

DOCKET NO. _____

APPLICATION OF SOUTHWESTERN § PUBLIC UTILITY COMMISSION
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES § OF TEXAS

DIRECT TESTIMONY
of
KENNETH R. MUNSELL

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(Filename: MunsellRRDirect.doc)

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
EC	Economic Project
ERCOT	Electric Reliability Council of Texas
GI	Generation Interconnection
HFU	Held for Future Use
HPILS	High Priority Incremental Load Study
kV	Kilovolt
LI	Load Interconnection
NERC	North American Electric Reliability Corporation
NTC	Notification to Construct
OATT	Open Access Transmission Tariff
OG&E	Oklahoma Gas & Electric
OT	Other [a category of projects]
RE	Reliability Projects
RFP	Rate Filing Package
SPP	Southwest Power Pool
SPS	Southwestern Public Service Company, a New Mexico corporation
SR	System Refurbishment
Test Year	April 1, 2016 through March 31, 2017
TI	Transmission Interconnection
Total Company or total company	Total SPS (before jurisdictional allocations)

<u>Acronym/Defined Term</u>	<u>Meaning</u>
Update Period	April 1, 2017 through June 30, 2017
Updated Test Year	July 1, 2016 through June 30, 2017
WBS	Work Breakdown Structure
Xcel Energy	Xcel Energy Inc.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
KRM-RR-1	Transmission Capital Additions for January 1, 2016 through March 31, 2017 (Filename: KRM-RR-1.xlsx)
KRM-RR-2	Transmission Capital Additions for January 1, 2016 through March 31, 2017 - Summary of Projects (Filename: KRM-RR-2.xlsx)
KRM-RR-3	Transmission Capital Additions for April 1, 2017 through June30, 2017 (Filename: KRM-RR-3.xlsx)

**DIRECT TESTIMONY
OF
KENNETH R. MUNSELL**

1 **I. WITNESS IDENTIFICATION AND QUALIFICATIONS**

2 **Q. Please state your name and business address.**

3 A. My name is Kenneth R. Munsell. My business address is 790 S. Buchanan Street,
4 Amarillo, Texas 79101.

5 **Q. On whose behalf are you testifying in this proceeding?**

6 A. I am filing testimony on behalf of Southwestern Public Service Company, a New
7 Mexico Corporation (“SPS”) and wholly-owned electric utility subsidiary of Xcel
8 Energy Inc. (“Xcel Energy”).

9 **Q. By whom are you employed and in what position?**

10 A. I am employed by Xcel Energy Services Inc. (“XES”) as Manager, Substation
11 Engineering & Design.

12 **Q. Please briefly outline your responsibilities as Manager, Substation**
13 **Engineering & Design.**

14 A. I direct substation engineering and design activities for high voltage distribution
15 and transmission substations, and I provide resident technical matter expertise. I
16 am accountable for substation engineering and design activities related to capital
17 projects, and I am responsible for equipment procurement. Additionally, I
18 provide overall management direction for SPS’s substation engineering and
19 design staff in Amarillo. The duties of my staff include design of new substations
20 and capital additions to existing substations, procurement of substation
21 equipment, development of substation design standards, development of cost
22 estimates used for capital budget creation, and compliance with North American

1 Electric Reliability Corporation (“NERC”) reliability standards. I currently
2 represent SPS on the Southwest Power Pool’s (“SPP”) Project Cost Working
3 Group and Minimum Design Standard Task Force, and I represent SPS in NERC
4 reliability audits.

5 **Q. Please describe your educational background.**

6 A. I received my Bachelor of Science in Electric Engineering in 1983 from Texas
7 A&M University.

8 **Q. Please describe your professional experience.**

9 A. I joined SPS as a Distribution Design Engineer in 1983, and I served in that
10 capacity until 1986, when I became Supervisory Engineer, Distribution Design.
11 In 1989, I became Supervisory Engineer, Substation Maintenance. In 1990, I
12 became Division Meter Supervisor, and in 1995 I became an Operations
13 Engineer. In 2000, I became a Transmission Account Representative. In 2002, I
14 became Principal Engineer, Substation Maintenance. In 2007, I became Manager,
15 Substation Maintenance Engineering. In 2011, I became Manager, Substation
16 System Performance, and in 2013, I assumed my current position, supervising the
17 substation engineering and design activities for high voltage distribution and
18 transmission substations for SPS.

19 **Q. Do you hold a professional license?**

20 A. Yes. I am a Registered Professional Engineer in Texas and New Mexico.

21 **Q. Are you a member of any professional organizations?**

22 A. Yes. I am a member of the Institute of Electrical and Electronics Engineers.

1 **Q. Have you filed testimony before any regulatory authorities?**

2 A. Yes. I have filed testimony before the Public Utility Commission of Texas in
3 Docket No. 44671, on the subject of transmission assets and costs of transmission
4 activities, and in Docket No. 45524, SPS's most recent base-rate case, regarding
5 Transmission and Substation capital additions. I have also filed testimony before
6 the New Mexico Public Regulation Commission in SPS's most recent base rate
7 case, Case No. 16-00269-UT, regarding Transmission and Substation capital
8 additions and Transmission Operations and Maintenance expense.

1 **II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND**
2 **RECOMMENDATIONS**

3 **Q. What is your assignment in this proceeding?**

4 A. I will review and provide cost data for the Transmission-related capital additions
5 that SPS placed in service during the period January 1, 2016, which is the first
6 day after the end of the period for which capital additions were approved in
7 Docket No. 45524¹), through June 30, 2017, which is the end of the Update
8 Period in this case. I will provide the *actual* dollar amount of the capital additions
9 for this 18-month period in two steps. First, in my direct testimony, I present the
10 *actual* dollar amount of Transmission capital additions that closed to
11 plant-in-service through March 31, 2017, the end of the Test Year² in this case,
12 and *estimated* dollar amounts of Transmission capital additions that SPS expects
13 to close to plant-in-service during the Update Period³. Second, as part of SPS's
14 45-day case update filing, I will provide the *actual* dollar amount of Transmission
15 capital additions that closed to plant-in-service during the Update Period.
16 Together, these two pieces of testimony will provide the actual dollar amount of
17 Transmission capital additions closed to plant-in-service during the period
18 January 1, 2016 through June 30, 2017. Third, I explain the trend in annual
19 capital additions.

20 Finally, I sponsor Schedule H-14.2 from SPS's Rate Filing Package
21 ("RFP"). This schedule includes summaries of transmission line information for

¹ *Application of Southwestern Public Service Company for Authority to Change Rates*, Docket No. 45524 (Jan. 26, 2017).

² Test Year in this case is April 1, 2016 through March 31, 2017

³ Update Period in this case is April 1, 2017 through June 30, 2017

1 SPS's company-wide transmission system for the Test Year. In addition, I
2 sponsor the portions of the Executive Summary related to the topics included in
3 my testimony.

4 **Q. Please summarize your testimony and recommendations.**

5 A. The cost of Transmission-related capital additions placed in service between
6 January 1, 2016 and March 31, 2017 is \$317,228,728 as shown on my
7 Attachments KRM-RR-1 and KRM-RR-2. These costs are reasonable and
8 necessary capital costs to ensure the safe and reliable operation of the SPS
9 transmission system and have been prudently incurred.

10 In addition, SPS incurred Transmission-related capital costs for projects
11 placed in service during the Update Period of April 1, 2017 through June 30,
12 2017. These costs, which are provided on Attachment KRM-RR-3, are also
13 reasonable and necessary capital costs to ensure the safe and reliable operation of
14 the SPS transmission system. As initially filed, the costs reflected in Attachment
15 KRM-RR-3 are budgeted, or estimated, amounts. As discussed by SPS witness
16 William A. Grant, SPS will file actual costs for all items estimated in the Update
17 Period, including an updated version of Attachment KRM-RR-3, 45 days after
18 SPS filed this application.

19 For all capital additions, SPS seeks to recover associated capitalized
20 affiliate charges. Each charge from SPS's affiliates for a particular service is no
21 higher than the charge by those affiliates to any other entity for the same or
22 similar service, and the costs reasonably approximate the affiliate's cost to
23 provide the service. These capitalized affiliate costs are also reasonable and

1 necessary capital costs to ensure the safe and reliable operation of the SPS
2 transmission system. These costs are included on my Attachments KRM-RR-1,
3 KRM-RR-2, and KRM-RR-3.

4 Finally, SPS's annual capital investments in Transmission improvements
5 have increased significantly since 2006. SPS expects this trend to continue into
6 the future. SPS's location at the intersection of the eastern, western, and Electric
7 Reliability Council of Texas ("ERCOT") grids leads to additional transmission
8 requirements from development across those boundaries over time. The SPS area
9 also has an abundance of available renewable energy, which spurs additional
10 transmission development in order for other markets to access those resources. In
11 addition, SPS has aging Transmission infrastructure, which likely will need to be
12 upgraded as SPS continues to see load growth.

13 **Q. You mention that certain costs that you present in your testimony are**
14 **estimated. Please explain why this is the case and what items are estimated.**

15 A. As explained by Mr. Grant, SPS is using an Updated Test Year (July 1, 2016
16 through June 30, 2017) in this case. SPS's initial filing presents actual costs
17 through the end of the Test Year (March 31, 2017) and estimated information for
18 the time period of April 1, 2017 through June 30, 2017, which is the Update
19 Period. Accordingly, for the Transmission and Substation capital costs (and
20 related affiliate expense) that I support, the costs for projects placed in service
21 between April 1, 2017 and June 30, 2017 have been estimated.

1 **Q. Will your testimony be updated to replace the estimated costs that you**
2 **present and support with actual costs?**

3 A. Yes. SPS will file an update 45 days after SPS filed this application. The update
4 will provide actual costs to replace the estimates provided in the application for
5 the Update Period. As part of that process, my Attachment KRM-RR-3 will be
6 updated to remove estimates of Transmission capital additions closed to plant-in-
7 service in the Update Period and then replace those estimates with actual capital
8 additions closed to plant-in-service during that period.

9 **Q. Were Attachments KRM-RR-1 through KRM-RR-3 prepared by you or**
10 **under your direct supervision and control?**

11 A. Yes, as to Attachment KRM-RR-2, the project categories in Attachments
12 KRM-RR-1 and KRM-RR-3, and the project descriptions in Attachments
13 KRM-RR-3. The cost information contained in Attachments KRM-RR-1 and
14 KRM-RR-3 was prepared by SPS witness Melissa L. Ostrom and her staff. My
15 staff and I have reviewed these attachments, and I believe them to be accurate.
16 Although the information I have described is also presented in Ms. Ostrom's
17 attachments, I have presented this information in the attachments to my testimony
18 for the convenience of those reviewing my testimony.

19 **Q. Was RFP Schedule H-14.2 prepared by you or under your direct supervision**
20 **and control?**

21 A. Yes.

22 **Q. Do you incorporate the RFP schedule and the portions of the Executive**
23 **Summary sponsored by you into your testimony?**

24 A. Yes.

1 **III. TRANSMISSION CAPITAL ADDITIONS PLACED IN SERVICE DURING**
2 **THE PERIOD JANUARY 1, 2016 THROUGH MARCH 31, 2017**

3 **Q. As part of this rate case, is SPS asking to include in its rate base**
4 **Transmission-related capital additions closed to plant-in-service during the**
5 **period January 1, 2016 through March 31, 2017?**

6 A. Yes. Attachment KRM-RR-1 sets forth the Transmission-related capital additions
7 that closed to plant-in-service during the 15-month period starting on January
8 1, 2016 and ending on March 31, 2017. The starting date for this period (January
9 1, 2016) is the first month after the end of the period for which capital additions
10 were approved in Docket No. 45524, and the ending date for this period (March
11 31, 2017) is the end of the Test Year in this current case. All of these capital
12 additions support SPS's ability to provide safe and reliable electric service to its
13 customers.

14 **Q. Please describe the process SPS uses to determine which Transmission**
15 **capital additions are included in its construction plans.**

16 A. The Transmission Planning functional area develops the concept for transmission
17 projects through technical studies that include new distribution load-serving
18 substations, transmission upgrades based on the NERC reliability standards, new
19 generation and transmission service requests, and discussions with SPP planning
20 staff. SPP also may issue to SPS a Notification to Construct ("NTC") for
21 reliability projects ("RE"), projects to provide transmission service under the SPP
22 Open Access Transmission Tariff ("OATT"), projects that have been determined
23 by SPP to provide regional economic benefits, or projects required to provide

1 service to new delivery points under the SPP OATT. Mr. Grant describes the
2 SPP's transmission planning process in more detail in his direct testimony.

3 **Q. What is the dollar amount of the Transmission-related capital additions**
4 **placed in service between January 1, 2016 and March 31, 2017 that SPS is**
5 **requesting in this docket?**

6 A. The total dollar amount of Transmission-related capital additions closed to plant-
7 in-service during the period January 1, 2016 through March 31, 2017 is
8 \$317,228,728 (total SPS before jurisdictional allocations) ("Total Company" or
9 "total company"), including Allowance for Funds Used During Construction.
10 SPS witness Arthur P. Freitas allocates the total company dollar amount among
11 SPS's jurisdictions (Texas retail; New Mexico retail; and Wholesale).
12 Attachment KRM-RR-1 provides a list of all the Transmission-related capital
13 additions closed to plant during this 15-month period. Attachment KRM-RR-2
14 organizes the Transmission-related capital additions by larger project and
15 provides descriptions of those projects.

16 **Q. Please describe the information in Attachment KRM-RR-1, which provides**
17 **the details about the dollar amounts and associated affiliate component for**
18 **Transmission-related capital additions closed to plant-in-service between**
19 **January 1, 2016 and March 31, 2017.**

20 A. Attachment KRM-RR-1 provides the following information:

Column A —	WBS Level 4 Number	Provides the Work Breakdown Structure ("WBS") Level 4 number for the project.
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Column B —	WBS Level 4 Description	Provides a short title for the WBS Level 4 number for the project.
Column C —	Asset Class	Identifies the type of asset.
Column D —	Witness	Identifies the witness supporting the project.
Column E —	Project Category	Provides the project category that is descriptive of the project's type.
Column F —	WBS Level 2 Number	Provides the WBS Level 2 number for the project.
Column G —	WBS Level 2 Description	Provides a short title for the WBS Level 2 number for the project.
Column H —	In-Service Date	Provides the in-service date of the WBS Level 2 Number part of the project.
Column I —	Additions to Plant-in-Service (January 1, 2016 – March 31, 2017)	The total company dollar amount of the addition to plant-in-service for the project.
Column J —	XES Charges (Included in Column I)	The amount of charges from XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column I.
Column K —	Other Affiliate Charges (Included in Column I)	The amount of charges from affiliates other than XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column I.
Column L —	Total Affiliate Charges (Included in Column I)	Total of Columns J and K associated with new plant-in-service shown in Column I.

Column M —	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column I	The dollar amount (total company) of the addition to plant-in-service in Column I that is not an affiliate charge.
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1 **Q. Please describe the information in Attachment KRM-RR-2.**

2 A. My Attachment KRM-RR-2 provides the dollar amount requested for
3 Transmission-related capital additions, as well as additional details regarding the
4 projects, including the following information:

Column A —	Asset Class	Identifies the type of asset.
Column B —	Project Group	Provides the name of the project group.
Column C —	WBS Level 2 Number	Provides the WBS Level 2 number for the project.
Column D —	WBS Level 2 Description	Provides a short title for the WBS Level 2 number for the project.
Column E —	In-Service Date	Provides the in-service date of the WBS Level 2 Number part of the project.
Column F —	Additions to Plant-in-Service (January 1, 2016 to March 31, 2017)	Provides the additions to plant-in-service from January 1, 2016 to March 31, 2017.
Column G —	XES Charges (Included in Column F)	The amount of charges from XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column F.

Column H —	Other Affiliate Charges (Included in Column F)	The amount of charges from affiliates other than XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column F.
Column I —	Total Affiliate Charges (Included in Column F)	Total of Columns G and H associated with new plant-in-service shown in Column F.
Column J —	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	The dollar amount (total company) of the addition to plant-in-service in Column F that is not an affiliate charge.
Column K —	Project Description	Provides a description for the project group.
Column L —	Cost Recovery Method	Specifies the method of cost recovery for the project group.
Column M —	Project Category	Provides the project category that is descriptive of the project's type.

1 **Q. Please describe the cost recovery methods listed in Column L of Attachment**
2 **KRM-RR-2.**

3 **A.** The cost recovery method descriptions explain how the capital costs are
4 recovered. For example,

- 5 • Customer Funded – means that capital funds for the project are provided
6 by the interconnection customer.
- 7 • SPP Balanced Portfolio – means the revenue recovery follows the SPP
8 Balanced Portfolio method of cost recovery as outlined in Mr. Grant's
9 direct testimony.
- 10 • SPP Base Plan – means that the cost recovery follows the SPP
11 highway/byway method of cost recovery as outlined in Mr. Grant's direct
12 testimony.

- 1 • SPP Priority Projects – means that a percentage of the revenue recovery
2 comes from customers in the SPS zone based on the load ratio share and
3 the remaining revenue requirements are paid by other SPP members.
- 4 • SPS Zonal – means that 100% of the revenue requirements are rolled into
5 SPS zonal transmission rates.
- 6 • SPS Directly Assigned – means that 100% of the revenue requirements
7 are assigned to SPS retail customers.

8 Some projects can have a combination of recovery methods.

9 **Q. Please describe the Transmission capital additions placed in service between**
10 **January 1, 2016 and March 31, 2017.**

11 A. The Transmission-related capital additions listed in Attachment KRM-RR-1
12 support SPS’s transmission operations and SPS’s ability to provide safe and
13 reliable electric service to its customers. These additions are for expanding the
14 SPS transmission system infrastructure and for upgrading the SPS transmission
15 system to interconnect new generation resources, to maintain reliability, and to
16 improve load-serving capability.

17 In Attachment KRM-RR-2, I provide a description for all the
18 Transmission-related capital addition projects for the 15-month period.
19 Attachment KRM-RR-2 is organized by Transmission project group (e.g.,
20 Andrews County Substation project, or the Atoka-Eagle Creek project). The
21 components within the project (e.g., the purchase of substation land purchase or
22 the purchase of right-of-way) are also shown on the attachment.

23 As shown in column I of Table KRM-RR-1, the capital additions for this
24 period fall within the following seven categories: Load Interconnection (“LI”);
25 Economic Projects (“EC”); Reliability Projects (“RE”); System Refurbishment

1 (“SR”); Other (“OT”); Generation Interconnection (“GI”); and Transmission
2 Interconnection (“TI”).

3 **Table KRM-RR-1**
4 **Capital Additions for the Period January 1, 2016 through March 31, 2017**

Project Category	Transmission-Related Capital Additions (total company)⁴
Load Interconnection	\$8,657,674
Economic Projects	\$315,816
Reliability Projects	\$240,027,866
System Refurbishment	\$47,307,820
Other	\$22,276,371
Generation Interconnection	(\$1,672,635)
Transmission Interconnection	\$315,816
TOTAL	\$317,228,728

5 **Q. Please describe the types of projects included in the “Load Interconnection”**
6 **category.**

7 A. This category of investment contains the capital additions for transmission system
8 upgrades necessary to connect new load-serving substations for either SPS retail
9 or wholesale customers, including cooperatives, municipal electric utilities, and
10 other investor-owned utilities. The load interconnection request for the wholesale
11 customers is made under the SPP OATT as their request constitutes a request for
12 network transmission service. In addition, these capital additions provide a
13 benefit to SPS’s Texas retail customers by enhancing the reliability of the
14 transmission system. The total investment in this category amounts to

⁴ Some projects are in two categories, and the costs for those projects are equally split between the categories they fall into.

1 \$8,657,673.57 during the period. Major projects (i.e., projects in excess of
2 \$600,000) included in this category are:

- 3 1. **Pringle 115-kilovolt (“kV”) Breaker & One-Half (\$6,792,697) –**
4 This project installed a new 115-kV bus at the Pringle Substation
5 to serve increased load in the area. This project is also a System
6 Refurbishment project, and therefore only half of the total shown
7 (\$3,396,348) is credited to Load Interconnection. This project
8 includes both Transmission and Transmission-Held for Future Use
9 (“HFU”) plant additions.
- 10 2. **Kiser Distribution Addition (\$1,720,530) –** This project
11 constructed a new 115- to 12.5-kV distribution substation near
12 Plainview, Texas. The project is needed to address overloads in
13 the area.
- 14 3. **OPIE 2 Battle Axe 115 kV (\$1,082,287) –** This project
15 constructed a 115-kV line from SPS’s Roadrunner Substation to
16 the new Battle Axe distribution substation in southeast New
17 Mexico and expanded the 115-kV bus at the Roadrunner
18 Substation for the new line terminal. This project was identified in
19 the SPP High Priority Incremental Load Study (“HPILS”) study
20 process and is needed to serve developing industrial load in an area
21 where SPS has very minimal if any distribution facilities. SPP
22 issued SPS an NTC for this project.
- 23 4. **OPIE 2 Pecos Distribution Addition 115-kV (\$698,751) –** This
24 project added a 115- to 12.5-kV distribution transformer at the
25 Pecos Substation location and changed the 115-kV bus
26 arrangement for the transformer connection. This project includes
27 both Transmission and General plant additions.
- 28 5. **Agrium Camex-Transpetco (\$600,499) –** This project connected
29 a new load in the Dumas, Texas area. The SPS retail group
30 requested the new delivery point for a new substation to serve the
31 customer named above. The study identified that the load could be
32 served by tapping the Hutchinson County Substation to Riverview
33 Substation 115-kV line. This project installed a 115-kV three way
34 switch and approximately 0.5 miles of transmission line to the
35 substation.

36 Combined, these projects account for approximately 87% of the total capital
37 additions in this category. The remaining 13% of the projects are similar in
38 nature in that they connect new load serving substations, which is integral to

SPS's ability to provide reliable electric service to its customers. For example, several of the remaining projects relate to interconnecting new customer owned substations in Texas and New Mexico to the SPS transmission system.

Q. Please describe the types of projects included in the "Economic Projects" category.

A. This category of investment contains the capital additions for transmission projects that were developed through SPP's Integrated Planning Process which provide benefits to the SPP region, including the SPS system. SPS's Texas retail customers benefit from these capital additions because they may also provide improved access to market based energy resources. Again, these capital additions provide a benefit to SPS's Texas retail customers for the same reasons the Load Interconnection upgrades provide a benefit. The total investment in this category amounts to \$315,816 during the period. The projects in this category are:

1. **TUCO Mooreland (Woodward) (\$547,425)** – This project constructed a single-circuit 345-kV transmission line between the TUCO Substation, near Lubbock, Texas, and Oklahoma Gas & Electric's ("OG&E") Woodward Substation near Woodward, Oklahoma. SPS constructed the line between the TUCO Substation and OG&E's Border Substation near the Texas and Oklahoma border and OG&E constructed the line from the Border Substation to the Woodward Substation. This project is also a Transmission Interconnection project, and therefore only half of the total shown (\$273,713) is credited to Economic Projects. The Project was identified in the SPP's Balanced Portfolio Economic Studies. SPP issued SPS an NTC for this project.
2. **Hitchland to Woodward (\$84,206)** – This project constructed a double-circuit 345-kV transmission line between the Hitchland Substation, near Guymon, Oklahoma, and OG&E's Woodward Substation, near Woodward, Oklahoma. SPS constructed approximately 30 miles of the line from the Hitchland Substation to OG&E's Beaver County Substation near Beaver, Oklahoma. OG&E constructed the line from the Beaver County Substation to its Woodward Substation. This project is also a Transmission

1 Interconnection project, and therefore only half of the total shown
2 (\$42,103) is credited to Economic Projects. The Project was identified
3 in the SPP's Priority Project Studies. SPP issued SPS an NTC for this
4 project.

5 These projects account for all of the Economic Projects. These projects are
6 integral to SPS's ability to provide reliable electric service to its customers.

7 **Q. Please describe the types of projects included in the "Reliability Projects"**
8 **category.**

9 A. This category of investment contains the capital additions for transmission
10 upgrades identified by SPS or the SPP that are needed to maintain reliability on
11 the SPS transmission system. Upgrades required from the SPP Transmission
12 Expansion Planning process fall into this category as well. SPS Texas retail
13 customers benefit from the maintenance and improvement in transmission system
14 reliability by having a reduced risk with respect to both frequency and duration of
15 outages, and by having reduced operational constraints. Again, these capital
16 additions provide a benefit to SPS's Texas retail customers for the same reason
17 that the Load Interconnection upgrades provide a benefit. The total investment in
18 this category amounts to \$240,027,866 during the period. Major projects (i.e.,
19 projects in excess of \$4.0 million) included in this category are:

- 20 1. **Curry to Bailey 115 kV (\$36,214,694)** – This project constructed
21 a new 115-kV line from the Curry County Substation near Clovis,
22 New Mexico to the Bailey County Substation near Muleshoe,
23 Texas. The project is needed to address low voltage at the Bailey
24 County Substation. SPP issued SPS an NTC for this project. The
25 project includes both General and Transmission Plant additions.
- 26 2. **OPIE 3 Road Runner SVC (\$30,143,152)** – This project installed
27 a 115-kV static var compensator at the Roadrunner Substation near
28 Carlsbad, New Mexico. The project is needed to address overloads
29 and low voltage in the area. SPP issued SPS an NTC for this

- 1 project. The project includes both General and Transmission Plant
2 additions.
- 3 3. **OPIE 3 China Draw SVC (\$27,451,433)** – This project installed a
4 115-kV static var compensator at the China Draw Substation near
5 Carlsbad, New Mexico. The project is needed to address overloads
6 and low voltage in the area. SPP issued SPS an NTC for this
7 project. The project includes both General and Transmission Plant
8 additions.
- 9 4. **Bowers-Howard 115 kV (\$25,636,466)** – This project connected
10 the Bowers Substation to the Howard Substation via a 115-kV
11 transmission line and installed a second 115 to 69-kV transformer
12 at the Bowers Substation. The need for the project was based on
13 studies of Golden Spread Electric Cooperative’s request for
14 Greenbelt Electric Cooperative’s load increase in the eastern
15 Panhandle area. This project was identified by SPP in the Delivery
16 Point Network Study. SPP issued SPS an NTC for this project.
17 The project includes both General and Transmission Plant
18 additions.
- 19 5. **OPIE 2 Livingston Ridge-Cardinal 115 kV_PID 30695**
20 **(\$17,630,882)** – This project upgraded the 69-kV bus to 115-kV at
21 the Livingston Ridge Substation near Carlsbad, New Mexico,
22 constructed the new Sage Brush Substation near Hobbs, New
23 Mexico, constructed the new Cardinal Substation near Hobbs, New
24 Mexico, and constructed a new 115-kV transmission line between
25 the Livingston Ridge, Sage Brush, and Cardinal Substations. The
26 project was identified in the SPP HPILS study process. SPP issued
27 SPS an NTC for this project. The project includes both General
28 and Transmission Plant additions.
- 29 6. **Andrews County Substation (\$12,377,913)** – This project
30 constructed the new Andrews County Substation near Andrews,
31 Texas and constructed a new 115-kV transmission line between the
32 Andrews County and NEF Substations near Andrews, Texas. The
33 project was identified in the SPP HPILS study process. SPP issued
34 SPS an NTC for this project. The project includes both General
35 and Transmission Plant additions.
- 36 7. **Atoka-Eagle Creek (\$9,198,937)** – This project constructed a
37 115-kV transmission line between the Atoka and Eagle Creek
38 Substations near Artesia, New Mexico. The project is needed to
39 address low voltages in the area. SPP issued SPS an NTC for this
40 project.

- 1 8. **NEWHART 230/115-kV Add Transformer #2 (\$8,781,013)** –
2 This project added a second 230- to 115-kV transformer at the
3 Newhart Substation near Plainview, Texas. The project is needed
4 to address overloads in the area. SPP issued SPS an NTC for this
5 project.
- 6 9. **OPIE Re conductor-PCA-Quahada (\$6,849,216)** – This project
7 is to wreck out and rebuild a 115-kV line between the PCA and
8 Quahada Substations near Carlsbad, New Mexico. This project is
9 needed to address overloads in the area. SPP issued SPS an NTC
10 for this project.
- 11 10. **Deaf Smith Xfmr (\$6,360,071)** – This project increased the
12 capacity of the two 230 to 115-kV transformers at the Deaf Smith
13 Substation near Hereford, Texas. The project is needed to address
14 overloads in the area. SPP issued an NTC for this project.
- 15 11. **Nichols 115-kV BFR (\$4,911,856)** – This project added breaker
16 failure relaying to the 115-kV bus at the Nichols Substation near
17 Amarillo, Texas. This project is needed to address stability and
18 reliability issues on the system. This project includes both General
19 and Transmission plant additions.
- 20 12. **V-05 Canyon West-Canyon East (\$4,185,036)** – This project is
21 to wreck out and rebuild a 115-kV line between the Canyon West
22 and Canyon East Substations near Canyon, Texas. The project is
23 needed to address overloads in the area. SPP issued SPS an NTC
24 for this project.
- 25 13. **Grassland Transformer Upgrade (\$4,012,460)** – This project
26 increased the capacity of the 230 to 115-kV transformer at the
27 Grassland Substation near Lubbock, Texas. The project is needed
28 to address overloads in the area. SPP issued SPS an NTC for this
29 project.

30 Combined, these projects account for approximately 81% of the total capital
31 additions in this category. The remaining 19% of the projects are similar in
32 nature in that they address reliability issues, which is integral to SPS's ability to
33 provide reliable electric service to its customers. For example, several of the
34 remaining projects relate to the installation of capacitor banks to address low
35 voltage on the system.

1 **Q. Please describe the types of projects included in the “System Refurbishment”**
2 **category.**

3 A. This category of investment contains the capital additions for transmission
4 upgrades to replace storm-damaged equipment and aged or failed equipment.
5 SPS’s Texas retail customers benefit from these capital additions through a
6 restoration of service, improved transmission reliability, the prevention of
7 possible future outages, and avoiding higher maintenance costs associated with
8 some aging equipment. Again, these capital additions provide a benefit to SPS’s
9 Texas retail customers for the same reason the Load Interconnection upgrades
10 provide a benefit. These include those that are part of blanket WBS Level 2
11 projects. Blanket WBS Level 2 projects include those that are ongoing in nature,
12 such as capital work to replace damaged assets. The total investment in this
13 category amounts to \$47,307,820 during the period. Major projects (i.e., projects
14 in excess of \$3.0 million) included in this category are:

- 15 1. **S&E - SPS Line (\$14,425,158)** – These projects are part of the
16 storm and emergency blanket projects for repair of facilities due to
17 inclement weather or natural disasters.
- 18 2. **Line ELR SPS (\$12,723,161)** – This project replaces transmission
19 lines that are at the end of their service life.
- 20 3. **Pringle 115-kV Breaker & One-Half (\$6,792,697)** – This project
21 installed a new 115-kV bus at the Pringle Substation to serve
22 increased load in the area. This project is also a Load
23 Interconnection project, and therefore only half of the total shown
24 (\$3,396,348) is credited to System Refurbishment. This project
25 includes both Transmission and Transmission-HFU plant
26 additions.
- 27 4. **SPS Line Capacity (\$5,656,873)** – This project surveyed and
28 verified the line ratings of the SPS transmission system for lines
29 above 100 kV. This project is a required response to a NERC
30 Facility Ratings Alert, issued October 7, 2010 and updated

1 November 30, 2010 requiring transmission owners to verify that
2 transmission line ratings are based on actual field conditions and, if
3 not, perform necessary activities to base ratings on actual field
4 conditions. The survey was done by LIDAR⁵, and this project
5 covered the survey work and any mitigations that were needed to
6 raise the facility ratings if the results were lower than expected.

7 5. **ELR - Breakers - SPS (\$3,323,533)** – This project replaces circuit
8 breakers that are at the end of their service life.

9 Combined, these projects account for approximately 84% of the total capital
10 additions in this category. The remaining 16% of the projects are similar in
11 nature in that they replace storm-damaged or failed equipment, which is integral
12 to SPS's ability to provide reliable electric service to its customers. For example,
13 several of the remaining projects relate to replacement of failed assets such as
14 breakers.

15 **Q. Please describe the types of projects included in the "Other" category.**

16 A. This category of investment contains the capital additions for transmission
17 projects such as tool and equipment purchases, spare parts, and data acquisition
18 including fault or disturbance recorders. These capital additions support the
19 projects in the first four categories and enhance or improve transmission
20 reliability by enabling SPS to conduct diagnostic testing to prevent outages.
21 Again, these capital additions provide a benefit to SPS's Texas retail customers
22 for the same reason the Load Interconnection upgrades provide a benefit. The
23 total investment in this category amounts to \$22,276,371 during the period.
24 Major projects (i.e., projects in excess of \$2.0 million) included in this category
25 are:

⁵ LIDAR is a technology that uses a laser and analyzes the reflected light.

- 1 1. **GIST-II Substation Computer Software (\$9,507,611)** – This
2 project verifies field conditions of bulk electric system substations
3 on the SPS System and creates an electronic model of the
4 substations.
- 5 2. **LandWorks (\$4,716,718)** – This project provides for land
6 management software and GIS solutions to manage SPS’s
7 documents associated with land. The project involves gathering
8 deeds, easements, permits, leases, licenses and other land rights
9 documents, and scans hard copies of the documents to an
10 automated data warehouse system provided by Landworks Inc.
11 The documents are referenced to existing transmission assets using
12 geographic coordinates.
- 13 3. **Physical Security (\$2,350,831)** – This project installs security
14 measures such as cameras and motion sensors at substations on the
15 SPS system.
- 16 4. **Transportation (\$2,020,347)** – These projects provide fleet
17 vehicles for operation in the SPS area. The vehicles may include
18 autos, trucks, heavy vehicles such as bucket trucks, high-reach
19 bucket trucks, hole-diggers, and trailers.

20 Combined, these projects account for approximately 83% of the total capital
21 additions in this category. The remaining 17% of the projects are similar in
22 nature in that they involve purchasing of equipment or spare parts, which is
23 integral to SPS’s ability to provide reliable electric service to its customers. For
24 example, several of the remaining projects relate to the purchase of tools and
25 office equipment.

26 **Q. Please describe the types of projects included in the “Generation**
27 **Interconnection” category.**

28 A. This category of investment contains the capital additions for transmission system
29 upgrades necessary to connect new generation sources to the SPS transmission
30 system as required by the SPP OATT. These capital additions may have the
31 incidental benefit to SPS’s Texas retail customers of enhancing SPS’s

transmission system reliability by constructing shared network upgrades which may have benefits for all customers. The total investment in this category during the period is (\$1,672,635), which is due to customer contributions offsetting amounts for construction.

Q. Please describe the types of projects included in the “Transmission Interconnection” category.

A. This category of investment contains the capital additions for transmission system upgrades necessary to connect transmission systems of neighboring utilities to the SPS transmission system. SPS’s Texas retail customers benefit from these capital additions because they may also provide improved access to market based energy resources. Again, these capital additions provide a benefit to SPS’s Texas retail customers for the same reasons the Load Interconnection upgrades provide a benefit. The total investment in this category amounts to \$315,816 during the period. The projects in this category are:

1. **TUCO Mooreland (Woodward) (\$547,425)** – This project constructed a single-circuit 345-kV transmission line between the TUCO Substation, near Lubbock, Texas, and OG&E Woodward Substation near Woodward, Oklahoma. SPS constructed the line between the TUCO Substation and OG&E’s Border Substation near the Texas and Oklahoma border and OG&E constructed the line from the Border Substation to the Woodward Substation. This project is also an Economic Project, and therefore only half of the total shown (\$273,713) is credited to Transmission Interconnections. The Project was identified in the SPP’s Balanced Portfolio Economic Studies. SPP issued SPS an NTC for this project.
2. **Hitchland to Woodward (\$84,206)** – This project constructed a double-circuit 345-kV transmission line between the Hitchland Substation, near Guymon, Oklahoma, and OG&E’s Woodward Substation, near Woodward, Oklahoma. SPS constructed approximately 30 miles of the line from the Hitchland Substation to OG&E’s Beaver County Substation near Beaver, Oklahoma. OG&E constructed the line from the Beaver County Substation to its

1 Woodward Substation. This project is also an Economic Project, and
2 therefore only half of the total shown (\$42,103) is credited to
3 Transmission Interconnections. The Project was identified in the SPP's
4 Priority Project Studies. SPP issued SPS an NTC for this project.

5 These projects account for all of the Transmission Interconnection Projects.

6 These projects are integral to SPS's ability to provide reliable electric service to
7 its customers.

8 **Q. The amounts shown in Attachment KRM-RR-1 include capitalized affiliate**
9 **costs. Were those affiliate costs necessary to complete the Transmission-**
10 **related capital projects?**

11 A. Yes. These affiliate charges are for engineering, construction, technical
12 directions, management, safety, and other related work to develop, upgrade, and
13 construct transmission facilities. Many employees in the Transmission
14 organization, as well as employees in other departments that support Transmission
15 activities, perform work that causes their labor and expenses to be capitalized,
16 rather than expensed. For example, Transmission engineers who do design work
17 routinely charge their time to specific capital projects and these costs are charged
18 back to SPS as part of the capital project cost. In addition, the capital projects
19 include overhead charges that reflect costs for labor, goods, and services as
20 discussed by Ms. Ostrom. When those projects are complete, the costs, including
21 the labor charges, are recorded as new assets. Affiliate charges included in
22 Attachment KRM-RR-1 are \$12,373,615 , which is approximately 3.9% of SPS's
23 total Transmission-related capital costs for projects placed in service during the
24 period January 1, 2016 through March 31, 2017.

1 **Q. Are the costs of these capitalized affiliate charges reasonable?**

2 A. Yes. SPS witness Perry D. Foster addresses the reasonableness of the Updated

3 Test Year affiliate charges to SPS for the Transmission and Substations affiliate

4 class, the affiliate class that contains these capitalized costs. Mr. Foster discusses

5 the services provided, explains that those services are reasonable and necessary

6 for SPS's operation, that the costs for those services are reasonable and necessary,

7 that the services do not duplicate services that SPS provides to itself or that are

8 provided from any other source, and that XES charges to SPS for those services

9 are no higher than the charges to SPS affiliates for the same or similar services.

10 The services provided by the Transmission & Substations affiliate class as

11 discussed by Mr. Foster represent the same type of affiliate services that were

12 provided during the 15-month capital addition period and were applicable to the

13 associated capitalized affiliate costs of \$12,373,615. Thus, Mr. Foster's

14 discussion supports the reasonableness and necessity of these capitalized affiliate

15 costs for the period from January 1, 2016 through March 31, 2017. In addition,

16 SPS witness Adam R. Dietenberger and Ms. Ostrom explain that charges for

17 labor, goods, and services received by SPS from the Operating Companies and

18 XES, (Column L of Attachment KRM-RR-1), are reasonable and necessary and

19 that the processes for including those capitalized charges are appropriate and meet

20 regulatory standards.

1 **Q. What is the difference between the affiliate charges for the Transmission &**
2 **Substations affiliate class discussed by Mr. Foster and the affiliate charges**
3 **you discuss regarding capital additions?**

4 A. The Transmission & Substations affiliate charges Mr. Foster discusses reflect
5 only operation and maintenance affiliate expenses incurred during the Updated
6 Test Year. In contrast, the affiliate charges discussed in my testimony refer to the
7 capitalized affiliate charges associated with the Transmission-related capital
8 additions that were closed to plant-in-service during the period from January 1,
9 2016 through March 31, 2017. Specifically, I discuss affiliate charges associated
10 with projects closed to plant-in-service that were capitalized over a 15-month
11 period and Mr. Foster discusses affiliate charges that were expensed in the
12 Updated Test Year.

13 **Q. Were the costs of the Transmission capital additions, including the**
14 **capitalized affiliate charges, reasonable and necessary?**

15 A. Yes. The capital projects listed on both Attachments KRM-RR-1 and KRM-RR-2
16 were necessary to expand and sustain the transmission grid that serves as the path
17 between generation and the distribution systems. For example, SPS must
18 construct new transmission lines and substations to interconnect new generation
19 and to deliver that energy reliably through the transmission grid. SPS also must
20 complete transmission system rehabilitation projects related to transmission line
21 and substation improvements, replacement of obsolete and failed equipment, and
22 replacement of systems damaged by storms. These new and reinforced
23 transmission lines, substations, and protection and control systems are integral to

1 providing reliable service to SPS ratepayers. Oversight for prioritization of
2 capital investments was provided by the Financial Council and the Investment
3 Review Council. The Investment Review Council reviews and approves major
4 projects above \$10 million, which are then brought to the Financial Council for
5 review and approval. Standard governance processes were followed in
6 evaluating, selecting, and monitoring execution of the capital projects. SPS
7 witness Raynard A. Gray discusses the capital projects budgeting process in more
8 detail.

9 **Q. Were all of the Transmission projects presented on Attachment KRM-RR-1**
10 **and KRM-RR-2 reasonable and necessary?**

11 A. Yes. These capital additions were needed to provide reliable electric service to
12 SPS's customers and the costs for these projects were reasonably incurred.

1 **IV. TRANSMISSION-RELATED CAPITAL PROJECTS PLACED IN**
2 **SERVICE BETWEEN APRIL 1, 2017 AND JUNE 30, 2017**

3 **Q. Is SPS seeking to recover Transmission-related capital costs for projects**
4 **placed in service between the end of the Test Year and June 30, 2017?**

5 A. Yes. SPS seeks to include in rate base the cost of capital additions placed in
6 service between the end of the Test Year (March 31, 2017) and June 30, 2017,
7 which is referred to as the Update Period. Attachment KRM-RR-3 provides
8 SPS's costs for these projects. As initially filed, the costs reflected in Attachment
9 KRM-RR-3 are estimated amounts. Ms. Ostrom explains the basis for the
10 estimated amounts. As discussed by Mr. Grant, SPS will file actual costs for the
11 Update Period, including an updated version of Attachment KRM-RR-3; 45 days
12 after SPS filed this application.

13 **Q. What is the total estimated cost of Transmission-related capital projects**
14 **placed in service between April 1, 2017 and June 30, 2017?**

15 A. The total estimated cost is reflected on Attachment KRM-RR-3, including
16 affiliate costs. Mr. Freitas allocates the total company dollar amount among
17 SPS's jurisdictions (Texas retail; New Mexico retail; and wholesale) in the cost of
18 service study he presents.

19 **Q. Are the affiliate costs for these projects reasonable and necessary?**

20 A. Yes. Affiliate costs associated with these projects are incurred for the same
21 reasons they were incurred on the projects placed in service during the previous
22 15 months. As initially filed, Attachment KRM-RR-3 contains the total amount
23 of estimated affiliate charges, which is based on historical percentages for the
24 different classes of assets. This is explained in more detail by Ms. Ostrom. The

1 updated version of Attachment KRM-RR-3 will reflect actual affiliate charges for
2 the period. These costs satisfy the standards for inclusion of affiliate costs in rates
3 for the reasons presented in the testimony of Mr. Foster.

4 **Q. Are those affiliate costs necessary to complete the Transmission-related**
5 **capital projects?**

6 A. Yes. Affiliate costs were incurred for the same reasons they were incurred on the
7 projects placed in service between January 1, 2016 and March 31, 2017 and
8 discussed earlier in my testimony.

9 **Q. Are these capitalized affiliate charges reasonable?**

10 A. Yes. These costs satisfy the standards for inclusion of affiliate costs in rates for
11 the reasons presented in the testimony of Mr. Foster, Mr. Dietenberger, and Ms.
12 Ostrom regarding the reasonableness of affiliate charges.

13 **Q. Please describe the information in Attachment KRM-RR-3, which provides**
14 **the dollar amounts for projects placed in service during the Update Period?**

15 A. Attachment KRM-RR-3 provides the following information:

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project's type.
Column D —	Additions to Plant-in-Service (April 2017 – June 2017)	The total company dollar amount of the addition to plant-in-service.
Column E —	Total Affiliate Charges (Included in Column D)	The XES charges and other affiliate charges associated with new plant-in-service shown in Column D.

Column F — Project Description Provides a description of the project and its major components.

1 **Q. Please describe the projects placed in service during the Update Period.**

2 A. The projects placed in service from April 1, 2017 through June 30, 2017 support
3 SPS's ability to provide electric service to its customers and are necessary to
4 maintain the environmental, safety, performance, and reliability characteristics of
5 SPS's transmission system. These projects also fall into the categories I described
6 in Section III of my testimony in Table KRM-RR-1. The projects placed in
7 service during the Update Period support SPS's ability to provide electric service
8 to its customers and are necessary to maintain a reliable transmission system.
9 Descriptions of the specific projects and the reasons that the projects are
10 necessary are provided on my Attachment KRM-RR-3.

11 **Q. Has SPS managed its Update Period Transmission-related capital addition**
12 **projects to ensure the final, actual costs are reasonable and prudent?**

13 A. Yes. The same budgeting and project management process that I described in
14 Section III of my testimony applies to the projects for the Update Period.

1 **V. TREND IN CAPITAL INVESTMENTS FOR TRANSMISSION**
2 **IMPROVEMENTS**

3 **Q. What topic do you discuss in this section of your testimony?**

4 A. I explain the trend in annual Transmission capital investments SPS has
5 experienced over the past decade and expects to experience going forward.

6 **Q. What has been the trend in SPS's capital investments for Transmission**
7 **improvements over the past ten years?**

8 A. Since 2006, SPS has increased the amount of its annual capital investments in
9 Transmission improvements compared to the period before 2007 SPS annual
10 capital investment in Transmission improvements has increased from
11 approximately \$22,000,000 (total company) in 2006 to \$273,322,691 (total
12 company) in 2016.

13 **Q. What are the reasons for this trend?**

14 A. There are many reasons for this trend. The SPS service area has seen significant
15 load growth from the period of 2003 to 2016. Since 2003, the SPS load area load
16 has increased by 1,666 mega-watts or an increase of 38%. This load growth has
17 required transmission system infrastructure improvements as indicated by the
18 numerous NTCs issued by SPP to SPS over that time. Furthermore, SPS's service
19 area has seen development of significant energy resources in recent years. SPS
20 has received requests through SPP for generator interconnection service for wind,
21 fossil, and solar based energy resources. Along with generation interconnection
22 requests, SPS has seen requests for firm transmission service, which have also
23 required transmission improvements. Finally, like many utilities, SPS has aging
24 infrastructure that must be replaced or upgraded due to potential failure,

1 obsolescence, or other requirements. NERC and the Federal Energy Regulatory
2 Commission have approved and continue to approve new operations, planning,
3 and infrastructure standards which continue to require upgraded infrastructure.

4 **Q. Do you expect this higher level of annual spending to continue in the**
5 **foreseeable future?**

6 A. Yes. SPS expects to continue to invest in transmission capital improvements
7 above the pre-2006 levels of spending. SPS is located at the confluence of the
8 three grids (east, west, and ERCOT) and may see additional transmission
9 requirements from development across those boundaries over time. The SPS area
10 also has an abundance of available wind and solar energy resources and may see
11 additional transmission development in order for other markets to access those
12 resources. An example of this is the Clean Line High Voltage Direct Current line
13 project, which is planned to connect the SPS transmission system, near Guymon,
14 Oklahoma, to the Entergy and Tennessee Valley Authority systems in Arkansas
15 and Tennessee. In addition, SPS has approximately 1,500 miles of 69-kV
16 transmission systems, significant portions of which are aging and will likely need
17 to be upgraded as SPS continues to see load growth. These are just three of the
18 relevant factors that indicate that SPS will need to continue to make significant
19 capital improvements to its transmission system.

20 **Q. Does this conclude your pre-filed direct testimony?**

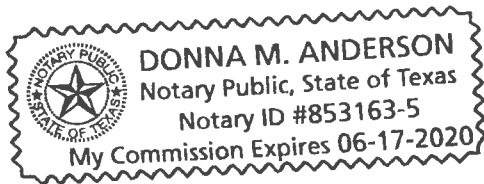
21 A. Yes.

AFFIDAVIT

STATE OF TEXAS)
)
COUNTY OF POTTER)

KENNETH R. MUNSELL, first being sworn on his oath, states:

I am the witness identified in the preceding testimony. I have read the testimony and the accompanying attachment(s) and am familiar with the contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.




KENNETH R. MUNSELL

Subscribed and sworn to before me this 7th day of August, 2017 by KENNETH R. MUNSELL.


Notary Public, State of Texas

My Commission Expires: 6/17/2020

Southwestern Public Service Company

Transmission Capital Additions
January 1, 2016 through March 31, 2017

(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
1	A.0000062.002.001.001	Z86 NEW TAP TO OXY CEDAR LAKE ROW	Electric Transmission	Munsell	LI
2					
3	A.0000084.001.001.001	TOLK- REPLACE RELAYING LINE J02 TC	Electric Transmission	Munsell	SR
4					
5	A.0000084.002.001.001	EDDY CO - REPLACE RELAYING LINE J02	Electric Transmission	Munsell	SR
6	A.0000084.002.001.003	EDDY CO - REPL REACTOR RELAY	Electric Transmission	Munsell	SR
7					
8	A.0000098.001.001.001	T14 OXY N. HOBBS TAP	Electric Transmission	Munsell	LI
9					
10	A.0000108.001.001.003	OCHILTREE SUBSTATION	Electric Transmission	Munsell	RE
11					
12	A.0000108.004.001.001	SPEARMAN CITY PT REPLACEMENT	Electric Transmission	Munsell	RE
13					
14	A.0000153.001.001.001	Y84 TUCO-CROSBY 69KV LINE ONE WAY S	Electric Transmission	Munsell	SR
15	A.0000153.001.001.002	Y96 BRCO LNRL 69KV 1 WAY SW STR9912	Electric Transmission	Munsell	SR
16	A.0000153.001.001.003	Z-51 HEREFORD TO CASTRO INSTALL 11E	Electric Transmission	Munsell	SR
17	A.0000153.001.001.006	Y-99 DENVER CITY INTC TO PHILLIPS 1	Electric Transmission	Munsell	SR
18	A.0000153.001.001.009	T27 NICS-D19S 115KV REPL SWT 1907 &	Electric Transmission	Munsell	SR
19	A.0000153.001.001.010	Y95 DVCY-SGRV 69KV REPL SWT 6734	Electric Transmission	Munsell	SR
20	A.0000153.001.001.011	Z46 BRSS-SGRV 69KV INST SWT AT UNIC	Electric Transmission	Munsell	SR
21					
22	A.0000153.002.001.002	T84-115KV HOBBS WEST-NEF ONE-WAY SW	Electric Transmission	Munsell	SR
23					
24	A.0000157.003.001.001	Artesia South-Artesia Town ROW	Electric Transmission	Munsell	RE
25					
26	A.0000157.004.001.001	Z-76 ARTESIA SOUTH TO EAGLE CREEK	Electric Transmission	Munsell	RE
27					
28	A.0000157.008.001.001	Z56.2 ARSO TP-ARSO 69KV REBUILD STR	Electric Transmission	Munsell	RE
29					
30	A.0000163.001.001.002	V-35,PHASE 9,REHAB,SCHLD,REPL 45 AR	Electric Transmission	Munsell	SR
31					
32	A.0000199.002.001.001	CUSTER ROADRUNNER W 95 ROW	Electric Transmission	Munsell	RE
33					
34	A.0000209.001.001.001	CHAVES XFMR UPGRADE	Electric Transmission	Munsell	RE
35					
36	A.0000213.001.001.001	V12 PXST-BACO 115KV MULESHOE EAST C	Electric Transmission	Munsell	RE
37					
38	A.0000213.002.001.001	MULESHOE VALLEY - CONVERT TO 115-12	Electric Transmission	Munsell	RE
39					

Southwestern Public Service Company

Transmission Capital Additions
January 1, 2016 through March 31, 2017

(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0000062.002.001.001	A.0000062.002 Z86 New Tap to Oxy Cedar Lake ROW	201612	\$ 23,765.32	\$ 2,505.21	\$ -	\$ 2,505.21	\$ 21,260.11
2	A.0000062.002.001.001	A.0000062.002 Total		23,765.32	2,505.21	-	2,505.21	21,260.11
3	A.0000084.001.001.001	A.0000084.001 Tip-S SPS Relays	201503	(3,380.80)	-	-	-	(3,380.80)
4	A.0000084.001.001.001	A.0000084.001 Total		(3,380.80)	-	-	-	(3,380.80)
5	A.0000084.002.001.001	A.0000084.002 ELR-SPS Relays Sub NM	201503	15,919.19	697.89	-	697.89	15,221.30
6	A.0000084.002.001.003	A.0000084.002 ELR-SPS Relays Sub NM	201608	0.01	-	-	-	0.01
7	A.0000084.002.001.001	A.0000084.002 Total		15,919.20	697.89	-	697.89	15,221.31
8	A.0000098.001.001.001	A.0000098.001 Install 1 Way Switch	201610	555,199.75	13,933.24	-	13,933.24	541,266.51
9	A.0000098.001.001.001	A.0000098.001 Total		555,199.75	13,933.24	-	13,933.24	541,266.51
10	A.0000108.001.001.003	A.0000108.001 Hitchland-Ochiltree County 230	201304	(51,300.53)	-	-	-	(51,300.53)
11	A.0000108.001.001.001	A.0000108.001 Total		(51,300.53)	-	-	-	(51,300.53)
12	A.0000108.004.001.001	A.0000108.004 Spearman City PTs	201606	26,140.09	-	-	-	26,140.09
13	A.0000108.004.001.001	A.0000108.004 Total		26,140.09	-	-	-	26,140.09
14	A.0000153.001.001.001	A.0000153.001 SPS Trans Switch Replmnt Line	201604	209,063.26	1,256.91	-	1,256.91	207,806.35
15	A.0000153.001.001.002	A.0000153.001 SPS Trans Switch Replmnt Line	201609	328,234.26	10,305.48	1.61	10,307.09	317,927.17
16	A.0000153.001.001.003	A.0000153.001 SPS Trans Switch Replmnt Line	201401	(13,388.63)	-	-	-	(13,388.63)
17	A.0000153.001.001.006	A.0000153.001 SPS Trans Switch Replmnt Line	201312	(94,592.16)	-	-	-	(94,592.16)
18	A.0000153.001.001.009	A.0000153.001 SPS Trans Switch Replmnt Line	201611	307,496.37	3,429.19	-	3,429.19	304,067.18
19	A.0000153.001.001.010	A.0000153.001 SPS Trans Switch Replmnt Line	201607	166,611.82	4,852.31	-	4,852.31	161,759.51
20	A.0000153.001.001.011	A.0000153.001 SPS Trans Switch Replmnt Line	201608	293,373.83	15,043.12	-	15,043.12	278,330.71
21	A.0000153.001.001.011	A.0000153.001 Total		1,196,798.75	34,887.01	1.61	34,888.62	1,161,910.13
22	A.0000153.002.001.002	A.0000153.002 NM Trans Switch replacement Li	201612	228,185.28	401.29	-	401.29	227,783.99
23	A.0000153.002.001.002	A.0000153.002 Total		228,185.28	401.29	-	401.29	227,783.99
24	A.0000157.003.001.001	A.0000157.003 Eagle Creek Project(Artesia Tw	201412	20,652.13	488.46	-	488.46	20,163.67
25	A.0000157.003.001.003	A.0000157.003 Total		20,652.13	488.46	-	488.46	20,163.67
26	A.0000157.004.001.001	A.0000157.004 Eagle Creek Prog(Artesia Tw 6	201511	203,029.22	335.79	-	335.79	202,693.43
27	A.0000157.004.001.001	A.0000157.004 Total		203,029.22	335.79	-	335.79	202,693.43
28	A.0000157.008.001.001	A.0000157.008 Artesia South Z-56 Structure R	201610	48,201.02	-	-	-	48,201.02
29	A.0000157.008.001.002	A.0000157.008 Total		48,201.02	-	-	-	48,201.02
30	A.0000163.001.001.002	A.0000163.001 SPS T-Line EOL Rplmnts Ph 9 TX	201308	(10,909.12)	-	-	-	(10,909.12)
31	A.0000163.001.001.002	A.0000163.001 Total		(10,909.12)	-	-	-	(10,909.12)
32	A.0000199.002.001.001	A.0000199.002 Custer Roadrunner W95 ROW	201612	129,762.41	9,415.72	-	9,415.72	120,346.69
33	A.0000199.002.001.001	A.0000199.002 Total		129,762.41	9,415.72	-	9,415.72	120,346.69
34	A.0000209.001.001.001	A.0000209.001 Chaves Ckt 2 Auto Sub	201504	18.77	-	-	-	18.77
35	A.0000209.001.001.001	A.0000209.001 Total		18.77	-	-	-	18.77
36	A.0000213.001.001.001	A.0000213.001 Muleshoe East Line	201512	28,889.37	373.53	-	373.53	28,515.84
37	A.0000213.001.001.001	A.0000213.001 Total		28,889.37	373.53	-	373.53	28,515.84
38	A.0000213.002.001.001	A.0000213.002 Muleshoe East Sub	201512	(116,112.90)	319.11	-	319.11	(116,432.01)
39	A.0000213.002.001.001	A.0000213.002 Total		(116,112.90)	319.11	-	319.11	(116,432.01)

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(A)		(B)		(C)		(D)		(E)	
Line No.	WBS Level 4 Number	WBS Level 4 Description		Asset Class	Witness	Project Category			
40	A.0000213.004.001.001	Y80 BACO-MUEA 69KV MULESHOE EAST CO		Electric Transmission	Munsell	RE			
41									
42	A.0000213.005.001.001	K30 TKST-RVCO 230KV MULESHOE EAST C		Electric Transmission	Munsell	RE			
43									
44	A.0000215.002.001.001	PLEASANT HILL SUB NEW 230/115KV SUB		Electric Transmission	Munsell	RE			
45									
46	A.0000215.010.001.001	K-83 Pleasant Hill to Oasis,ROW		Electric Transmission	Munsell	RE			
47									
48	A.0000215.012.001.001	K-84 Pleasant Hill to Roosevelt,ROW		Electric Transmission	Munsell	RE			
49									
50	A.0000215.016.001.001	FEC - RELAY PANEL UPGRADE ON V75 LJ		Electric Transmission	Munsell	RE			
51									
52	A.0000215.022.001.001	W-62 CURRY COUNTY-PLEASANT HILL 115		Electric Transmission	Munsell	RE			
53									
54	A.0000215.023.001.001	W-63 NORTON-PLEASANT HILL 115KV IN-		Electric Transmission	Munsell	RE			
55									
56	A.0000220.003.001.007	INDUSTRIAL SUB - 69KV PT REPLACEMENT		Electric Transmission	Munsell	SR			
57									
58	A.0000220.004.001.006	HUTCHINSON CO \ T2 TRANSFORMER \ R		Electric Transmission	Munsell	SR			
59	A.0000220.004.001.013	PRINGLE INTG-230KV TRANSFORMER REPL		Electric Transmission	Munsell	SR			
60	A.0000220.004.001.021	EARTH INTG \ REPLACE 69KV CTS		Electric Transmission	Munsell	SR			
61	A.0000220.004.001.031	HEREFORD: INSTALL SATEC METERS		Electric Transmission	Munsell	SR			
62									
63	A.0000220.005.001.002	EAST PLANT - REPLACE METERS ON BREA		Electric Transmission	Munsell	SR			
64	A.0000220.005.001.003	IVORY SUB: RPL MO'S & GOAB'S FOR 6E		Electric Transmission	Munsell	SR			
65	A.0000220.005.001.004	GAINES CO INT: RPL TRF LTC CONTROLS		Electric Transmission	Munsell	SR			
66	A.0000220.005.001.007	TUCO INT: RPL STATION METERING IN N		Electric Transmission	Munsell	SR			
67	A.0000220.005.001.008	SUNDOWN INT: RPL TRF PUMPS		Electric Transmission	Munsell	SR			
68	A.0000220.005.001.012	CARLISLE SUB: RPL GOAB DISCONNECTS		Electric Transmission	Munsell	SR			
69	A.0000220.005.001.013	LYNN CO: RPL MECH FOR BREAKER #7H10		Electric Transmission	Munsell	SR			
70	A.0000220.005.001.014	HIGG SW ST: RPL AUTOMATIC FLIP FLOI		Electric Transmission	Munsell	SR			
71	A.0000220.005.001.015	COULTER SUB - REPLACE BREAKER 5935		Electric Transmission	Munsell	SR			
72	A.0000220.005.001.017	MUSTANG SUB: RPL MECH FOR BREAKER #		Electric Transmission	Munsell	SR			
73	A.0000220.005.001.018	NORTHWEST INTG - REPLACE METER ON 2		Electric Transmission	Munsell	SR			
74	A.0000220.005.001.020	MUSTANG INTG: RPL LEAKING 115KV CCV		Electric Transmission	Munsell	SR			
75	A.0000220.005.001.021	YOAKUM CO INT: RPL 125VDC CHARGER		Electric Transmission	Munsell	SR			
76	A.0000220.005.001.022	SOUTH GEORGIA SUB 115/69KV: RPL BUS		Electric Transmission	Munsell	SR			
77	A.0000220.005.001.023	HERRING TRANSFORMER REPLACEMENT - T		Electric Transmission	Munsell	SR			
78	A.0000220.005.001.025	FLOYD CO INT: RPL HEAT PUMP (PALO D		Electric Transmission	Munsell	SR			

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
40	A.0000213.004.001.001	A.0000213.004	Muleshoe East Y-80 Line	201511	45.67	0.64	-	0.64	45.03
41	A.0000213.004.001.001	A.0000213.004 Total			45.67	0.64	-	0.64	45.03
42	A.0000213.005.001.001	A.0000213.005	Muleshoe East K-30 Line	201511	15,685.74	23.62	-	23.62	15,662.12
43	A.0000213.005.001.001	A.0000213.005 Total			15,685.74	23.62	-	23.62	15,662.12
44	A.0000215.002.001.001	A.0000215.002	Pleasant Hill 345/230kV NM Sub	201502	(382,560.18)	0.02	-	0.02	(382,560.20)
45	A.0000215.002.001.001	A.0000215.002 Total			(382,560.18)	0.02	-	0.02	(382,560.20)
46	A.0000215.010.001.001	A.0000215.010	Pleasant Hill to Oasis Sub NM	201409	391.00	472.75	-	472.75	(81.75)
47	A.0000215.010.001.001	A.0000215.010 Total			391.00	472.75	-	472.75	(81.75)
48	A.0000215.012.001.001	A.0000215.012	Pleasant Hill to Roosevelt Co.	201409	10,643.36	2,261.09	-	2,261.09	8,382.27
49	A.0000215.012.001.001	A.0000215.012 Total			10,643.36	2,261.09	-	2,261.09	8,382.27
50	A.0000215.016.001.001	A.0000215.016	FEC to Pleasant Hill Term Sub	201412	(4,730.51)	-	-	-	(4,730.51)
51	A.0000215.016.001.001	A.0000215.016 Total			(4,730.51)	-	-	-	(4,730.51)
52	A.0000215.022.001.001	A.0000215.022	Pleasant Hill to Curry W-62 Li	201502	(4,336.10)	-	-	-	(4,336.10)
53	A.0000215.022.001.001	A.0000215.022 Total			(4,336.10)	-	-	-	(4,336.10)
54	A.0000215.023.001.001	A.0000215.023	Pleasant Hill to (Norton)Curry	201412	(4,210.39)	-	-	-	(4,210.39)
55	A.0000215.023.001.001	A.0000215.023 Total			(4,210.39)	-	-	-	(4,210.39)
56	A.0000220.003.001.007	A.0000220.003	SPS 2013 S&E Sub	201612	23,554.69	-	-	-	23,554.69
57	A.0000220.003.001.007	A.0000220.003 Total			23,554.69	-	-	-	23,554.69
58	A.0000220.004.001.006	A.0000220.004	SPS 2014 S&E Sub	201703	13,893.58	-	-	-	13,893.58
59	A.0000220.004.001.013	A.0000220.004	SPS 2014 S&E Sub	201506	2,464.26	0.04	-	0.04	2,464.22
60	A.0000220.004.001.021	A.0000220.004	SPS 2014 S&E Sub	201703	31,279.73	-	-	-	31,279.73
61	A.0000220.004.001.031	A.0000220.004	SPS 2014 S&E Sub	201604	101,549.27	1,846.46	-	1,846.46	99,702.81
62	A.0000220.004.001.031	A.0000220.004 Total			149,186.84	1,846.50	-	1,846.50	147,340.34
63	A.0000220.005.001.002	A.0000220.005	SPS 2015 S&E Sub	201608	3,625.24	-	-	-	3,625.24
64	A.0000220.005.001.003	A.0000220.005	SPS 2015 S&E Sub	201512	1,706.97	-	-	-	1,706.97
65	A.0000220.005.001.004	A.0000220.005	SPS 2015 S&E Sub	201606	6,258.57	-	-	-	6,258.57
66	A.0000220.005.001.007	A.0000220.005	SPS 2015 S&E Sub	201607	12,220.24	-	-	-	12,220.24
67	A.0000220.005.001.008	A.0000220.005	SPS 2015 S&E Sub	201607	154,812.34	-	-	-	154,812.34
68	A.0000220.005.001.012	A.0000220.005	SPS 2015 S&E Sub	201606	39,213.13	-	-	-	39,213.13
69	A.0000220.005.001.013	A.0000220.005	SPS 2015 S&E Sub	201606	17,940.21	-	-	-	17,940.21
70	A.0000220.005.001.014	A.0000220.005	SPS 2015 S&E Sub	201606	4,105.16	-	-	-	4,105.16
71	A.0000220.005.001.015	A.0000220.005	SPS 2015 S&E Sub	201608	96,403.75	695.51	-	695.51	95,708.24
72	A.0000220.005.001.017	A.0000220.005	SPS 2015 S&E Sub	201606	17,046.16	-	-	-	17,046.16
73	A.0000220.005.001.018	A.0000220.005	SPS 2015 S&E Sub	201608	5,498.49	1,401.63	-	1,401.63	4,096.86
74	A.0000220.005.001.020	A.0000220.005	SPS 2015 S&E Sub	201606	14,310.99	-	-	-	14,310.99
75	A.0000220.005.001.021	A.0000220.005	SPS 2015 S&E Sub	201606	5,783.42	-	-	-	5,783.42
76	A.0000220.005.001.022	A.0000220.005	SPS 2015 S&E Sub	201703	77,940.09	2,154.70	-	2,154.70	75,785.39
77	A.0000220.005.001.023	A.0000220.005	SPS 2015 S&E Sub	201512	3,259.07	61.48	-	61.48	3,197.59
78	A.0000220.005.001.025	A.0000220.005	SPS 2015 S&E Sub	201606	8,468.03	-	-	-	8,468.03

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(A)		(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
79	A.0000220.005.001.026	HEREFORD SOUTH: INSTALL 125VDC CHAR	Electric Transmission	Munsell	SR
80	A.0000220.005.001.027	JOHNSON DRAW INT: RPL STATION METER	Electric Transmission	Munsell	SR
81	A.0000220.005.001.029	AMARADA HESS: RPL REVENUE METERING	Electric Transmission	Munsell	SR
82					
83	A.0000220.006.001.002	INDIANA SUB: RPL STATION METER	Electric Transmission	Munsell	SR
84	A.0000220.006.001.003	ALLEN SUB: RPL STATION METER	Electric Transmission	Munsell	SR
85	A.0000220.006.001.004	HITCHLAND - REPLACE XFMR TEMP GAUGE	Electric Transmission	Munsell	SR
86	A.0000220.006.001.005	CASTRO SUBSTATION - RPL BKR 8825	Electric Transmission	Munsell	SR
87	A.0000220.006.001.006	POTTER CO-COMPLTE AIR SYST REPL BKR	Electric Transmission	Munsell	SR
88	A.0000220.006.001.007	SUNSET / REPLACE CCVT	Electric Transmission	Munsell	SR
89	A.0000220.006.001.009	AMOCO SW STA: RPL 230KV GOAB 3K17	Electric Transmission	Munsell	SR
90	A.0000220.006.001.010	COULTER / REPLACE LTC	Electric Transmission	Munsell	SR
91	A.0000220.006.001.011	LAKEVIEW:RPL AIR CONDITIONER	Electric Transmission	Munsell	SR
92	A.0000220.006.001.012	HARRINGTON INTG REPL METER ON OCB F	Electric Transmission	Munsell	SR
93	A.0000220.006.001.013	HALE COUNTY INT RPL 130V BATTERIES	Electric Transmission	Munsell	SR
94	A.0000220.006.001.014	KIRBY RPL 120V BATTERIES AND CHARGE	Electric Transmission	Munsell	SR
95	A.0000220.006.001.015	BLACKHAWK RPL SEL311L ON BKR 2H1C	Electric Transmission	Munsell	SR
96	A.0000220.006.001.016	HALE CO INT RPL HEAT PUMP PALO DURO	Electric Transmission	Munsell	SR
97	A.0000220.006.001.017	HERRING REPLACE SUDDEN PRESSURE DEV	Electric Transmission	Munsell	SR
98	A.0000220.006.001.018	PRINGLE REPLACE ATS	Electric Transmission	Munsell	SR
99	A.0000220.006.001.019	LAMB CO INSTALL HEAT PUMF	Electric Transmission	Munsell	SR
100	A.0000220.006.001.020	POTTER CO REPLACE TEMP GAUGES	Electric Transmission	Munsell	SR
101	A.0000220.006.001.021	S GEORGIA RPL SEL321 ON BKR 5J50	Electric Transmission	Munsell	SR
102	A.0000220.006.001.022	HIGG SW STA RPL HEAT PUMP DUNCAN	Electric Transmission	Munsell	SR
103	A.0000220.006.001.023	HITCHLAND REPLACE WAVE TRAP	Electric Transmission	Munsell	SR
104	A.0000220.006.001.024	LUBBOCK SOUTH INT RPL 230KV CCVT	Electric Transmission	Munsell	SR
105	A.0000220.006.001.025	SEMINOLE INT RPL 115KV CCVT	Electric Transmission	Munsell	SR
106	A.0000220.006.001.026	HARRINGTON RPL 230KV LAS	Electric Transmission	Munsell	SR
107	A.0000220.006.001.027	NICHOLS RPL 230KV LAS	Electric Transmission	Munsell	SR
108	A.0000220.006.001.036	POTTER RPL T1 XFMR GAS GAUGE	Electric Transmission	Munsell	SR
109					
110	A.0000220.008.001.002	EDDY CO INT: RPL 130V BATTERIES, CH	Electric Transmission	Munsell	SR
111					
112	A.0000220.012.001.001	EDDY CO-230KV 4K15 BREAKER AND RELA	Electric Transmission	Munsell	SR
113	A.0000220.012.001.003	LEA COUNTY COOP NORTH SUB: INSTALL	Electric Transmission	Munsell	SR
114	A.0000220.012.001.004	NORTON \ REPLACE FAULTY GENERATOR	Electric Transmission	Munsell	SR
115					
116	A.0000220.017.001.001	EDDY CO INT: RPL REACTOR	Electric Transmission	Munsell	SR
117	A.0000220.017.001.002	7 RIVERS INT: RPL HEAT PUMP (CROUCH	Electric Transmission	Munsell	SR

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
79	A.0000220.005.001.026	A.0000220.005	SPS 2015 S&E Sub	201612	27,791.07	-	-	-	27,791.07
80	A.0000220.005.001.027	A.0000220.005	SPS 2015 S&E Sub	201602	2,734.27	-	-	-	2,734.27
81	A.0000220.005.001.029	A.0000220.005	SPS 2015 S&E Sub	201612	191,052.73	767.98	-	767.98	190,284.75
82	A.0000220.005 Total				690,169.93	5,081.29	-	5,081.29	685,088.64
83	A.0000220.006.001.002	A.0000220.006	SPS 2016 S&E Sub	201703	1,696.68	-	-	-	1,696.68
84	A.0000220.006.001.003	A.0000220.006	SPS 2016 S&E Sub	201703	3,128.27	-	-	-	3,128.27
85	A.0000220.006.001.004	A.0000220.006	SPS 2016 S&E Sub	201612	7,335.06	-	-	-	7,335.06
86	A.0000220.006.001.005	A.0000220.006	SPS 2016 S&E Sub	201607	106,158.29	1,542.50	-	1,542.50	104,615.79
87	A.0000220.006.001.006	A.0000220.006	SPS 2016 S&E Sub	201607	5,852.74	-	-	-	5,852.74
88	A.0000220.006.001.007	A.0000220.006	SPS 2016 S&E Sub	201608	12,389.10	-	-	-	12,389.10
89	A.0000220.006.001.009	A.0000220.006	SPS 2016 S&E Sub	201703	11,228.16	113.65	-	113.65	11,114.51
90	A.0000220.006.001.010	A.0000220.006	SPS 2016 S&E Sub	201608	57,764.97	-	-	-	57,764.97
91	A.0000220.006.001.011	A.0000220.006	SPS 2016 S&E Sub	201703	2,779.53	-	-	-	2,779.53
92	A.0000220.006.001.012	A.0000220.006	SPS 2016 S&E Sub	201608	3,228.40	75.45	-	75.45	3,152.95
93	A.0000220.006.001.013	A.0000220.006	SPS 2016 S&E Sub	201703	29,811.78	-	-	-	29,811.78
94	A.0000220.006.001.014	A.0000220.006	SPS 2016 S&E Sub	201608	35,510.70	-	-	-	35,510.70
95	A.0000220.006.001.015	A.0000220.006	SPS 2016 S&E Sub	201612	5,901.70	-	-	-	5,901.70
96	A.0000220.006.001.016	A.0000220.006	SPS 2016 S&E Sub	201703	15,756.82	-	-	-	15,756.82
97	A.0000220.006.001.017	A.0000220.006	SPS 2016 S&E Sub	201608	6,511.05	-	-	-	6,511.05
98	A.0000220.006.001.018	A.0000220.006	SPS 2016 S&E Sub	201612	89.31	-	-	-	89.31
99	A.0000220.006.001.019	A.0000220.006	SPS 2016 S&E Sub	201701	14,327.18	-	-	-	14,327.18
100	A.0000220.006.001.020	A.0000220.006	SPS 2016 S&E Sub	201701	3,625.33	-	-	-	3,625.33
101	A.0000220.006.001.021	A.0000220.006	SPS 2016 S&E Sub	201608	6,204.18	-	-	-	6,204.18
102	A.0000220.006.001.022	A.0000220.006	SPS 2016 S&E Sub	201703	10,555.04	-	-	-	10,555.04
103	A.0000220.006.001.023	A.0000220.006	SPS 2016 S&E Sub	201701	52,525.97	2,350.96	-	2,350.96	50,175.01
104	A.0000220.006.001.024	A.0000220.006	SPS 2016 S&E Sub	201703	26,812.38	-	-	-	26,812.38
105	A.0000220.006.001.025	A.0000220.006	SPS 2016 S&E Sub	201703	17,724.58	-	-	-	17,724.58
106	A.0000220.006.001.026	A.0000220.006	SPS 2016 S&E Sub	201610	7,758.96	-	-	-	7,758.96
107	A.0000220.006.001.027	A.0000220.006	SPS 2016 S&E Sub	201610	6,455.83	-	-	-	6,455.83
108	A.0000220.006.001.036	A.0000220.006	SPS 2016 S&E Sub	201702	3,952.57	-	-	-	3,952.57
109	A.0000220.006 Total				455,084.58	4,082.56	-	4,082.56	451,002.02
110	A.0000220.008.001.002	A.0000220.008	SPS 2013 S&E New Mexico Sub	201607	30,103.85	-	-	-	30,103.85
111	A.0000220.008 Total				30,103.85	-	-	-	30,103.85
112	A.0000220.012.001.001	A.0000220.012	SPS 2014 NM S&E B Sub	201410	3,641.45	67.72	-	67.72	3,573.73
113	A.0000220.012.001.003	A.0000220.012	SPS 2014 NM S&E B Sub	201606	88,230.72	-	-	-	88,230.72
114	A.0000220.012.001.004	A.0000220.012	SPS 2014 NM S&E B Sub	201604	2,845.76	-	-	-	2,845.76
115	A.0000220.012 Total				94,717.93	67.72	-	67.72	94,650.21
116	A.0000220.017.001.001	A.0000220.017	SPS 2015 NM S&E Sub	201608	68,504.20	-	-	-	68,504.20
117	A.0000220.017.001.002	A.0000220.017	SPS 2015 NM S&E Sub	201607	2,216.39	-	-	-	2,216.39

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
118	A.0000220.017.001.006	LEA COUNTY WAITS METERING ST: RPL M	Electric Transmission	Munsell	SR
119	A.0000220.017.001.007	EDDY CO: RPL MECH ON BKR 4K15	Electric Transmission	Munsell	SR
120	A.0000220.017.001.008	EDDY CO: RPL EAST FENCE (PANHANDLE)	Electric Transmission	Munsell	SR
121	A.0000220.017.001.009	PCA INT: RPL HEAT PUMP	Electric Transmission	Munsell	SR
122	A.0000220.017.001.011	ROOSEVELT: REPLACE TRF COOLING FANS	Electric Transmission	Munsell	SR
123	A.0000220.017.001.012	OASIS: REPLACE TRF COOLING FANS	Electric Transmission	Munsell	SR
124	A.0000220.017.001.013	ROOSEVELT INTG-REPL METER ON OCB 89	Electric Transmission	Munsell	SR
125	A.0000220.017.001.014	ROOSEVELT - RPL REGULATORS	Electric Transmission	Munsell	SR
126	A.0000220.017.001.015	EDDY CO INT RPL HVAC CAPROCK	Electric Transmission	Munsell	SR
127					
128	A.0000220.018.001.002	SAN JUAN - REPLACE HEAT PUMP	Electric Transmission	Munsell	SR
129	A.0000220.018.001.003	PLEASANT HILL - REPLACE ATS	Electric Transmission	Munsell	SR
130	A.0000220.018.001.004	POTASH JUNCTION: RPL 115KV BUS PT	Electric Transmission	Munsell	SR
131	A.0000220.018.001.005	POTASH JUNCTION: RPL 130V CHARGER	Electric Transmission	Munsell	SR
132	A.0000220.018.001.006	CARLSBAD INTERCHANGE: REPLACE LTC	Electric Transmission	Munsell	SR
133	A.0000220.018.001.010	ROOSEVELT INSTALL HEAT PUMP	Electric Transmission	Munsell	SR
134	A.0000220.018.001.011	CHAVEZ COUNTY RPL 115KV BUS PT	Electric Transmission	Munsell	SR
135	A.0000220.018.001.012	PCA INT RPL AC UNIT	Electric Transmission	Munsell	SR
136					
137	A.0000221.001.001.001	SUNSET ? ADD 115-13.2KV 28MVA TRSF	Electric Transmission	Munsell	LI
138					
139	A.0000222.001.001.001	SWISHER CO 230-115 XFMR REPLACEMENT	Electric Transmission	Munsell	RE
140					
141	A.0000224.001.001.001	PORTALES INTERCHANGE 115KV ZODIAC T	Electric Transmission	Munsell	RE
142					
143	A.0000224.004.001.001	W-66 Portales to Kilgore, ROW	Electric Transmission	Munsell	RE
144					
145	A.0000224.006.001.001	KILGORE - NEW 115-4KV SUBSTATION TR	Electric Transmission	Munsell	RE
146					
147	A.0000224.007.001.001	W-66 PORTALES INTERCHANGE TO KILGORE	Electric Transmission	Munsell	RE
148					
149	A.0000244.002.001.002	HITCHLAND - 345KV ADD J12 J13 TERMI	Electric Transmission	Munsell	EC/TI
150					
151	A.0000244.005.001.001	Hitchland to Woodward OK J12.ROW	Electric Transmission	Munsell	EC/TI
152					
153	A.0000244.006.001.001	J13- HITCHLAND TO TX STATE LINE - T	Electric Transmission	Munsell	EC/TI
154					
155	A.0000244.013.001.002	HITCHLAND TO WOODWARD OK ROW	Electric Transmission	Munsell	EC/TI
156					

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
118	A.0000220.017.001.006	A.0000220.017	SPS 2015 NM S&E Sub	201608	2,720.68	-	-	-	2,720.68
119	A.0000220.017.001.007	A.0000220.017	SPS 2015 NM S&E Sub	201606	21,486.87	-	-	-	21,486.87
120	A.0000220.017.001.008	A.0000220.017	SPS 2015 NM S&E Sub	201606	27,641.45	-	-	-	27,641.45
121	A.0000220.017.001.009	A.0000220.017	SPS 2015 NM S&E Sub	201608	2,113.41	-	-	-	2,113.41
122	A.0000220.017.001.011	A.0000220.017	SPS 2015 NM S&E Sub	201607	35,539.05	-	-	-	35,539.05
123	A.0000220.017.001.012	A.0000220.017	SPS 2015 NM S&E Sub	201607	38,570.71	-	-	-	38,570.71
124	A.0000220.017.001.013	A.0000220.017	SPS 2015 NM S&E Sub	201605	5,977.16	542.18	-	542.18	5,434.98
125	A.0000220.017.001.014	A.0000220.017	SPS 2015 NM S&E Sub	201608	94,764.85	1,031.40	-	1,031.40	93,733.45
126	A.0000220.017.001.015	A.0000220.017	SPS 2015 NM S&E Sub	201703	9,062.17	-	-	-	9,062.17
127	A.0000220.017	A.0000220.017	Total		308,596.94	1,573.58	-	1,573.58	307,023.36
128	A.0000220.018.001.002	A.0000220.018	SPS 2016 NM S&E Sub	201604	11,766.68	-	-	-	11,766.68
129	A.0000220.018.001.003	A.0000220.018	SPS 2016 NM S&E Sub	201604	3,307.61	-	384.07	384.07	2,923.54
130	A.0000220.018.001.004	A.0000220.018	SPS 2016 NM S&E Sub	201612	12,589.94	-	314.82	314.82	12,275.12
131	A.0000220.018.001.005	A.0000220.018	SPS 2016 NM S&E Sub	201608	9,959.78	-	175.27	175.27	9,784.51
132	A.0000220.018.001.006	A.0000220.018	SPS 2016 NM S&E Sub	201607	55,401.74	-	-	-	55,401.74
133	A.0000220.018.001.010	A.0000220.018	SPS 2016 NM S&E Sub	201607	(24.32)	-	-	-	(24.32)
134	A.0000220.018.001.011	A.0000220.018	SPS 2016 NM S&E Sub	201607	20,658.85	-	-	-	20,658.85
135	A.0000220.018.001.012	A.0000220.018	SPS 2016 NM S&E Sub	201703	1,530.26	-	-	-	1,530.26
136	A.0000220.018	A.0000220.018	Total		115,190.54	-	874.16	874.16	114,316.38
137	A.0000221.001.001.001	A.0000221.001	Sunset Transformer Add Sub	201604	328,261.15	46,477.30	-	46,477.30	281,783.85
138	A.0000221.001	A.0000221.001	Total		328,261.15	46,477.30	-	46,477.30	281,783.85
139	A.0000222.001.001.001	A.0000222.001	Swisher Co Intg 230kV Sub	201512	117,047.40	448.62	-	448.62	116,598.78
140	A.0000222.001	A.0000222.001	Total		117,047.40	448.62	-	448.62	116,598.78
141	A.0000224.001.001.001	A.0000224.001	Portales 115kV Line Terminal	201510	(29,720.08)	163.19	-	163.19	(29,883.27)
142	A.0000224.001	A.0000224.001	Total		(29,720.08)	163.19	-	163.19	(29,883.27)
143	A.0000224.004.001.001	A.0000224.004	Zodiac Substation ROW	201503	1,493.20	2,047.41	-	2,047.41	(554.21)
144	A.0000224.004	A.0000224.004	Total		1,493.20	2,047.41	-	2,047.41	(554.21)
145	A.0000224.006.001.001	A.0000224.006	Kilgore Sub Highside Sub	201510	(85,915.92)	-	-	-	(85,915.92)
146	A.0000224.006	A.0000224.006	Total		(85,915.92)	-	-	-	(85,915.92)
147	A.0000224.007.001.001	A.0000224.007	Zodiac Substation NM Line	201510	10,611.85	3.19	-	3.19	10,608.66
148	A.0000224.007	A.0000224.007	Total		10,611.85	3.19	-	3.19	10,608.66
149	A.0000244.002.001.002	A.0000244.002	Hitchland to Woodward 345 kV S	201405	(132.15)	-	-	-	(132.15)
150	A.0000244.002	A.0000244.002	Total		(132.15)	-	-	-	(132.15)
151	A.0000244.005.001.001	A.0000244.005	Hitchland to Woodward 345 kV O	201211	15,329.21	-	-	-	15,329.21
152	A.0000244.005	A.0000244.005	Total		15,329.21	-	-	-	15,329.21
153	A.0000244.006.001.001	A.0000244.006	Hitchland-Woodward J-13 Line	201405	15,064.91	-	-	-	15,064.91
154	A.0000244.006	A.0000244.006	Total		15,064.91	-	-	-	15,064.91
155	A.0000244.013.001.002	A.0000244.013	Hitchland to Woodward 345kV J11 OK	201612	53,944.46	618.25	-	618.25	53,326.21
156	A.0000244.013	A.0000244.013	Total		53,944.46	618.25	-	618.25	53,326.21

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	(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
157	A.0000258.005.001.001	TEXAS CO INTG / REPLACE APTS	Electric Transmission	Munsell	SR
158					
159	A.0000258.016.001.001	INDUSTRIAL - 69KV APT REPLACEMENT	Electric Transmission	Munsell	SR
160					
161	A.0000258.024.001.001	CURRY - REPL 115KV APTS	Electric Transmission	Munsell	SR
162					
163	A.0000258.025.001.001	TAYLOR - 115KV APT REPLACEMENT	Electric Transmission	Munsell	SR
164					
165	A.0000258.026.001.001	ROSWELL - 115KV APT REPLACEMENT	Electric Transmission	Munsell	SR
166					
167	A.0000258.048.001.001	ARTESIA - 69KV APT REPLACEMENT	Electric Transmission	Munsell	SR
168					
169	A.0000287.001.001.005	HARRINGTON UPGRADE TRANSFER BREAKER	Electric Transmission	Munsell	SR
170					
171	A.0000296.013.001.002	NE HEREFORD TO LA PLATA ROW	Electric Transmission	Munsell	RE
172					
173	A.0000297.001.001.001	EDDY CO RELAYS	Electric Transmission	Munsell	RE
174					
175	A.0000298.001.001.001	EDDY CO REPLACE SVC CONTROLS	Electric Transmission	Munsell	SR
176					
177	A.0000300.004.001.002	K-92 CUNNINGHAM TO HOBBS 230KV RERO	Electric Transmission	Munsell	RE
178					
179	A.0000300.005.001.001	CUNNINGHAM-RELAY MODIFICATIONS FOR	Electric Transmission	Munsell	RE
180					
181	A.0000300.006.001.001	HOBBS GEN INSTALL 2ND 230/115KV 250	Electric Transmission	Munsell	RE
182					
183	A.0000301.002.001.003	LYNN CO ? CONVERT 115KV TO BREAKER	Electric Transmission	Munsell	RE
184					
185	A.0000302.001.001.001	CHANNING - 230KV RING BUS CONVERSI	Electric Transmission	Munsell	RE
186					
187	A.0000302.002.001.001	XIT - NEW 230-115KV SUB	Electric Transmission	Munsell	RE
188					
189	A.0000302.003.001.001	DALLAM CO - REPL 115KV DACO-XIT LN	Electric Transmission	Munsell	RE
190					
191	A.0000302.004.001.001	POTTER CO - NEW 230KV PTCO-CHAN LIN	Electric Transmission	Munsell	RE
192					
193	A.0000302.006.001.001	W04 Channing, ROW	Electric Transmission	Munsell	RE
194					
195	A.0000302.008.001.001	K98 CHANNING-XIT 230KV RE-TERMINAT	Electric Transmission	Munsell	RE

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
157	A.0000258.005.001.001	A.0000258.005	Texas Co. Interchange-Rpl APT	201703	44,299.32	5,326.69	2,963.28	8,289.97	36,009.35
158	A.0000258.005 Total				44,299.32	5,326.69	2,963.28	8,289.97	36,009.35
159	A.0000258.016.001.001	A.0000258.016	Industrial - Replace APTs sub	201507	9.44	66.50	-	66.50	(57.06)
160	A.0000258.016 Total				9.44	66.50	-	66.50	(57.06)
161	A.0000258.024.001.001	A.0000258.024	Curry-Replace 115kV APT s, Sub	201312	11.19	0.01	-	0.01	11.18
162	A.0000258.024 Total				11.19	0.01	-	0.01	11.18
163	A.0000258.025.001.001	A.0000258.025	Taylor - Replace 115kV PTs	201504	2,509.02	46.66	-	46.66	2,462.36
164	A.0000258.025 Total				2,509.02	46.66	-	46.66	2,462.36
165	A.0000258.026.001.001	A.0000258.026	Roswell - Replace 115kV PTs	201504	143.43	1.35	-	1.35	142.08
166	A.0000258.026 Total				143.43	1.35	-	1.35	142.08
167	A.0000258.048.001.001	A.0000258.048	Artesia Replace APT Sub	201611	132,838.11	6,097.22	-	6,097.22	126,740.89
168	A.0000258.048 Total				132,838.11	6,097.22	-	6,097.22	126,740.89
169	A.0000287.001.001.005	A.0000287.001	SPS Unserviceable Bkr ReplmntS	201305	(42,202.62)	-	-	-	(42,202.62)
170	A.0000287.001 Total				(42,202.62)	-	-	-	(42,202.62)
171	A.0000296.013.001.002	A.0000296.013	NE Hereford- New Centre St 115	201611	175,074.72	29,057.96	83.63	29,141.59	145,933.13
172	A.0000296.013 Total				175,074.72	29,057.96	83.63	29,141.59	145,933.13
173	A.0000297.001.001.001	A.0000297.001	Eddy Co. 230/115 auto Sub	201502	81.31	460.89	-	460.89	(379.58)
174	A.0000297.001 Total				81.31	460.89	-	460.89	(379.58)
175	A.0000298.001.001.001	A.0000298.001	Eddy County SVC ControlsSub	201406	27,718.63	11,358.56	-	11,358.56	16,360.07
176	A.0000298.001 Total				27,718.63	11,358.56	-	11,358.56	16,360.07
177	A.0000300.004.001.002	A.0000300.004	Lea County 230 kV T-Line Work,	201405	5.06	-	-	-	5.06
178	A.0000300.004 Total				5.06	-	-	-	5.06
179	A.0000300.005.001.001	A.0000300.005	Cunningham Relay Mod Sub	201405	(18,963.16)	-	-	-	(18,963.16)
180	A.0000300.005 Total				(18,963.16)	-	-	-	(18,963.16)
181	A.0000300.006.001.001	A.0000300.006	Hobbs Generation Trans. Mod, S	201405	2,489.91	-	-	-	2,489.91
182	A.0000300.006 Total				2,489.91	-	-	-	2,489.91
183	A.0000301.002.001.003	A.0000301.002	Lynn Co. Dist. Load Conversion	201503	(292,262.13)	-	-	-	(292,262.13)
184	A.0000301.002 Total				(292,262.13)	-	-	-	(292,262.13)
185	A.0000302.001.001.001	A.0000302.001	Channing Sub	201512	202,325.35	37.12	-	37.12	202,288.23
186	A.0000302.001 Total				202,325.35	37.12	-	37.12	202,288.23
187	A.0000302.002.001.001	A.0000302.002	Dallam Co. 230/115 kV sub	201512	38,517.06	378.20	9.90	388.10	38,128.96
188	A.0000302.002 Total				38,517.06	378.20	9.90	388.10	38,128.96
189	A.0000302.003.001.001	A.0000302.003	Dallam Co. Sub	201512	82,230.51	176.68	-	176.68	82,053.83
190	A.0000302.003 Total				82,230.51	176.68	-	176.68	82,053.83
191	A.0000302.004.001.001	A.0000302.004	Porter-Sub	201511	238,949.30	521.12	-	521.12	238,428.18
192	A.0000302.004 Total				238,949.30	521.12	-	521.12	238,428.18
193	A.0000302.006.001.001	A.0000302.006	ROW 230 kV, ROW	201509	10,459.54	-	-	-	10,459.54
194	A.0000302.006 Total				10,459.54	-	-	-	10,459.54
195	A.0000302.008.001.001	A.0000302.008	Transmission 230 kV Line	201512	85,658.82	206.16	-	206.16	85,452.66

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(A)		(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
196	A.0000302.009.001.001	W80 XIT-DALLAM 115KV RE-TERMINATION	Electric Transmission	Munsell	RE
197	A.0000302.012.001.001	K97 POTTER-CHANNING 230KV RE-TERMIN	Electric Transmission	Munsell	RE
198	A.0000303.005.001.008	K-25,UPW,REHAB,UNSCHLD,REPL ARMS &	Electric Transmission	Munsell	SR
199	A.0000303.006.001.001	K-33,UPW,S&E,REHAB,UNSCHLD,REPL ARM	Electric Transmission	Munsell	SR
200	A.0000303.006.001.002	K-86,S&E,REHAB,UNSCHLD,REPL POLE &	Electric Transmission	Munsell	SR
201	A.0000303.006.001.003	K-74,UPW,REHAB,UNSCHLD,REPL EOL AR	Electric Transmission	Munsell	SR
202	A.0000303.006.001.005	K-91,UPW,REHAB,UNSCHLD,REPL EOL ARM	Electric Transmission	Munsell	SR
203	A.0000303.006.001.006	K-01,UPW,REHAB,UNSCHLD,REPL EOL AR	Electric Transmission	Munsell	SR
204	A.0000303.006.001.007	K-90,UPW,REHAB,UNSCHLD,REPL EOL ARM	Electric Transmission	Munsell	SR
205	A.0000303.006.001.008	K-18,S&E,REHAB,UNSCHLD,REPL 2 ARM	Electric Transmission	Munsell	SR
206	A.0000303.006.001.009	K-10,S&E,REHAB,UNSHCLD, LUBBOCK ISD	Electric Transmission	Munsell	SR
207	A.0000303.006.001.010	K-53,S&E,REHAB,UNSCHLD,REPL STR 34	Electric Transmission	Munsell	SR
208	A.0000303.006.001.011	K-33,UPW,REHAB,UNSCHLD,REPL EOL ARM	Electric Transmission	Munsell	SR
209	A.0000303.007.001.003	K-27,S&E,REHAB,UNSCHLD,REPL STORM D	Electric Transmission	Munsell	SR
210	A.0000303.007.001.004	K-73,S&E,REHAB,UNSCHLD,REPL 1 SPAN	Electric Transmission	Munsell	SR
211	A.0000303.007.001.005	K-63,S&E,REHAB,UNSCHLD,REPL DAM CON	Electric Transmission	Munsell	SR
212	A.0000303.007.001.006	K-63,S&E,REHAB,UNSCHLD,REPL ARMS ST	Electric Transmission	Munsell	SR
213	A.0000303.007.001.007	K-21,S&E,REHAB,UNSCHLD,REPL 5 ARMS	Electric Transmission	Munsell	SR
214	A.0000303.007.001.008	K-43.1,S&E,REHAB,UNSCHLD,REPL 5 ARM	Electric Transmission	Munsell	SR
215	A.0000303.007.001.009	K30 SE REHAB UNSCHLD REPL ARM STR 3	Electric Transmission	Munsell	SR
216	A.0000303.007.001.010	K18 SE REHAB UNSCHLD REPL ARM 102	Electric Transmission	Munsell	SR
217	A.0000303.007.001.011	K11 SE REHAB UNSCHLD REPL STR 513	Electric Transmission	Munsell	SR
218	A.0000303.007.001.012	K06 SE REHAB UNSCHLD REPL STATIC 16	Electric Transmission	Munsell	SR
219	A.0000303.007.001.013	K59 SE REHAB UNSCHLD REPL STR 593	Electric Transmission	Munsell	SR
220	A.0000303.007.001.014	K071 SE REHAB UNSCHLD REPL POLE STR	Electric Transmission	Munsell	SR
221	A.0000303.007.001.015	K46 SE REHAB UNSCHLD REP FIR DAM 22	Electric Transmission	Munsell	SR
222	A.0000303.007.001.016	K06 SE REHAB UNSCHREPL2 FIR DAM POL	Electric Transmission	Munsell	SR
223	A.0000303.007.001.019	K06 SE REHAB UNSCHLD REPL STAT 1681	Electric Transmission	Munsell	SR
224	A.0000303.007.001.020	K431 SE REHAB UNSCHLD REP STAT 192	Electric Transmission	Munsell	SR
225	A.0000303.007.001.023	K73 SE REHAB UNSCHLD REPL 3 STRS	Electric Transmission	Munsell	SR
226	A.0000303.018.001.001	Y-72.3,S&E,REHAB,UNSCHLD,REPL BROKE	Electric Transmission	Munsell	SR
227	A.0000303.018.001.009	Y-99.2,S&E,REHAB,UNSCHLD,REPL WIND	Electric Transmission	Munsell	SR
228	A.0000303.018.001.010	Z-33,UPW,REHAB,UNSCHLD,REPL ARMS &	Electric Transmission	Munsell	SR

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
196		A.0000302.008 Total			85,658.82	206.16	-	206.16	85,452.66
197	A.0000302.009.001.001	A.0000302.009	Transmission Line 115kV Line	201601	271,810.31	2,055.95	292.50	2,348.45	269,461.86
198		A.0000302.009 Total			271,810.31	2,055.95	292.50	2,348.45	269,461.86
199	A.0000302.012.001.001	A.0000302.012	W03 Potter-Channing 230kV Line	201511	73,541.18	223.03	-	223.03	73,318.15
200		A.0000302.012 Total			73,541.18	223.03	-	223.03	73,318.15
201	A.0000303.005.001.008	A.0000303.005	SPS 2014 S&E B 230kV Line	201506	(1,296.92)	-	-	-	(1,296.92)
202		A.0000303.005 Total			(1,296.92)	-	-	-	(1,296.92)
203	A.0000303.006.001.001	A.0000303.006	SPS 2015 S&E B 230kV Line	201505	(1,253.58)	-	-	-	(1,253.58)
204	A.0000303.006.001.002	A.0000303.006	SPS 2015 S&E B 230kV Line	201502	171.68	-	-	-	171.68
205	A.0000303.006.001.003	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	2,249.48	-	-	-	2,249.48
206	A.0000303.006.001.005	A.0000303.006	SPS 2015 S&E B 230kV Line	201608	1,966,659.00	8,727.98	-	8,727.98	1,957,931.02
207	A.0000303.006.001.006	A.0000303.006	SPS 2015 S&E B 230kV Line	201512	1,158.02	-	-	-	1,158.02
208	A.0000303.006.001.007	A.0000303.006	SPS 2015 S&E B 230kV Line	201608	1,762,591.88	2,503.90	-	2,503.90	1,760,087.98
209	A.0000303.006.001.008	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	1,422.44	-	-	-	1,422.44
210	A.0000303.006.001.009	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	417.20	-	-	-	417.20
211	A.0000303.006.001.010	A.0000303.006	SPS 2015 S&E B 230kV Line	201602	110,485.24	-	-	-	110,485.24
212	A.0000303.006.001.011	A.0000303.006	SPS 2015 S&E B 230kV Line	201512	(115,671.01)	-	-	-	(115,671.01)
213		A.0000303.006 Total			3,728,230.35	11,231.87	-	11,231.87	3,716,998.48
214	A.0000303.007.001.003	A.0000303.007	SPS 2016 S&E B 230kV Line	201604	21,507.66	4.71	-	4.71	21,502.95
215	A.0000303.007.001.004	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	11,045.83	-	-	-	11,045.83
216	A.0000303.007.001.005	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	5,058.59	3.53	-	3.53	5,055.06
217	A.0000303.007.001.006	A.0000303.007	SPS 2016 S&E B 230kV Line	201604	16,904.20	-	-	-	16,904.20
218	A.0000303.007.001.007	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	54,212.63	1.15	-	1.15	54,211.48
219	A.0000303.007.001.008	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	37,483.07	1.73	-	1.73	37,481.34
220	A.0000303.007.001.009	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	7,848.35	0.75	-	0.75	7,847.60
221	A.0000303.007.001.010	A.0000303.007	SPS 2016 S&E B 230kV Line	201608	21,919.61	1.15	-	1.15	21,918.46
222	A.0000303.007.001.011	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	41,848.09	868.23	-	868.23	40,979.86
223	A.0000303.007.001.012	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	3,817.21	5.03	-	5.03	3,812.18
224	A.0000303.007.001.013	A.0000303.007	SPS 2016 S&E B 230kV Line	201611	36,573.20	1.58	-	1.58	36,571.62
225	A.0000303.007.001.014	A.0000303.007	SPS 2016 S&E B 230kV Line	201611	31,326.54	16.93	-	16.93	31,309.61
226	A.0000303.007.001.015	A.0000303.007	SPS 2016 S&E B 230kV Line	201612	19,714.13	1.53	-	1.53	19,712.60
227	A.0000303.007.001.016	A.0000303.007	SPS 2016 S&E B 230kV Line	201701	17,885.97	71.72	-	71.72	17,814.25
228	A.0000303.007.001.019	A.0000303.007	SPS 2016 S&E B 230kV Line	201702	12,929.46	-	-	-	12,929.46
229	A.0000303.007.001.020	A.0000303.007	SPS 2016 S&E B 230kV Line	201702	12,596.95	-	-	-	12,596.95
230	A.0000303.007.001.023	A.0000303.007	SPS 2016 S&E B 230kV Line	201703	708,372.50	1,876.10	-	1,876.10	706,496.40
231		A.0000303.007 Total			1,061,043.99	2,854.15	-	2,854.15	1,058,189.84
232	A.0000303.018.001.001	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201506	126.13	-	-	-	126.13
233	A.0000303.018.001.009	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201504	135.52	1.24	-	1.24	134.28
234	A.0000303.018.001.010	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201503	174.03	-	-	-	174.03

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Line No.	(A)		(B)		(C)		(D)		(E)	
	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category					
235	A.0000303.018.001.014	Z-61.2,S&E,REHAB,UNSCHLD,REPL BROKE	Electric Transmission	Munsell	SR					
236										
237	A.0000303.019.001.005	T-58,UPW,REHAB,UNSCHLD,REPL ARMS &	Electric Transmission	Munsell	SR					
238	A.0000303.019.001.009	T-27.3,S&E,REHAB,UNSCHLD,REPL ARMS	Electric Transmission	Munsell	SR					
239	A.0000303.019.001.013	T-27.2,S&E,REHAB,UNSCHLD,REPL BROKE	Electric Transmission	Munsell	SR					
240										
241	A.0000303.028.001.001	Z-60,S&E,REHAB,UNSCHLD,REPL 60' POL	Electric Transmission	Munsell	SR					
242	A.0000303.028.001.002	Z-60,UPW,S&E,REHAB,UNSCHLD,REPL AR	Electric Transmission	Munsell	SR					
243	A.0000303.028.001.003	Z-33,UPW,REHAB,UNSCHLD,REPL ARMS &	Electric Transmission	Munsell	SR					
244	A.0000303.028.001.004	Z-18,S&E,REHAB,UNSCHLD,REPL 5 STORM	Electric Transmission	Munsell	SR					
245	A.0000303.028.001.005	Z-66,S&E,REHAB,UNSCHLD,REPL 14 REJE	Electric Transmission	Munsell	SR					
246	A.0000303.028.001.007	Y-62,SNE,REHAB,UNSCHE,REPL DAMG SW	Electric Transmission	Munsell	SR					
247	A.0000303.028.001.008	Y-95.2,S&E,REHAB,UNSCHLD,REPL 12 ST	Electric Transmission	Munsell	SR					
248	A.0000303.028.001.009	Z-18.4,S&E,REHAB,UNSCHLD,REPL ARMS	Electric Transmission	Munsell	SR					
249	A.0000303.028.001.010	Z-53,S&E,REHAB,UNSCHLD,REPL 4 SP ST	Electric Transmission	Munsell	SR					
250	A.0000303.028.001.012	Y-99,S&E,REHAB,UNSCHLD,REPL 1 H-FRA	Electric Transmission	Munsell	SR					
251	A.0000303.028.001.013	Y64.3,S&E,REHAB,UNSCHLD,REPL STR #	Electric Transmission	Munsell	SR					
252	A.0000303.028.001.014	Y-58, S&E,REHAB,UNSCHLD,REPL 7 SPA	Electric Transmission	Munsell	SR					
253	A.0000303.028.001.015	Z-62, BILLING,S&E,REHAB,UNSCHLD, RE	Electric Transmission	Munsell	SR					
254	A.0000303.028.001.017	Z-60,S&E,REHAB,UNSCHLD,REPL 9 STRUC	Electric Transmission	Munsell	SR					
255	A.0000303.028.001.019	Z-69,S&E,REHAB,UNSCHLD,REPL 9 STRS	Electric Transmission	Munsell	SR					
256	A.0000303.028.001.020	Z-70,S&E,REHAB,UNSCHLD,REPL STR 70	Electric Transmission	Munsell	SR					
257	A.0000303.028.001.021	UNPL S&E TEXAS END OF 2015	Electric Transmission	Munsell	SR					
258	A.0000303.028.001.022	Z46.1,S&E,REHAB,UNSCHLD,REPL ARM ON	Electric Transmission	Munsell	SR					
259										
260	A.0000303.029.001.003	V-62,S&E,REHAB,UNSCHLD,REPL 2 ARMS	Electric Transmission	Munsell	SR					
261	A.0000303.029.001.004	V-55.1,S&E,REHAB,UNSCHLD,REPL BROK	Electric Transmission	Munsell	SR					
262	A.0000303.029.001.005	V-51,UPW,REHAB,UNSCHLD,REPL 16 EOL	Electric Transmission	Munsell	SR					
263	A.0000303.029.001.006	V-72,S&E,REHAB,UNSCHLD,REPL 2 STRUC	Electric Transmission	Munsell	SR					
264	A.0000303.029.001.007	V-15,S&E,REHAB,UNSCHLD,REPL BROKE A	Electric Transmission	Munsell	SR					
265	A.0000303.029.001.008	Z-18,S&E,REHAB,UNSCHLD,REPL 24 STRO	Electric Transmission	Munsell	SR					
266	A.0000303.029.001.009	W-35,S&E,REHAB,UNSCHLD,REPLACE STR	Electric Transmission	Munsell	SR					
267	A.0000303.029.001.010	W-24,S&E,REHAB,UNSCHLD,REPL DAMG AR	Electric Transmission	Munsell	SR					
268	A.0000303.029.001.011	V-49,S&E,REHAB,UNSCHLD,REPL 4 STRUC	Electric Transmission	Munsell	SR					
269	A.0000303.029.001.012	T-53,S&E,REHAB,UNSCHLD,REPL 4 STORM	Electric Transmission	Munsell	SR					
270	A.0000303.029.001.013	UNPL S&E TEXAS END OF 2015 115KV	Electric Transmission	Munsell	SR					
271	A.0000303.029.001.015	T-07,S&E,REHAB,UNSHCLD,REPL FIRE DA	Electric Transmission	Munsell	SR					
272	A.0000303.029.001.016	T-54,S&E,REHAB,UNSCHLD,REPL STR 676	Electric Transmission	Munsell	SR					
273										

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
235	A.0000303.018.001.014	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201504	(5,715.00)	-	-	-	(5,715.00)
236		A.0000303.018 Total			(5,279.32)	1.24	-	1.24	(5,280.56)
237	A.0000303.019.001.005	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	(13,603.88)	-	-	-	(13,603.88)
238	A.0000303.019.001.009	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	48,320.87	-	-	-	48,320.87
239	A.0000303.019.001.013	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	1,705.86	-	-	-	1,705.86
240		A.0000303.019 Total			36,422.85	-	-	-	36,422.85
241	A.0000303.028.001.001	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201504	95.87	0.87	-	0.87	95.00
242	A.0000303.028.001.002	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201503	364,568.18	7.94	-	7.94	364,560.24
243	A.0000303.028.001.003	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	1,667,761.65	128.77	-	128.77	1,667,632.88
244	A.0000303.028.001.004	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	42,122.97	2.34	-	2.34	42,120.63
245	A.0000303.028.001.005	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201510	245.66	-	-	-	245.66
246	A.0000303.028.001.007	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201608	215,833.85	988.30	-	988.30	214,845.55
247	A.0000303.028.001.008	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	504.49	1.18	-	1.18	503.31
248	A.0000303.028.001.009	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201605	3,521.11	-	-	-	3,521.11
249	A.0000303.028.001.010	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201507	3,520.84	-	-	-	3,520.84
250	A.0000303.028.001.012	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	16,860.94	-	-	-	16,860.94
251	A.0000303.028.001.013	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201605	11,817.66	0.60	-	0.60	11,817.06
252	A.0000303.028.001.014	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	134.47	1.23	-	1.23	133.24
253	A.0000303.028.001.015	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	82.78	-	-	-	82.78
254	A.0000303.028.001.017	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201511	8,871.32	2.38	-	2.38	8,868.94
255	A.0000303.028.001.019	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	337,850.76	779.37	-	779.37	337,071.39
256	A.0000303.028.001.020	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	294,506.77	1,851.69	743.82	2,595.51	291,911.26
257	A.0000303.028.001.021	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201610	155.69	-	-	-	155.69
258	A.0000303.028.001.022	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201603	5,704.27	-	-	-	5,704.27
259		A.0000303.028 Total			2,974,159.28	3,764.66	743.82	4,508.48	2,969,650.80
260	A.0000303.029.001.003	A.0000303.029	SPS 2015 S&E TX B115kV Line	201607	6,934.14	-	-	-	6,934.14
261	A.0000303.029.001.004	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	89.13	-	-	-	89.13
262	A.0000303.029.001.005	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	249,008.74	-	-	-	249,008.74
263	A.0000303.029.001.006	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	53.26	-	-	-	53.26
264	A.0000303.029.001.007	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	77.68	-	-	-	77.68
265	A.0000303.029.001.008	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	290,994.91	6,962.21	-	6,962.21	284,032.70
266	A.0000303.029.001.009	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	539.34	2.83	-	2.83	536.51
267	A.0000303.029.001.010	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	13.46	-	0.12	0.12	13.34
268	A.0000303.029.001.011	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	211.42	-	-	-	211.42
269	A.0000303.029.001.012	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	133,630.01	3,183.77	-	3,183.77	130,446.24
270	A.0000303.029.001.013	A.0000303.029	SPS 2015 S&E TX B115kV Line	201701	90,828.20	-	-	-	90,828.20
271	A.0000303.029.001.015	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	18,306.30	-	0.18	0.18	18,306.12
272	A.0000303.029.001.016	A.0000303.029	SPS 2015 S&E TX B115kV Line	201605	23,238.17	0.68	-	0.68	23,237.49
273		A.0000303.029 Total			813,924.76	10,149.50	0.30	10,149.80	803,774.96

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
274	A.0000303.030.001.001	J-01,S&E,REHAB,UNSCHL D,REPL STORM D	Electric Transmission	SR
275			Munsell	
276	A.0000303.031.001.002	Z-05.3,S&E,REHAB,UNSCHL D, REPL STR	Electric Transmission	SR
277	A.0000303.031.001.003	UNPL S&E NM END OF 2015	Electric Transmission	SR
278			Munsell	
279	A.0000303.032.001.001	T-38,S&E,REHAB,UNSCHL D,REPL ARMS @	Electric Transmission	SR
280	A.0000303.032.001.002	W-39,S&E,REHAB,UNSCHL D,ADD 85' POLE	Electric Transmission	SR
281	A.0000303.032.001.003	W-73,S&E,REHAB,UNSCHL D,REPL 2 H-FRA	Electric Transmission	SR
282	A.0000303.032.001.004	V-61,S&E,REHAB,UNSCHL D,REPL DAMG ST	Electric Transmission	SR
283	A.0000303.032.001.005	W-21,S&E,REHAB,UNSCHL D,REPL 1 SPAN	Electric Transmission	SR
284	A.0000303.032.001.006	W-21,S&E,REHAB,UNSCHL D, REPL WIRE @	Electric Transmission	SR
285	A.0000303.032.001.007	W21.1,S&E,REHAB,UNSCHL D,REPL WIRE S	Electric Transmission	SR
286			Munsell	
287	A.0000303.033.001.001	K-23,UPW,REHAB,UNSCHL D,REPL EOL ARM	Electric Transmission	SR
288	A.0000303.033.001.002	K-18,S&E,REHAB,UNSCHL D, REPL 2 ARM	Electric Transmission	SR
289			Munsell	
290	A.0000303.040.001.001	Z 81 BILLING SE REHAB UNSCHLD REPL	Electric Transmission	SR
291	A.0000303.040.001.002	Z022 SE REHAB UNSCHLD REPL ARM STR	Electric Transmission	SR
292	A.0000303.040.001.003	A.0000303.040.001	Electric Transmission	SR
293			Munsell	
294	A.0000303.041.001.001	W-74,S&E,REHAB,UNSCHL D,REPL DAM ARM	Electric Transmission	SR
295	A.0000303.041.001.002	V-18,S&E,REHAB,UNSCHL D,REPL DAMG ST	Electric Transmission	SR
296	A.0000303.041.001.004	T-45.1,S&E,REHAB,UNSCHL D, REPL ARM	Electric Transmission	SR
297	A.0000303.041.001.005	W-21,ELR,REHAB, SCHLD REPL EOL ARMS	Electric Transmission	SR
298	A.0000303.041.001.006	V26SE REHAB UNSCHLD REPL STR 351	Electric Transmission	SR
299	A.0000303.041.001.007	T131 SE REHAB UNSCHLD REPL 89	Electric Transmission	SR
300			Munsell	
301	A.0000303.042.001.001	K 83 SE REHAB UNSCHLD REPL STR 25	Electric Transmission	SR
302			Munsell	
303	A.0000303.044.001.001	Z26.1,S&E,REHAB,UNSCHL D,REPL STR 10	Electric Transmission	SR
304	A.0000303.044.001.002	Z-70,S&E,REHAB,UNSCHL D,REPAIR SW 57	Electric Transmission	SR
305	A.0000303.044.001.003	Z-50.1,S&E,REHAB,UNSCHL D,REPL STR.	Electric Transmission	SR
306	A.0000303.044.001.004	Y-61,S&E,REHAB,UNSCHL D,REPL ARM ON	Electric Transmission	SR
307	A.0000303.044.001.005	Z-69.0,S&E,REHAB,UNSCHL D,REPL 20 FI	Electric Transmission	SR
308	A.0000303.044.001.006	Y-58.0,S&E,REHAB,UNSCHL D, REPL 5 FI	Electric Transmission	SR
309	A.0000303.044.001.008	Z-86,S&E,REHAB,UNSCHL D,REPL 3 ARMS	Electric Transmission	SR
310	A.0000303.044.001.010	Z262 SEREHABUNSCHL D,REPL STR 18	Electric Transmission	SR
311	A.0000303.044.001.011	Z87SE REHAB SCHLD REPL EOL ARMS PO	Electric Transmission	SR
312	A.0000303.044.001.012	Y625 SE REHAB UNSCHLD REPL STR 578	Electric Transmission	SR

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
274	A.0000303.030.001.001	A.0000303.030	SPS 2015 S&E TX B345kV Line	201505	(10,269.21)	-	-	-	(10,269.21)
275		A.0000303.030 Total			(10,269.21)	-	-	-	(10,269.21)
276	A.0000303.031.001.002	A.0000303.031	SPS 2015 S&E NM B.69kV Line	201602	11,728.69	-	-	-	11,728.69
277	A.0000303.031.001.003	A.0000303.031	SPS 2015 S&E NM B.69kV Line	201701	(192.23)	-	-	-	(192.23)
278		A.0000303.031 Total			11,536.46	-	-	-	11,536.46
279	A.0000303.032.001.001	A.0000303.032	SPS 2015 S&E NM B115kVLine	201703	46,265.37	2,133.96	-	2,133.96	44,131.41
280	A.0000303.032.001.002	A.0000303.032	SPS 2015 S&E NM B115kVLine	201606	12,153.40	-	-	-	12,153.40
281	A.0000303.032.001.003	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	31,258.39	-	-	-	31,258.39
282	A.0000303.032.001.004	A.0000303.032	SPS 2015 S&E NM B115kVLine	201507	269.95	-	-	-	269.95
283	A.0000303.032.001.005	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	4,335.01	-	-	-	4,335.01
284	A.0000303.032.001.006	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	13,487.79	-	-	-	13,487.79
285	A.0000303.032.001.007	A.0000303.032	SPS 2015 S&E NM B115kVLine	201603	3,662.22	2.76	-	2.76	3,659.46
286		A.0000303.032 Total			111,432.13	2,136.72	-	2,136.72	109,295.41
287	A.0000303.033.001.001	A.0000303.033	SPS 2015 S&E NM B 230kVLine	201606	3,166,351.02	3.70	-	3.70	3,166,347.32
288	A.0000303.033.001.002	A.0000303.033	SPS 2015 S&E NM B 230kVLine	201511	970.11	-	-	-	970.11
289		A.0000303.033 Total			3,167,321.13	3.70	-	3.70	3,167,317.43
290	A.0000303.040.001.001	A.0000303.040	SPS S&E 69kV Line NM 2016	201607	19,609.20	-	-	-	19,609.20
291	A.0000303.040.001.002	A.0000303.040	SPS S&E 69kV Line NM 2016	201611	20,510.87	-	-	-	20,510.87
292	A.0000303.040.001.003	A.0000303.040	SPS S&E 69kV Line NM 2016	201702	1,229.15	-	-	-	1,229.15
293		A.0000303.040 Total			41,349.22	-	-	-	41,349.22
294	A.0000303.041.001.001	A.0000303.041	SPS S&E 115kV Line NM 2016	201603	3,735.48	0.77	-	0.77	3,734.71
295	A.0000303.041.001.002	A.0000303.041	SPS S&E 115kV Line NM 2016	201603	12,833.79	2.64	-	2.64	12,831.15
296	A.0000303.041.001.004	A.0000303.041	SPS S&E 115kV Line NM 2016	201603	16,691.01	1.12	-	1.12	16,689.89
297	A.0000303.041.001.005	A.0000303.041	SPS S&E 115kV Line NM 2016	201604	141,290.05	-	-	-	141,290.05
298	A.0000303.041.001.006	A.0000303.041	SPS S&E 115kV Line NM 2016	201605	18,303.11	4.28	-	4.28	18,298.83
299	A.0000303.041.001.007	A.0000303.041	SPS S&E 115kV Line NM 2016	201612	16,782.04	-	-	-	16,782.04
300		A.0000303.041 Total			209,635.48	8.81	-	8.81	209,626.67
301	A.0000303.042.001.001	A.0000303.042	SPS S&E 230kV Line NM 2016	201611	18,284.66	1.47	-	1.47	18,283.19
302		A.0000303.042 Total			18,284.66	1.47	-	1.47	18,283.19
303	A.0000303.044.001.001	A.0000303.044	SPS S&E 69kV Line TX 2016	201603	15,248.76	173.92	-	173.92	15,074.84
304	A.0000303.044.001.002	A.0000303.044	SPS S&E 69kV Line TX 2016	201611	21,335.37	1.17	-	1.17	21,334.20
305	A.0000303.044.001.003	A.0000303.044	SPS S&E 69kV Line TX 2016	201608	26,004.40	4.48	-	4.48	25,999.92
306	A.0000303.044.001.004	A.0000303.044	SPS S&E 69kV Line TX 2016	201607	9,830.88	1.29	-	1.29	9,829.59
307	A.0000303.044.001.005	A.0000303.044	SPS S&E 69kV Line TX 2016	201608	202,389.42	5.54	-	5.54	202,383.88
308	A.0000303.044.001.006	A.0000303.044	SPS S&E 69kV Line TX 2016	201605	33,727.64	2.61	-	2.61	33,725.03
309	A.0000303.044.001.008	A.0000303.044	SPS S&E 69kV Line TX 2016	201611	20,706.37	-	-	-	20,706.37
310	A.0000303.044.001.010	A.0000303.044	SPS S&E 69kV Line TX 2016	201605	7,182.25	-	-	-	7,182.25
311	A.0000303.044.001.011	A.0000303.044	SPS S&E 69kV Line TX 2016	201612	137,264.29	-	-	-	137,264.29
312	A.0000303.044.001.012	A.0000303.044	SPS S&E 69kV Line TX 2016	201608	7,236.69	1.46	-	1.46	7,235.23

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
313	A.0000303.044.001.013	Y 89 SE REHAB UNSCHLD REPL STR 53	Electric Transmission	SR
314	A.0000303.044.001.014	Y 891 SE REHAB UNSCHLD REPL 15 STR	Electric Transmission	SR
315	A.0000303.044.001.015	Y794 SE REHAB UNSCHLD REPL STR 19	Electric Transmission	SR
316	A.0000303.044.001.016	Z642SEREHABUNSCHELD REPL STR 123	Electric Transmission	SR
317	A.0000303.044.001.017	Z631 SE REHAB UNSCHLD REPL STR 182	Electric Transmission	SR
318	A.0000303.044.001.018	Z631 SE REHAB UNSCHLD REPL 3 STRS	Electric Transmission	SR
319	A.0000303.044.001.019	Z533 SE REHAB UNSCHLD REPL WIRE STR	Electric Transmission	SR
320	A.0000303.044.001.020	Z53 SE REHAB UNSCHLD REPL 12 STRS	Electric Transmission	SR
321	A.0000303.044.001.021	Z60 SE REHAB UNSCHLD REPL 2 STRS	Electric Transmission	SR
322	A.0000303.044.001.022	Y641 SE REHAB UNSCHLD REPL STR 61	Electric Transmission	SR
323	A.0000303.044.001.023	Y794 SE REHAB UNSCHLD REPL STR 4	Electric Transmission	SR
324	A.0000303.044.001.024	Z51 HF50 CSCO 69KV SW 2823 RPLC	Electric Transmission	SR
325	A.0000303.044.001.025	Z333BILLINGSEREHABUNSCHELDREPL 5STA	Electric Transmission	SR
326	A.0000303.044.001.027	Z263 SE REHAB UNSCHLD REPL STR 48	Electric Transmission	SR
327	A.0000303.044.001.028	Y961 SE REHAB UNSCHLD REPL 226 239	Electric Transmission	SR
328	A.0000303.044.001.029	Z85 SE REHAB SCHLD REPL EOL ARMS	Electric Transmission	SR
329	A.0000303.044.001.030	Y801 BILLING SE REHAB UNSCHLD REPL	Electric Transmission	SR
330	A.0000303.044.001.031	Y952 SE REHAB UNSCHLD REPL 7779	Electric Transmission	SR
331	A.0000303.044.001.032	Z46 SE REHAB SCHLD REPL 11 ARMS	Electric Transmission	SR
332	A.0000303.044.001.033	Z202 SE REHAB SCHLD REPL ARM STR 3	Electric Transmission	SR
333	A.0000303.044.001.034	Z66 SE REHAB UNSCHLD REPL 126	Electric Transmission	SR
334	A.0000303.044.001.035	Y58 SE REHAB UNSCHLD REPL 1 SPAN 45	Electric Transmission	SR
335	A.0000303.044.001.037	Z702 SE REHAB UNSCHLD REPL INS 73	Electric Transmission	SR
336				
337	A.0000303.045.001.001	V-35,S&E,REHAB,UNSCHELD,REPL 14 FIRE	Electric Transmission	SR
338	A.0000303.045.001.002	T-07,S&E,REHAB,UNSCHELD,REPL STR. 9	Electric Transmission	SR
339	A.0000303.045.001.003	T-06,S&E,REHAB,UNSCHELD,REPL STR 304	Electric Transmission	SR
340	A.0000303.045.001.004	V-35,S&E,REHAB,UNSCHELD,REPL ARM STR	Electric Transmission	SR
341	A.0000303.045.001.005	W290 SE REHAB UNSCHLD REPL 3 STR	Electric Transmission	SR
342	A.0000303.045.001.006	T 301 SE REHAB UNSCHLD REPL 8 STR	Electric Transmission	SR
343	A.0000303.045.001.007	V08 SE REHAB UNSCHLD REPL STR761	Electric Transmission	SR
344	A.0000303.045.001.008	V09 SE REHAB UNSCHLD REPL ARM 226	Electric Transmission	SR
345	A.0000303.045.001.010	T58 SE REHAB UNSCHLD REPL STR 192	Electric Transmission	SR
346	A.0000303.045.001.011	W35 SE REHAB UNSCHLD REPL STR 121	Electric Transmission	SR
347	A.0000303.045.001.012	V64 SE REHAB UNSCHLD REPL STAT STR 3	Electric Transmission	SR
348	A.0000303.045.001.013	V64 SE REHAB UNSCHLD REPL OHG STR 3	Electric Transmission	SR
349	A.0000303.045.001.014	W29 SE REHAB UNSCHLD REPL STR 152	Electric Transmission	SR
350	A.0000303.045.001.015	T580SEREHABUNSCHELDREPL STR 114	Electric Transmission	SR
351	A.0000303.045.001.016	T301 SE REHAB UNSCHLD REPL COND	Electric Transmission	SR

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(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
313	A.0000303.044.001.013	SPS S&E 69kV Line TX 2016	201607	7,618.13	252.69	-	252.69	7,365.44
314	A.0000303.044.001.014	SPS S&E 69kV Line TX 2016	201607	53,535.55	440.20	-	440.20	53,095.35
315	A.0000303.044.001.015	SPS S&E 69kV Line TX 2016	201607	10,164.39	144.07	-	144.07	10,020.32
316	A.0000303.044.001.016	SPS S&E 69kV Line TX 2016	201607	6,062.81	189.93	-	189.93	5,872.88
317	A.0000303.044.001.017	SPS S&E 69kV Line TX 2016	201607	4,883.54	128.51	-	128.51	4,755.03
318	A.0000303.044.001.018	SPS S&E 69kV Line TX 2016	201608	24,967.01	1.14	-	1.14	24,965.87
319	A.0000303.044.001.019	SPS S&E 69kV Line TX 2016	201607	6,053.49	-	-	-	6,053.49
320	A.0000303.044.001.020	SPS S&E 69kV Line TX 2016	201607	85,139.18	823.72	-	823.72	84,315.46
321	A.0000303.044.001.021	SPS S&E 69kV Line TX 2016	201607	8,742.37	112.30	-	112.30	8,630.07
322	A.0000303.044.001.022	SPS S&E 69kV Line TX 2016	201607	7,200.30	135.14	-	135.14	7,065.16
323	A.0000303.044.001.023	SPS S&E 69kV Line TX 2016	201611	5,204.06	2.38	-	2.38	5,201.68
324	A.0000303.044.001.024	SPS S&E 69kV Line TX 2016	201612	190,691.61	721.49	-	721.49	189,970.12
325	A.0000303.044.001.025	SPS S&E 69kV Line TX 2016	201611	18,371.60	1.60	-	1.60	18,370.00
326	A.0000303.044.001.027	SPS S&E 69kV Line TX 2016	201611	12,375.47	145.99	-	145.99	12,229.48
327	A.0000303.044.001.028	SPS S&E 69kV Line TX 2016	201611	17,791.06	6,035.86	0.85	6,036.71	11,754.35
328	A.0000303.044.001.029	SPS S&E 69kV Line TX 2016	201611	41,760.74	-	-	-	41,760.74
329	A.0000303.044.001.030	SPS S&E 69kV Line TX 2016	201702	25,084.02	-	-	-	25,084.02
330	A.0000303.044.001.031	SPS S&E 69kV Line TX 2016	201612	36,524.97	-	-	-	36,524.97
331	A.0000303.044.001.032	SPS S&E 69kV Line TX 2016	201701	193,882.03	-	-	-	193,882.03
332	A.0000303.044.001.033	SPS S&E 69kV Line TX 2016	201701	16,705.23	244.86	-	244.86	16,460.37
333	A.0000303.044.001.034	SPS S&E 69kV Line TX 2016	201701	53,514.21	-	-	-	53,514.21
334	A.0000303.044.001.035	SPS S&E 69kV Line TX 2016	201702	12,692.13	-	-	-	12,692.13
335	A.0000303.044.001.037	SPS S&E 69kV Line TX 2016	201702	49,514.58	174.83	-	174.83	49,339.75
336	A.0000303.044 Total			1,369,404.55	9,745.17	0.85	9,746.03	1,359,658.52
337	A.0000303.045.001.001	SPS S&E 115kV Line TX 2016	201605	40,574.44	1.79	-	1.79	40,572.65
338	A.0000303.045.001.002	SPS S&E 115kV Line TX 2016	201604	49,737.84	-	2,606.93	2,606.93	47,130.91
339	A.0000303.045.001.003	SPS S&E 115kV Line TX 2016	201605	11,761.39	1.90	-	1.90	11,759.49
340	A.0000303.045.001.004	SPS S&E 115kV Line TX 2016	201605	5,924.06	1.54	-	1.54	5,922.52
341	A.0000303.045.001.005	SPS S&E 115kV Line TX 2016	201607	33,958.02	1,313.86	-	1,313.86	32,644.16
342	A.0000303.045.001.006	SPS S&E 115kV Line TX 2016	201607	151,230.55	511.73	-	511.73	150,718.82
343	A.0000303.045.001.007	SPS S&E 115kV Line TX 2016	201607	16,777.88	177.67	-	177.67	16,600.21
344	A.0000303.045.001.008	SPS S&E 115kV Line TX 2016	201612	5,005.43	1.18	-	1.18	5,004.25
345	A.0000303.045.001.010	SPS S&E 115kV Line TX 2016	201607	36,177.81	2.34	-	2.34	36,175.47
346	A.0000303.045.001.011	SPS S&E 115kV Line TX 2016	201607	17,241.35	0.56	-	0.56	17,240.79
347	A.0000303.045.001.012	SPS S&E 115kV Line TX 2016	201611	5,484.42	-	-	-	5,484.42
348	A.0000303.045.001.013	SPS S&E 115kV Line TX 2016	201611	9,766.64	-	-	-	9,766.64
349	A.0000303.045.001.014	SPS S&E 115kV Line TX 2016	201611	44,254.18	7,445.90	-	7,445.90	36,808.28
350	A.0000303.045.001.015	SPS S&E 115kV Line TX 2016	201611	45,937.85	-	3.69	3.69	45,934.16
351	A.0000303.045.001.016	SPS S&E 115kV Line TX 2016	201611	27,896.31	8,930.79	-	8,930.79	18,965.52

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
352	A.0000303.045.001.017	V04 SE REHAB UNSCHLD REP STAT STR 4	Electric Transmission	SR
353	A.0000303.045.001.018	V35 SE REHAB UNSCHLD REPL POLE 151	Electric Transmission	SR
354	A.0000303.045.001.019	V382 SE REHAB UNSCHLD FIRE STR 23	Electric Transmission	SR
355	A.0000303.045.001.020	V382 SE REHAB UNSCH REP3 FIR DAM PO	Electric Transmission	SR
356	A.0000303.045.001.021	V291 SE REHAB UNSCH REP 2 POLES	Electric Transmission	SR
357	A.0000303.045.001.022	V021 SE REHAB UNSCHLD REPL STAT 144	Electric Transmission	SR
358	A.0000303.045.001.024	T20 BILLING REHAB UNSCHLD REPL STR	Electric Transmission	SR
359	A.0000303.045.001.025	V431 SE REHAB UNSCHLD REPL ARM 5758	Electric Transmission	SR
360	A.0000303.045.001.026	V16 SE REHAB UNSCHLD REPL STR 267	Electric Transmission	SR
361	A.0000303.045.001.030	V16 SE REHAB UNSCHLD REPL ARM 199	Electric Transmission	SR
362	A.0000303.045.001.031	T352 SE REHAB SCHLD REPL ARM 68	Electric Transmission	SR
363				
364	A.0000303.046.001.001	J06 SE REHAB UNSCHLD STAT REPL 276	Electric Transmission	SR
365				
366	A.0000303.049.001.001	J12 SE REHAB UNSCHLD REP STAT 13413	Electric Transmission	SR
367				
368	A.0000303.050.001.001	J-05,S&E,REHAB,UNSCHLD,REPL STAT	Electric Transmission	SR
369	A.0000303.050.001.002	J05 SE REHAB UNSCHLD REPL STR 341	Electric Transmission	SR
370				
371	A.0000303.051.001.001	Z51 SWITCH 2823 ROW	Electric Transmission	SR
372				
373	A.0000314.001.001.001	POTTER CO 345KV TERMINAL	Electric Transmission	GI
374				
375	A.0000329.001.001.001	GRAHAM - 69KV TERMINAL FOR BUFFALO	Electric Transmission	GI
376				
377	A.0000336.001.001.001	KINGSMILL - 2ND TRANSFORMER ADDITIC	Electric Transmission	RE
378				
379	A.0000346.001.001.001	CROSSROADS ? NEW 345KV SUBSTATION	Electric Transmission	GI
380				
381	A.0000346.003.001.001	J14 - EDDY CO TO CROSSROADS 345KV J	Electric Transmission	GI
382				
383	A.0000346.005.001.001	J15 - CROSSROADS TO TOLK 345KV J2 R	Electric Transmission	GI
384				
385	A.0000352.002.001.001	YOAKUM - CONVERT 230KV TO BREAKER A	Electric Transmission	RE
386				
387	A.0000354.001.001.001	CROSBY COUNTY - 115KV CAPACITOR BAN	Electric Transmission	RE
388				
389	A.0000357.001.001.001	GRASSLAND - REPL 100MVA XFMR WITH N	Electric Transmission	RE
390				

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(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
352	A.0000303.045.001.017	SPS S&E 115kV Line TX 2016	201612	17,635.46	-	-	-	17,635.46
353	A.0000303.045.001.018	SPS S&E 115kV Line TX 2016	201612	30,466.45	-	-	-	30,466.45
354	A.0000303.045.001.019	SPS S&E 115kV Line TX 2016	201701	16,693.49	-	-	-	16,693.49
355	A.0000303.045.001.020	SPS S&E 115kV Line TX 2016	201701	40,809.68	99.23	470.24	569.47	40,240.21
356	A.0000303.045.001.021	SPS S&E 115kV Line TX 2016	201701	22,377.17	80.77	-	80.77	22,296.40
357	A.0000303.045.001.022	SPS S&E 115kV Line TX 2016	201702	4,895.81	-	-	-	4,895.81
358	A.0000303.045.001.024	SPS S&E 115kV Line TX 2016	201702	27,047.07	-	-	-	27,047.07
359	A.0000303.045.001.025	SPS S&E 115kV Line TX 2016	201702	6,600.16	-	-	-	6,600.16
360	A.0000303.045.001.026	SPS S&E 115kV Line TX 2016	201702	27,480.54	958.15	-	958.15	26,522.39
361	A.0000303.045.001.030	SPS S&E 115kV Line TX 2016	201703	4,697.75	-	-	-	4,697.75
362	A.0000303.045.001.031	SPS S&E 115kV Line TX 2016	201703	4,833.75	-	-	-	4,833.75
363	A.0000303.045 Total			705,265.50	19,527.40	3,080.85	22,608.26	682,657.24
364	A.0000303.046.001.001	SPS S&E 345kV Line TX 2016	201608	13,130.23	4.73	-	4.73	13,125.50
365	A.0000303.046 Total			13,130.23	4.73	-	4.73	13,125.50
366	A.0000303.049.001.001	SPS S&E 345kV Line OK 2016	201702	42,309.60	364.31	-	364.31	41,945.29
367	A.0000303.049 Total			42,309.60	364.31	-	364.31	41,945.29
368	A.0000303.050.001.001	SPS S&E 345kV Line KS 2016	201605	31,186.07	1.17	-	1.17	31,184.90
369	A.0000303.050.001.002	SPS S&E 345kV Line KS 2016	201605	81,413.28	1,594.58	1.48	1,596.06	79,817.22
370	A.0000303.050 Total			112,599.35	1,595.74	1.48	1,597.22	111,002.13
371	A.0000303.051.001.001	SPS S&E 69kV TX ROW	201612	25,954.23	12,459.31	-	12,459.31	13,494.92
372	A.0000303.051 Total			25,954.23	12,459.31	-	12,459.31	13,494.92
373	A.0000314.001.001.001	Spinning Spur Wind, Sub	201212	24.82	-	-	-	24.82
374	A.0000314.001 Total			24.82	-	-	-	24.82
375	A.0000329.001.001.001	Buffalo Point Wind, Sub	201408	(31,906.32)	-	-	-	(31,906.32)
376	A.0000329.001 Total			(31,906.32)	-	-	-	(31,906.32)
377	A.0000336.001.001.001	Kingsmill Auto, Sub	201306	(40,507.50)	-	-	-	(40,507.50)
378	A.0000336.001 Total			(40,507.50)	-	-	-	(40,507.50)
379	A.0000346.001.001.001	Mescalero Wind Sub	201507	4,145,028.38	83.07	-	83.07	4,144,945.31
380	A.0000346.001 Total			4,145,028.38	83.07	-	83.07	4,144,945.31
381	A.0000346.003.001.001	Tap to X-roads Sub J14- to Edd	201507	(1,793,198.74)	-	-	-	(1,793,198.74)
382	A.0000346.003 Total			(1,793,198.74)	-	-	-	(1,793,198.74)
383	A.0000346.005.001.001	J15 Crossroads Tap-X-Roads to	201507	(1,853,928.15)	-	-	-	(1,853,928.15)
384	A.0000346.005 Total			(1,853,928.15)	-	-	-	(1,853,928.15)
385	A.0000352.002.001.001	Yoakum 230 kV Bus, Sub	201404	(4,579.20)	-	-	-	(4,579.20)
386	A.0000352.002 Total			(4,579.20)	-	-	-	(4,579.20)
387	A.0000354.001.001.001	Crobey Co. 115kV Cap Bank Sub	201511	74,835.86	83.42	-	83.42	74,752.44
388	A.0000354.001 Total			74,835.86	83.42	-	83.42	74,752.44
389	A.0000357.001.001.001	Grassland XFMR Sub	201602	4,012,459.56	57,510.31	-	57,510.31	3,954,949.25
390	A.0000357.001 Total			4,012,459.56	57,510.31	-	57,510.31	3,954,949.25

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
391	A.0000361.001.001.001	SULPHUR SPRINGS - NEW 115KV TERMINA	Electric Transmission	RE
392	A.0000361.001.001.002	SULPHUR SPRINGS - UPGRADE 69KV RELAY	Electric Transmission	RE
393				
394	A.0000361.002.001.001	Z85 - DIAMONDBACK - SULPHUR SPRINGS	Electric Transmission	RE
395	A.0000361.002.001.002	Z86 - DIAMONDBACK TO CEDAR LAKE 69KV	Electric Transmission	RE
396	A.0000361.002.001.003	Z87 - DIAMONDBACK - SEAGRAVES 69KV	Electric Transmission	RE
397				
398	A.0000361.003.001.001	W68 - NEW 115KV SULPHUR SPRINGS TO	Electric Transmission	RE
399				
400	A.0000361.004.001.001	DIAMONDBACK - NEW 115-69KV SUB	Electric Transmission	RE
401				
402	A.0000361.008.001.001	TERRY CO - REPL T19 LINE RELAYING A	Electric Transmission	RE
403				
404	A.0000361.011.001.001	DIAMONDBACK - 115KV RING BUS BUILD	Electric Transmission	LI
405				
406	A.0000367.002.001.001	BOWERS - ADD 115-69KV 84MVA AUTOTRA	Electric Transmission	RE
407				
408	A.0000401.004.001.001	CARLISLE - REPLACE RELAYING LINE V4	Electric Transmission	SR
409				
410	A.0000401.008.001.001	DENVER CITY - REPLACE RELAYING LINE	Electric Transmission	SR
411				
412	A.0000401.009.001.001	MURPHY - REPLACE RELAYING LINE V4C	Electric Transmission	SR
413				
414	A.0000401.010.001.001	MURPHY - REPLACE RELAYING LINE T82	Electric Transmission	SR
415				
416	A.0000401.013.001.001	NICHOLS ? REPLACE RELAYING LINE V3K	Electric Transmission	SR
417				
418	A.0000401.016.001.002	COLE-115KV CAP BANK VOLT DIFF UPGRA	Electric Transmission	SR
419				
420	A.0000401.018.001.002	LUBBOCK EAST-V14 TUCO 115KV RELAY U	Electric Transmission	SR
421				
422	A.0000401.039.001.003	WIPP-115KV CAP BANK VOLT DIFF UPGRA	Electric Transmission	SR
423				
424	A.0000404.011.001.001	HEREFORD INTG-NEW 115KV LINE TERM F	Electric Transmission	RE
425				
426	A.0000407.001.001.001	W-67 Bowers to Howard, ROW	Electric Transmission	RE
427				
428	A.0000407.002.001.001	BOWERS - 115KV LINE W67 REPLACE REL	Electric Transmission	RE
429	A.0000407.002.001.002	BOWERS - CONVERT 115KV TO RING BUS	Electric Transmission	RE

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
391	A.0000361.001.001.001	A.0000361.001	KC Sub-Sulphur Springs 115kV T	201504	(12,348.88)	146.69	-	146.69	(12,495.57)
392	A.0000361.001.001.002	A.0000361.001	KC Sub-Sulphur Springs 115kV T	201606	(0.72)	(0.00)	-	(0.00)	(0.72)
393	A.0000361.001.001.002	A.0000361.001	KC Sub-Sulphur Springs 115kV T		(12,349.60)	146.69	-	146.69	(12,496.29)
394	A.0000361.002.001.001	A.0000361.002	KC Substation Z21-69kV Line	201508	1,164.16	0.85	-	0.85	1,163.31
395	A.0000361.002.001.002	A.0000361.002	KC Substation Z21-69kV Line	201508	680.88	-	-	-	680.88
396	A.0000361.002.001.003	A.0000361.002	KC Substation Z21-69kV Line	201508	1,001.14	-	-	-	1,001.14
397	A.0000361.002.001.003	A.0000361.002	KC Substation Z21-69kV Line		2,846.18	0.85	-	0.85	2,845.33
398	A.0000361.003.001.001	A.0000361.003	KC Substation 115kV Line	201508	21,858.51	-	-	-	21,858.51
399	A.0000361.003.001.001	A.0000361.003	KC Substation 115kV Line		21,858.51	-	-	-	21,858.51
400	A.0000361.004.001.001	A.0000361.004	KC Substation Sub	201508	(134,191.46)	728.09	-	728.09	(134,919.55)
401	A.0000361.004.001.001	A.0000361.004	KC Substation Sub		(134,191.46)	728.09	-	728.09	(134,919.55)
402	A.0000361.008.001.001	A.0000361.008	Terry Co. Relay Sub	201503	23.38	0.05	-	0.05	23.33
403	A.0000361.008.001.001	A.0000361.008	Terry Co. Relay Sub		23.38	0.05	-	0.05	23.33
404	A.0000361.011.001.001	A.0000361.011	Diamondback Sub Ring Bus Sub	201508	95,510.88	-	-	-	95,510.88
405	A.0000361.011.001.001	A.0000361.011	Diamondback Sub Ring Bus Sub		95,510.88	-	-	-	95,510.88
406	A.0000367.002.001.001	A.0000367.002	Bowers 2nd Auto Sub	201504	25,718.74	47.38	-	47.38	25,671.36
407	A.0000367.002.001.001	A.0000367.002	Bowers 2nd Auto Sub		25,718.74	47.38	-	47.38	25,671.36
408	A.0000401.004.001.001	A.0000401.004	Carlisle V62 ELR Relays Sub	201411	25.32	-	-	-	25.32
409	A.0000401.004.001.001	A.0000401.004	Carlisle V62 ELR Relays Sub		25.32	-	-	-	25.32
410	A.0000401.008.001.001	A.0000401.008	Denver City V80 ELR Relays Sub	201503	419.05	34.48	-	34.48	384.57
411	A.0000401.008.001.001	A.0000401.008	Denver City V80 ELR Relays Sub		419.05	34.48	-	34.48	384.57
412	A.0000401.009.001.001	A.0000401.009	Murphy V40 ELR Relays, Sub	201501	5.51	-	-	-	5.51
413	A.0000401.009.001.001	A.0000401.009	Murphy V40 ELR Relays, Sub		5.51	-	-	-	5.51
414	A.0000401.010.001.001	A.0000401.010	Murphy T82 ELR Relays, Sub	201402	5.27	-	-	-	5.27
415	A.0000401.010.001.001	A.0000401.010	Murphy T82 ELR Relays, Sub		5.27	-	-	-	5.27
416	A.0000401.013.001.001	A.0000401.013	Nichols Plant-ELR Relays, Sub	201608	19,827.41	192.64	-	192.64	19,634.77
417	A.0000401.013.001.001	A.0000401.013	Nichols Plant-ELR Relays, Sub		19,827.41	192.64	-	192.64	19,634.77
418	A.0000401.016.001.002	A.0000401.016	Cole Cap Bank Volt Diff	201612	358,032.74	4,823.62	-	4,823.62	353,209.12
419	A.0000401.016.001.002	A.0000401.016	Cole Cap Bank Volt Diff		358,032.74	4,823.62	-	4,823.62	353,209.12
420	A.0000401.018.001.002	A.0000401.018	Lubbock East 115kV (6970)Sub	201703	282,094.89	14,764.15	-	14,764.15	267,330.74
421	A.0000401.018.001.002	A.0000401.018	Lubbock East 115kV (6970)Sub		282,094.89	14,764.15	-	14,764.15	267,330.74
422	A.0000401.039.001.003	A.0000401.039	Wipp Cap Bank Volt Diff NM	201612	404,923.68	2,071.01	-	2,071.01	402,852.67
423	A.0000401.039.001.003	A.0000401.039	Wipp Cap Bank Volt Diff NM		404,923.68	2,071.01	-	2,071.01	402,852.67
424	A.0000404.011.001.001	A.0000404.011	NE Hereford auto addition Line	201605	1,064,659.48	12,127.39	115.73	12,243.12	1,052,416.36
425	A.0000404.011.001.001	A.0000404.011	NE Hereford auto addition Line		1,064,659.48	12,127.39	115.73	12,243.12	1,052,416.36
426	A.0000407.001.001.001	A.0000407.001	Bowers - Howard ROW	201503	41,260.11	4,904.97	-	4,904.97	36,355.14
427	A.0000407.001.001.001	A.0000407.001	Bowers - Howard ROW		41,260.11	4,904.97	-	4,904.97	36,355.14
428	A.0000407.002.001.001	A.0000407.002	Bowers Substation sub	201603	323,386.93	15,261.11	-	15,261.11	308,125.82
429	A.0000407.002.001.002	A.0000407.002	Bowers Substation sub	201412	(148,582.11)	974.29	-	974.29	(149,556.40)

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
430	A.0000407.004.001.002	HOWARD - 115KV LINE W67 REPLACE REL	Electric Transmission	Munsell	RE
431	A.0000407.004.001.003	HOWARD SUB 115KV TERMINAL TO BOWERS	Electric Transmission	Munsell	RE
432	A.0000407.004.001.003	HOWARD SUB 115KV TERMINAL TO BOWERS	Electric Transmission	Munsell	RE
433	A.0000407.005.001.001	W-67 BWRS-HOWA 115KV NEW CIRCUIT 3#	Electric Transmission	Munsell	RE
434	A.0000407.005.001.001	W-67 BWRS-HOWA 115KV NEW CIRCUIT 3#	Electric Transmission	Munsell	RE
435	A.0000407.010.001.001	REPL RELAYING LINE W06 TO HOWARD	Electric Transmission	Munsell	RE
436	A.0000407.010.001.001	REPL RELAYING LINE W06 TO HOWARD	Electric Transmission	Munsell	RE
437	A.0000407.011.001.001	Y-62 BWRS-HOWA 69KV WRECKOUT-REBUIL	Electric Transmission	Munsell	RE
438	A.0000407.011.001.001	Y-62 BWRS-HOWA 69KV WRECKOUT-REBUIL	Electric Transmission	Munsell	RE
439	A.0000408.001.001.001	FINNEY - REPLACE RELAYING ON LINE 7	Electric Transmission	Munsell	RE
440	A.0000408.001.001.001	FINNEY - REPLACE RELAYING ON LINE 7	Electric Transmission	Munsell	RE
441	A.0000409.003.001.001	ROLLING HILLS NEW 230/115KV SUBSTAT	Electric Transmission	Munsell	RE
442	A.0000409.003.001.001	ROLLING HILLS NEW 230/115KV SUBSTAT	Electric Transmission	Munsell	RE
443	A.0000409.003.001.001	ROLLING HILLS NEW 230/115KV SUBSTAT	Electric Transmission	Munsell	RE
444	A.0000409.004.001.003	W48 EAST PLANT TO HASTING 115KV REE	Electric Transmission	Munsell	RE
445	A.0000409.004.001.003	W48 EAST PLANT TO HASTING 115KV REE	Electric Transmission	Munsell	RE
446	A.0000409.008.001.001	EAST PLANT INSTALL 115KV LINE TERM	Electric Transmission	Munsell	RE
447	A.0000409.008.001.001	EAST PLANT INSTALL 115KV LINE TERM	Electric Transmission	Munsell	RE
448	A.0000409.020.001.001	NICHOLS TO ROLLING HILLS 115KV RELA	Electric Transmission	Munsell	RE
449	A.0000409.020.001.001	NICHOLS TO ROLLING HILLS 115KV RELA	Electric Transmission	Munsell	RE
450	A.0000417.003.001.001	ROW Tuco Ing-Woodward J-11	Electric Transmission	Munsell	EC/TI
451	A.0000417.003.001.001	ROW Tuco Ing-Woodward J-11	Electric Transmission	Munsell	EC/TI
452	A.0000417.004.001.001	TUCO 345KV LINE TERMINAL TO WOODWAR	Electric Transmission	Munsell	EC/TI
453	A.0000421.002.001.003	KRESS - CONVERT 115KV TO BKR AND HA	Electric Transmission	Munsell	RE
454	A.0000421.002.001.003	KRESS - CONVERT 115KV TO BKR AND HA	Electric Transmission	Munsell	RE
455	A.0000421.002.001.003	KRESS - CONVERT 115KV TO BKR AND HA	Electric Transmission	Munsell	RE
456	A.0000421.003.001.001	LAMTON - CONVERT 115KV TO RING BUS	Electric Transmission	Munsell	RE
457	A.0000421.003.001.001	LAMTON - CONVERT 115KV TO RING BUS	Electric Transmission	Munsell	RE
458	A.0000421.004.001.001	NEWHART - NEW 230-115KV SUBSTATION	Electric Transmission	Munsell	RE
459	A.0000421.004.001.001	NEWHART - NEW 230-115KV SUBSTATION	Electric Transmission	Munsell	RE
460	A.0000421.011.001.001	W-51 Newhart to Castro, ROW	Electric Transmission	Munsell	RE
461	A.0000421.011.001.001	W-51 Newhart to Castro, ROW	Electric Transmission	Munsell	RE
462	A.0000421.013.001.001	W-55 Newhart to Lamton, ROW	Electric Transmission	Munsell	RE
463	A.0000421.013.001.001	W-55 Newhart to Lamton, ROW	Electric Transmission	Munsell	RE
464	A.0000421.014.001.001	W-52 Newhart to Kress, ROW	Electric Transmission	Munsell	RE
465	A.0000421.014.001.001	W-52 Newhart to Kress, ROW	Electric Transmission	Munsell	RE
466	A.0000421.015.001.001	K-88 Newhart to Swisher, ROW	Electric Transmission	Munsell	RE
467	A.0000421.015.001.001	K-88 Newhart to Swisher, ROW	Electric Transmission	Munsell	RE
468	A.0000421.017.001.001	SWISHER - CONVERT 230KV TO BKR HALF	Electric Transmission	Munsell	RE

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
430		A.0000407.002 Total			174,804.82	16,235.40	-	16,235.40	158,569.42
431	A.0000407.004.001.002	A.0000407.004	Howard Substation	201603	189,647.09	6,479.85	-	6,479.85	183,167.24
432	A.0000407.004.001.003	A.0000407.004	Howard Substation	201411	(76,615.31)	252.13	-	252.13	(76,867.44)
433		A.0000407.004 Total			113,031.78	6,731.98	-	6,731.98	106,299.80
434	A.0000407.005.001.001	A.0000407.005	Bowers-Howard 115 kV Line	201603	22,256,877.08	258,518.05	-	258,518.05	21,998,359.03
435		A.0000407.005 Total			22,256,877.08	258,518.05	-	258,518.05	21,998,359.03
436	A.0000407.010.001.001	A.0000407.010	Wheeler Sub	201612	188,622.53	4,944.34	-	4,944.34	183,678.19
437		A.0000407.010 Total			188,622.53	4,944.34	-	4,944.34	183,678.19
438	A.0000407.011.001.001	A.0000407.011	Bowers-Howard Y-62Line	201603	2,859,031.13	41,960.80	-	41,960.80	2,817,070.33
439		A.0000407.011 Total			2,859,031.13	41,960.80	-	41,960.80	2,817,070.33
440	A.0000408.001.001.001	A.0000408.001	Finney Relay Mods, Kansas, Sub	201312	(7,378.31)	-	-	-	(7,378.31)
441		A.0000408.001 Total			(7,378.31)	-	-	-	(7,378.31)
442	A.0000409.003.001.001	A.0000409.003	Cherry St 230/115kV Auto Sub	201405	(37,173.50)	0.03	-	0.03	(37,173.53)
443		A.0000409.003 Total			(37,173.50)	0.03	-	0.03	(37,173.53)
444	A.0000409.004.001.003	A.0000409.004	Cherry St Intg Hastings-E.Plt	201503	(433.19)	-	-	-	(433.19)
445		A.0000409.004 Total			(433.19)	-	-	-	(433.19)
446	A.0000409.008.001.001	A.0000409.008	East Plant Conv. for Hastings	201504	(10,150.03)	-	-	-	(10,150.03)
447		A.0000409.008 Total			(10,150.03)	-	-	-	(10,150.03)
448	A.0000409.020.001.001	A.0000409.020	Nichols to Rolling Hills Relay	201403	(30,171.42)	-	-	-	(30,171.42)
449		A.0000409.020 Total			(30,171.42)	-	-	-	(30,171.42)
450	A.0000417.003.001.001	A.0000417.003	Tuco to Mooreland (Woodward) R	201212	(594,980.91)	(274.48)	-	(274.48)	(594,706.43)
451		A.0000417.003 Total			(594,980.91)	(274.48)	-	(274.48)	(594,706.43)
452	A.0000417.004.001.001	A.0000417.004	Tuco-Woodward Midway Reactor,	201409	509.96	849.19	-	849.19	(339.23)
453		A.0000417.004 Total			509.96	849.19	-	849.19	(339.23)
454	A.0000421.002.001.003	A.0000421.002	Kress Sub	201405	146.70	-	-	-	146.70
455		A.0000421.002 Total			146.70	-	-	-	146.70
456	A.0000421.003.001.001	A.0000421.003	Lamton Sub	201411	(5,217.59)	0.80	-	0.80	(5,218.39)
457		A.0000421.003 Total			(5,217.59)	0.80	-	0.80	(5,218.39)
458	A.0000421.004.001.001	A.0000421.004	Newhart 230/115kV Interchange	201412	(314,949.23)	0.01	-	0.01	(314,949.24)
459		A.0000421.004 Total			(314,949.23)	0.01	-	0.01	(314,949.24)
460	A.0000421.011.001.001	A.0000421.011	Newhart to Castro ROW	201408	4,818.17	-	-	-	4,818.17
461		A.0000421.011 Total			4,818.17	-	-	-	4,818.17
462	A.0000421.013.001.001	A.0000421.013	Newhart to Lamton ROW	201412	41,383.46	222.08	-	222.08	41,161.38
463		A.0000421.013 Total			41,383.46	222.08	-	222.08	41,161.38
464	A.0000421.014.001.001	A.0000421.014	Newhart to KressROW	201409	12,808.47	-	-	-	12,808.47
465		A.0000421.014 Total			12,808.47	-	-	-	12,808.47
466	A.0000421.015.001.001	A.0000421.015	Newhart to Swisher ROW	201212	5,253.91	-	-	-	5,253.91
467		A.0000421.015 Total			5,253.91	-	-	-	5,253.91
468	A.0000421.017.001.001	A.0000421.017	Swisher Sub Sub	201412	6,083.75	382.34	-	382.34	5,701.41

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
469	A.0000421.029.001.001	AMARILLO SOUTH - SWISHER LINE RELAY	Electric Transmission	Munsell	RE
470					
471	A.0000421.030.001.001	TUCO - TUCO REPLACE RELAYING TO SWI	Electric Transmission	Munsell	RE
472					
473	A.0000421.035.001.001	HART IND - CONVERT FROM 69KV TO 115	Electric Transmission	Munsell	RE
474					
475	A.0000424.003.001.001	W-43 Hopi to Pecos, ROW	Electric Transmission	Munsell	RE
476					
477	A.0000424.010.001.001	POTASH JCT - RPL XFMR #2 TO 84MVA 1	Electric Transmission	Munsell	RE
478					
479	A.0000424.011.001.001	POTASH JCT - RPL XFMR #3 TO 84MVA 1	Electric Transmission	Munsell	RE
480					
481	A.0000424.013.001.001	W-72 NORTHLOVING-CHDW 115KV NEW 19,	Electric Transmission	Munsell	RE
482					
483	A.0000424.014.001.001	W-72 China Draw to North Loving ROW	Electric Transmission	Munsell	RE
484					
485	A.0000424.015.001.001	CHINA DRAW - NEW 115KV SUBSTATION -	Electric Transmission	Munsell	RE
486					
487					
488	A.0000424.020.001.001	HOBBS GEN EXPANSION LAND	Electric Transmission	Munsell	RE
489					
490	A.0000424.022.001.001	W-79 Battle Axe to Roadrunner ROW	Electric Transmission	Munsell	LI
491					
492	A.0000424.023.001.001	W-79 BAXE TO RDRN 115KV NEW 18.9 MI	Electric Transmission	Munsell	LI
493					
494	A.0000424.024.001.001	BATTLE AXE - NEW 115-23KV SUBSTATIO	Electric Transmission	Munsell	LI
495					
496	A.0000424.025.001.001	ROADRUNNER ? NEW 115KV BATTLE AXE L	Electric Transmission	Munsell	LI
497					
498	A.0000424.028.001.002	PCA-UPGRADE 115KV QUAHADA LINE	Electric Transmission	Munsell	RE
499					
500	A.0000424.029.001.002	W76 PCA-QUIDA 115KV WRECK OUT REBUIL	Electric Transmission	Munsell	RE
501					
502	A.0000424.032.001.001	W-87 Yeso Hills to China Draw, ROW	Electric Transmission	Munsell	RE
503					
504	A.0000424.038.001.001	J-20 Hobbs to Kiowa, ROW	Electric Transmission	Munsell	RE
505					
506	A.0000424.039.001.002	KIOWA SUB LAND 345KV	Electric Transmission	Munsell	RE
507					

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
469	A.0000421.029.001.001	A.0000421.017 Total			6,083.75	382.34	-	382.34	5,701.41
470	A.0000421.029.001.001	A.0000421.029	Amarillo South relay Mod-Swish	201412	5.56	0.01	-	0.01	5.55
471	A.0000421.029.001.001	A.0000421.029 Total			5.56	0.01	-	0.01	5.55
472	A.0000421.030.001.001	A.0000421.030	TUCO Relay Mod -Swisher Sub	201412	1,132.94	2,469.69	-	2,469.69	(1,336.75)
473	A.0000421.030.001.001	A.0000421.030 Total			1,132.94	2,469.69	-	2,469.69	(1,336.75)
474	A.0000421.035.001.001	A.0000421.035	Hart Industrial Sub High Side	201412	(2,682.08)	-	-	-	(2,682.08)
475	A.0000421.035.001.001	A.0000421.035 Total			(2,682.08)	-	-	-	(2,682.08)
476	A.0000424.003.001.001	A.0000424.003	Hopi Conversion ROW	201311	129,650.28	1,500.00	-	1,500.00	128,150.28
477	A.0000424.003.001.001	A.0000424.003 Total			129,650.28	1,500.00	-	1,500.00	128,150.28
478	A.0000424.010.001.001	A.0000424.010	Potash Junction 115/69 Xfmr Up	201508	(127,659.76)	792.60	-	792.60	(128,452.36)
479	A.0000424.010.001.001	A.0000424.010 Total			(127,659.76)	792.60	-	792.60	(128,452.36)
480	A.0000424.011.001.001	A.0000424.011	Potash Junction-Upgrade 115/69	201407	1,206.20	76.41	-	76.41	1,129.79
481	A.0000424.011.001.001	A.0000424.011 Total			1,206.20	76.41	-	76.41	1,129.79
482	A.0000424.013.001.001	A.0000424.013	China Draw to North Loving Lin	201505	196,617.12	93.53	-	93.53	196,523.59
483	A.0000424.013.001.001	A.0000424.013 Total			196,617.12	93.53	-	93.53	196,523.59
484	A.0000424.014.001.001	A.0000424.014	China Draw ROW	201503	69.54	397.56	-	397.56	(328.02)
485	A.0000424.014.001.001	A.0000424.014 Total			69.54	397.56	-	397.56	(328.02)
486	A.0000424.015.001.001	A.0000424.015	China Draw High Side Substatio	201505	200,217.26	-	-	-	200,217.26
487	A.0000424.015.001.001	A.0000424.015 Total			200,217.26	-	-	-	200,217.26
488	A.0000424.020.001.001	A.0000424.020	Hobbs Gen Land	201612	38,058.59	144.90	-	144.90	37,913.69
489	A.0000424.020.001.001	A.0000424.020 Total			38,058.59	144.90	-	144.90	37,913.69
490	A.0000424.022.001.001	A.0000424.022	Battle Axe 115kV NM Transmissi	201503	(285,483.46)	629.58	-	629.58	(286,113.04)
491	A.0000424.022.001.001	A.0000424.022 Total			(285,483.46)	629.58	-	629.58	(286,113.04)
492	A.0000424.023.001.001	A.0000424.023	Battle Axe to Road Runner 115K	201511	684,325.26	1,009.80	-	1,009.80	683,315.46
493	A.0000424.023.001.001	A.0000424.023 Total			684,325.26	1,009.80	-	1,009.80	683,315.46
494	A.0000424.024.001.001	A.0000424.024	Battle Axe 115KV NM_High Side	201511	486,757.17	81.23	-	81.23	486,675.94
495	A.0000424.024.001.001	A.0000424.024 Total			486,757.17	81.23	-	81.23	486,675.94
496	A.0000424.025.001.001	A.0000424.025	115KV Road Runner to Battle Ax	201511	196,687.94	2,679.68	-	2,679.68	194,008.26
497	A.0000424.025.001.001	A.0000424.025 Total			196,687.94	2,679.68	-	2,679.68	194,008.26
498	A.0000424.028.001.002	A.0000424.028	PCA Terminal Upgrade_Sub	201703	340,331.19	10,594.71	-	10,594.71	329,736.48
499	A.0000424.028.001.002	A.0000424.028 Total			340,331.19	10,594.71	-	10,594.71	329,736.48
500	A.0000424.029.001.002	A.0000424.029	V21_Quahada 115kV Reconnector	201703	6,508,884.85	71,583.52	-	71,583.52	6,437,301.33
501	A.0000424.029.001.002	A.0000424.029 Total			6,508,884.85	71,583.52	-	71,583.52	6,437,301.33
502	A.0000424.032.001.001	A.0000424.032	China Draw-Yeso Hills 115kV RO	201612	809,839.74	64,766.25	-	64,766.25	743,949.53
503	A.0000424.032.001.001	A.0000424.032 Total			809,839.74	64,766.25	-	64,766.25	743,949.53
504	A.0000424.038.001.001	A.0000424.038	OPIE 3_Hobbs-Kiowa 345kV ROW_U	201510	1,310,127.73	60,158.74	-	60,158.74	1,249,968.99
505	A.0000424.038.001.001	A.0000424.038 Total			1,310,127.73	60,158.74	-	60,158.74	1,249,968.99
506	A.0000424.039.001.002	A.0000424.039	OPIE 2_Kiowa 345kV Sub Land_UI	201703	68,944.50	-	-	-	68,944.50
507	A.0000424.039.001.002	A.0000424.039 Total			68,944.50	-	-	-	68,944.50

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(A)		(B)		(C)		(D)		(E)	
Line No.	WBS Level 4 Number	WBS Level 4 Description		Asset Class	Witness	Project Category			
508	A.0000424.047.001.002	W-96 CUST-WHTN 115KV RETERM AT CUST		Electric Transmission	Munsell	RE			
509									
510	A.0000424.048.001.002	W-95 RDRN-CUST 115KV RETERM AT CUST		Electric Transmission	Munsell	RE			
511									
512	A.0000424.050.001.001	W-81 Ponderosa to Custer Mt. ROW		Electric Transmission	Munsell	RE			
513									
514	A.0000424.061.001.001	W-88 Livingston Ridge to Sage Brush		Electric Transmission	Munsell	RE			
515									
516	A.0000424.062.001.001	W-89 SGBH-CRDL 115KV NEW 19MI LINE		Electric Transmission	Munsell	RE			
517									
518	A.0000424.063.001.001	W-89 Sage Brush to Cardinal ROW		Electric Transmission	Munsell	RE			
519									
520	A.0000424.064.001.001	U05, 115KV, EUNICE RETERM AT CARDIN		Electric Transmission	Munsell	RE			
521									
522	A.0000424.065.001.001	U03, 115KV, NEF RETERM AT CARDINAL		Electric Transmission	Munsell	RE			
523									
524	A.0000424.066.001.001	U04, 115KV, WHITTEN RETERM AT CARDI		Electric Transmission	Munsell	RE			
525									
526	A.0000424.073.001.001	SAGE BRUSH - NEW 115KV SUBSTATION T		Electric Transmission	Munsell	RE			
527									
528	A.0000424.075.001.001	Cardinal, Sub		Electric Transmission	Munsell	RE			
529									
530	A.0000424.076.001.001	CARDINAL - NEW 115KV SUBSTATION		Electric Transmission	Munsell	RE			
531									
532	A.0000424.081.001.001	W-94 RDRN-WHTN 115KV IN-OUT AT RDRN		Electric Transmission	Munsell	RE			
533									
534	A.0000424.086.001.001	J-21 Kiowa to North Loving. ROW		Electric Transmission	Munsell	RE			
535									
536	A.0000424.096.001.001	LEA NATIONAL - ADD 115KV WAVE TRAP		Electric Transmission	Munsell	RE/LI			
537									
538	A.0000424.104.001.001	W-84 China Draw to Wood Draw ROW		Electric Transmission	Munsell	RE			
539									
540	A.0000424.107.001.001	POTASH JUNCTION 230/115 KV TRANSFOR		Electric Transmission	Munsell	RE			
541									
542	A.0000424.109.001.002	Kiowa to Eddy Co ROW		Electric Transmission	Munsell	RE			
543									
544	A.0000424.123.001.001	W39 RDBF-WDDW 115KV INST SWITCH FOR		Electric Transmission	Munsell	LI			
545									
546	A.0000424.124.001.001	ROADRUNNER - ADD SVC AND CAP BANKS		Electric Transmission	Munsell	RE			

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
508	A.0000424.047.001.002	A.0000424.047	W37 Whitten Re-Term_UID 50879	201611	222,283.09	10,825.73	-	10,825.73	211,457.36
509		A.0000424.047 Total			222,283.09	10,825.73	-	10,825.73	211,457.36
510	A.0000424.048.001.002	A.0000424.048	W37 Road Runner Re-Term_UID 50	201611	152,664.88	13,545.92	-	13,545.92	139,118.96
511		A.0000424.048 Total			152,664.88	13,545.92	-	13,545.92	139,118.96
512	A.0000424.050.001.001	A.0000424.050	Ponderosa-Custer Mt 115kV ROW_U	201508	(194,103.78)	20,414.27	-	20,414.27	(214,518.05)
513		A.0000424.050 Total			(194,103.78)	20,414.27	-	20,414.27	(214,518.05)
514	A.0000424.061.001.001	A.0000424.061	L Ridge-Sage Brush 115kV ROW_U	201611	1,230,969.53	126,779.22	525.04	127,304.26	1,103,665.27
515		A.0000424.061 Total			1,230,969.53	126,779.22	525.04	127,304.26	1,103,665.27
516	A.0000424.062.001.001	A.0000424.062	S Brush-Cardinal 115kV L_UID 5	201612	7,554,463.15	217,008.58	-	217,008.58	7,337,454.57
517		A.0000424.062 Total			7,554,463.15	217,008.58	-	217,008.58	7,337,454.57
518	A.0000424.063.001.001	A.0000424.063	S Brush-Cardinal 115 ROW_UID 5	201508	212,415.57	10,713.66	-	10,713.66	201,701.91
519		A.0000424.063 Total			212,415.57	10,713.66	-	10,713.66	201,701.91
520	A.0000424.064.001.001	A.0000424.064	T85.5 Eunice Re-Term_UID 50951	201610	271,896.33	11,121.34	-	11,121.34	260,774.99
521		A.0000424.064 Total			271,896.33	11,121.34	-	11,121.34	260,774.99
522	A.0000424.065.001.001	A.0000424.065	T85.0 NEF Re-Term_UID 50951	201610	321,380.75	13,847.73	-	13,847.73	307,533.02
523		A.0000424.065 Total			321,380.75	13,847.73	-	13,847.73	307,533.02
524	A.0000424.066.001.001	A.0000424.066	T85.3 Teague Re-Term_UID 50951	201610	298,043.42	12,100.16	-	12,100.16	285,943.26
525		A.0000424.066 Total			298,043.42	12,100.16	-	12,100.16	285,943.26
526	A.0000424.073.001.001	A.0000424.073	S Brush 115kV Sub Liv Cardinal	201612	2,506,748.94	47,589.34	-	47,589.34	2,459,159.60
527		A.0000424.073 Total			2,506,748.94	47,589.34	-	47,589.34	2,459,159.60
528	A.0000424.075.001.001	A.0000424.075	Cardinal 115kV Sub Land_UID 50	201503	3,580.07	36.00	-	36.00	3,544.07
529		A.0000424.075 Total			3,580.07	36.00	-	36.00	3,544.07
530	A.0000424.076.001.001	A.0000424.076	Cardinal 115kV Sub Sage Brush	201610	4,855,296.53	128,381.35	185.71	128,567.06	4,726,729.47
531		A.0000424.076 Total			4,855,296.53	128,381.35	185.71	128,567.06	4,726,729.47
532	A.0000424.081.001.001	A.0000424.081	T-41 In & Out(Whitten Line)Lin	201510	36,823.27	17.31	-	17.31	36,805.96
533		A.0000424.081 Total			36,823.27	17.31	-	17.31	36,805.96
534	A.0000424.086.001.001	A.0000424.086	Kiowa-North Loving 345kV ROW_U	201510	298,669.40	51,536.56	-	51,536.56	247,132.84
535		A.0000424.086 Total			298,669.40	51,536.56	-	51,536.56	247,132.84
536	A.0000424.096.001.001	A.0000424.096	Lea National Switch_Wave TrapS	201509	5,386.83	10.06	-	10.06	5,376.77
537		A.0000424.096 Total			5,386.83	10.06	-	10.06	5,376.77
538	A.0000424.104.001.001	A.0000424.104	China Draw-Wood Draw 115kV ROW	201510	198,023.01	31,440.29	94.55	31,534.84	166,488.17
539		A.0000424.104 Total			198,023.01	31,440.29	94.55	31,534.84	166,488.17
540	A.0000424.107.001.001	A.0000424.107	Potash Junction 230/115 Auto U	201605	3,867,363.57	31,847.05	-	31,847.05	3,835,516.52
541		A.0000424.107 Total			3,867,363.57	31,847.05	-	31,847.05	3,835,516.52
542	A.0000424.109.001.002	A.0000424.109	Kiowa-Eddy Co 345kV ROW	201611	9,644.73	-	-	-	9,644.73
543		A.0000424.109 Total			9,644.73	-	-	-	9,644.73
544	A.0000424.123.001.001	A.0000424.123	W39 Inst Switch for Enterprise	201511	63,170.96	-	-	-	63,170.96
545		A.0000424.123 Total			63,170.96	-	-	-	63,170.96
546	A.0000424.124.001.001	A.0000424.124	Road Runner SVC Sub	201605	30,022,462.97	4,449,149.85	-	4,449,149.85	25,573,313.12

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
547	A.0000424.127.001.001	CHINA DRAW - 115KV SVC - TAM	Electric Transmission	Munsell	RE
549	A.0000424.131.001.001	NORTH LOVING - 115KV CHINA DRAW LIN	Electric Transmission	Munsell	RE
551	A.0000424.133.001.001	NORTH LOVING - NEW 115KV SUBSTATION	Electric Transmission	Munsell	RE
553	A.0000424.134.001.001	Z-05 CLTG-WHCY REROUTE NEW W70 115K	Electric Transmission	Munsell	RE
555	A.0000424.137.001.002	W26 MONUMENT TAP BYRD ROW	Electric Transmission	Munsell	RE
557	A.0000424.154.001.002	W96 Custer Mountain to Whitten ROW	Electric Transmission	Munsell	RE
559	A.0000424.159.001.001	J-22 N Loving to China Draw, ROW	Electric Transmission	Munsell	RE
561	A.0000424.176.001.001	W-70 Hopi to North Loving, ROW	Electric Transmission	Munsell	RE
563	A.0000424.180.001.001	W-93 RDBF-RDRN 115KV IN-OUT AT RDRN	Electric Transmission	Munsell	RE
565	A.0000424.181.001.001	K-67 PECOS-PTJU 230KV LINE RE-TERMI	Electric Transmission	Munsell	RE
567	A.0000424.182.001.001	POTASH - 230 KV BUS CONVERSION	Electric Transmission	Munsell	RE
569	A.0000424.183.001.001	J-16 PTJU-RDRN 345KV NEW 40.4 MILE	Electric Transmission	Munsell	RE
571	A.0000424.185.001.001	ROADRUNNER - NEW 115/230KV SUB	Electric Transmission	Munsell	RE
573	A.0000424.187.001.001	J-16 Potash Junction to Roadrunner,	Electric Transmission	Munsell	RE
575	A.0000424.188.001.001	K-52 PTJU-CNST 230KV LINE RE-TERMIN	Electric Transmission	Munsell	RE
577	A.0000424.191.001.001	PECOS - REPLACE 230KV LINE K67 RELA	Electric Transmission	Munsell	RE
579	A.0000424.192.001.001	CUNNINGHAM - 230KV LINE K52 RELAY U	Electric Transmission	Munsell	RE
581	A.0000424.194.001.001	PECOS -115KV BREAKER & 1/2 CONVERS	Electric Transmission	Munsell	LI
583	A.0000424.196.001.001	EDDY CO - REPLACE 115KV RELAYING TO	Electric Transmission	Munsell	LI

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
547	A.0000424.127.001.001	A.0000424.124 Total			30,022,462.97	4,449,149.85	-	4,449,149.85	25,573,313.12
548	A.0000424.127.001.001	A.0000424.127 China Draw Sub SVC Sub		201606	27,263,640.18	178,716.69	-	178,716.69	27,084,923.49
549	A.0000424.131.001.001	A.0000424.131 N. Loving 115kV terminal -Chin		201505	27,263,640.18	178,716.69	-	178,716.69	27,084,923.49
550	A.0000424.131.001.001	A.0000424.131 N. Loving 115kV terminal -Chin		201505	40,701.10	-	-	-	40,701.10
551	A.0000424.133.001.001	A.0000424.133 N. Loving High Side Sub		201505	21,308.82	-	-	-	21,308.82
552	A.0000424.133.001.001	A.0000424.133 N. Loving High Side Sub		201505	21,308.82	-	-	-	21,308.82
553	A.0000424.134.001.001	A.0000424.134 Z-05 Relocate at Hopi Line		201505	(1,820.29)	-	-	-	(1,820.29)
554	A.0000424.134.001.001	A.0000424.134 Z-05 Relocate at Hopi Line		201505	(1,820.29)	-	-	-	(1,820.29)
555	A.0000424.137.001.002	A.0000424.137 Monument-Byrd ROW		201611	13,896.67	4,074.71	-	4,074.71	9,821.96
556	A.0000424.137.001.002	A.0000424.137 Monument-Byrd ROW		201611	13,896.67	4,074.71	-	4,074.71	9,821.96
557	A.0000424.154.001.002	A.0000424.154 Custer Mt-Whitten ROW		201612	23,129.87	-	-	-	23,129.87
558	A.0000424.154.001.002	A.0000424.154 Custer Mt-Whitten ROW		201612	23,129.87	-	-	-	23,129.87
559	A.0000424.159.001.001	A.0000424.159 N Loving-China Draw 345kV ROW		201510	948,690.51	44,662.57	-	44,662.57	904,027.94
560	A.0000424.159.001.001	A.0000424.159 N Loving-China Draw 345kV ROW		201510	948,690.51	44,662.57	-	44,662.57	904,027.94
561	A.0000424.176.001.001	A.0000424.176 W-70 Hopi to North Loving ROW		201512	601.05	1,436.62	-	1,436.62	(835.57)
562	A.0000424.176.001.001	A.0000424.176 W-70 Hopi to North Loving ROW		201512	601.05	1,436.62	-	1,436.62	(835.57)
563	A.0000424.180.001.001	A.0000424.180 115kV In & Out T-41 Line		201510	(4,467.41)	130.14	-	130.14	(4,597.55)
564	A.0000424.180.001.001	A.0000424.180 115kV In & Out T-41 Line		201510	(4,467.41)	130.14	-	130.14	(4,597.55)
565	A.0000424.181.001.001	A.0000424.181 230kV Re Term at Potash Juncti		201509	20,007.06	3.75	-	3.75	20,003.31
566	A.0000424.181.001.001	A.0000424.181 230kV Re Term at Potash Juncti		201509	20,007.06	3.75	-	3.75	20,003.31
567	A.0000424.182.001.001	A.0000424.182 Potash Junction terminal&bus e		201510	81,942.38	233.92	-	233.92	81,708.46
568	A.0000424.182.001.001	A.0000424.182 Potash Junction terminal&bus e		201510	81,942.38	233.92	-	233.92	81,708.46
569	A.0000424.183.001.001	A.0000424.183 Intercont Potash Conn 230kV Li		201510	772,830.82	2,226.85	8.24	2,235.09	770,595.73
570	A.0000424.183.001.001	A.0000424.183 Intercont Potash Conn 230kV Li		201510	772,830.82	2,226.85	8.24	2,235.09	770,595.73
571	A.0000424.185.001.001	A.0000424.185 West Jal Sub		201510	418,226.81	1,252.35	-	1,252.35	416,974.46
572	A.0000424.185.001.001	A.0000424.185 West Jal Sub		201510	418,226.81	1,252.35	-	1,252.35	416,974.46
573	A.0000424.187.001.001	A.0000424.187 Potash to West Jal 230kV ROW		201503	5,373.87	670.02	-	670.02	4,703.85
574	A.0000424.187.001.001	A.0000424.187 Potash to West Jal 230kV ROW		201503	5,373.87	670.02	-	670.02	4,703.85
575	A.0000424.188.001.001	A.0000424.188 K-52 Re-Term-Potash Juct 230kV		201509	(6,642.91)	1.37	-	1.37	(6,644.28)
576	A.0000424.188.001.001	A.0000424.188 K-52 Re-Term-Potash Juct 230kV		201509	(6,642.91)	1.37	-	1.37	(6,644.28)
577	A.0000424.191.001.001	A.0000424.191 Pecos Sub Relay Modifications		201510	5,713.52	47.16	-	47.16	5,666.36
578	A.0000424.191.001.001	A.0000424.191 Pecos Sub Relay Modifications		201510	5,713.52	47.16	-	47.16	5,666.36
579	A.0000424.192.001.001	A.0000424.192 Cunningham Sub relay Modificat		201509	46,093.59	26.68	-	26.68	46,066.91
580	A.0000424.192.001.001	A.0000424.192 Cunningham Sub relay Modificat		201509	46,093.59	26.68	-	26.68	46,066.91
581	A.0000424.194.001.001	A.0000424.194 Pecos Dist Add/115kV Breaker a		201509	110,694.07	591.17	-	591.17	110,102.90
582	A.0000424.194.001.001	A.0000424.194 Pecos Dist Add/115kV Breaker a		201509	110,694.07	591.17	-	591.17	110,102.90
583	A.0000424.196.001.001	A.0000424.196 Eddy Co. Relay Sub		201511	62,642.24	310.61	-	310.61	62,331.63
584	A.0000424.196.001.001	A.0000424.196 Eddy Co. Relay Sub		201511	62,642.24	310.61	-	310.61	62,331.63
585	A.0000424.196.001.001	A.0000424.196 Eddy Co. Relay Sub			62,642.24	310.61	-	310.61	62,331.63

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(A)		(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
586	A.0000424.197.001.001	SEVEN RIVERS - REPLACE 115KV RELAY1	Electric Transmission	Munsell	LI
587					
588	A.0000424.198.001.001	PECOS - 115KV WEST BUS UPGRADE	Electric Transmission	Munsell	LI
589					
590	A.0000424.203.001.001	QUAHADA - NEW 115KV SUB	Electric Transmission	Munsell	RE/LI
591					
592	A.0000424.204.001.001	W-75 QUAHADA-CUNNINGHAM 115KV CUT I	Electric Transmission	Munsell	RE/LI
593					
594	A.0000424.205.001.001	W-73 LEA NTL-QUAHADA 115KV CUT IN	Electric Transmission	Munsell	RE/LI
595					
596	A.0000424.207.001.001	W-74 QUAHADA-MALJAMAR 115KV CUT IN	Electric Transmission	Munsell	RE/LI
597					
598	A.0000424.208.001.001	W-76 PCA-QUAHADA 115KV CUT IN	Electric Transmission	Munsell	RE/LI
599					
600	A.0000424.212.001.001	MADDOX - QUAHADA TERM UPGRADE	Electric Transmission	Munsell	RE/LI
601					
602	A.0000424.217.001.001	W-70 HOPI-NORTHLOVING 115KV NEW 10.	Electric Transmission	Munsell	RE
603					
604	A.0000424.219.001.001	HOPI - ADD 115KV NORTH LOVING TERMI	Electric Transmission	Munsell	RE
605					
606	A.0000426.002.001.001	W-54 KISER SUB TO KRESS INTG 115KV	Electric Transmission	Munsell	RE
607					
608	A.0000426.004.001.001	COX - LINE TERMINAL TO KISER	Electric Transmission	Munsell	RE
609					
610	A.0000426.006.001.001	KRESS RURAL-CONVERT TO 115KV-HIGH S	Electric Transmission	Munsell	RE
611					
612	A.0000427.001.001.001	T-27 NCHLS-DUMAS 19TH ST 115KV -LC	Electric Transmission	Munsell	SR
613	A.0000427.001.001.002	V64 HLMR TP-EXUM TP 115KV LINE CAPA	Electric Transmission	Munsell	SR
614	A.0000427.001.001.004	V15 STWE-INDN 115KV POI REMEDIATION	Electric Transmission	Munsell	SR
615	A.0000427.001.001.008	W18-Y98 STR9-GACO 115KV LND WRKS LN	Electric Transmission	Munsell	SR
616	A.0000427.001.001.009	T06 PRIN-SPMN-115KV LC REPL 2 STRS	Electric Transmission	Munsell	SR
617	A.0000427.001.001.011	W19-STR9-DOSS 115KV LD WRKS LN CAF	Electric Transmission	Munsell	SR
618	A.0000427.001.001.013	T57 Y95 STR22 SGRV LC REPL 1STR AND	Electric Transmission	Munsell	SR
619	A.0000427.001.001.019	V-16 STR 94 TO TERRY CO INTG 115KV	Electric Transmission	Munsell	SR
620	A.0000427.001.001.024	V-40 CATG-MURP 115KV 1 STR REPLACEM	Electric Transmission	Munsell	SR
621	A.0000427.001.001.025	T30 LMBCO INT - HOCKCO INT 115KV RE	Electric Transmission	Munsell	SR
622	A.0000427.001.001.028	K69 MUST-SWCO 230KV LC ADD 16A	Electric Transmission	Munsell	SR
623	A.0000427.001.001.037	V01 MOCO-RVRV-115KV-LINE CAP UPGRAD	Electric Transmission	Munsell	SR
624	A.0000427.001.001.044	V-79 BORGER W TAP TO BORGER W STA 1	Electric Transmission	Munsell	SR

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
586	A.0000424.197.001.001	A.0000424.197	Seven Rivers Relay Sub	201503	882.15	2,359.02	-	2,359.02	(1,476.87)
587	A.0000424.197	Total			882.15	2,359.02	-	2,359.02	(1,476.87)
588	A.0000424.198.001.001	A.0000424.198	Pecos West Bus/CCVT Upgrade	201602	477,953.82	11,874.54	-	11,874.54	466,079.28
589	A.0000424.198	Total			477,953.82	11,874.54	-	11,874.54	466,079.28
590	A.0000424.203.001.001	A.0000424.203	Quahada 4 Breaker Ring Switch	201507	(91,512.73)	0.82	-	0.82	(91,513.55)
591	A.0000424.203	Total			(91,512.73)	0.82	-	0.82	(91,513.55)
592	A.0000424.204.001.001	A.0000424.204	V21 Term Cunningham to Quahada	201507	10,782.11	-	-	-	10,782.11
593	A.0000424.204	Total			10,782.11	-	-	-	10,782.11
594	A.0000424.205.001.001	A.0000424.205	V48 Term Lea National to Quaha	201507	(13,687.77)	-	-	-	(13,687.77)
595	A.0000424.205	Total			(13,687.77)	-	-	-	(13,687.77)
596	A.0000424.207.001.001	A.0000424.207	Maljmar Term Lea Natl Malj.-Qu	201507	(14,381.22)	-	-	-	(14,381.22)
597	A.0000424.207	Total			(14,381.22)	-	-	-	(14,381.22)
598	A.0000424.208.001.001	A.0000424.208	DCP Zia II Quahada Project Lin	201507	7,724.24	85.96	-	85.96	7,638.28
599	A.0000424.208	Total			7,724.24	85.96	-	85.96	7,638.28
600	A.0000424.212.001.001	A.0000424.212	Maddox Quahada Relay Sub	201501	(42,391.18)	37.35	-	37.35	(42,428.53)
601	A.0000424.212	Total			(42,391.18)	37.35	-	37.35	(42,428.53)
602	A.0000424.217.001.001	A.0000424.217	Hopi to Copano Line	201505	101,726.43	92.61	-	92.61	101,633.82
603	A.0000424.217	Total			101,726.43	92.61	-	92.61	101,633.82
604	A.0000424.219.001.001	A.0000424.219	Hopi to Copano Hopi Substation	201505	(487.30)	11.21	-	11.21	(498.51)
605	A.0000424.219	Total			(487.30)	11.21	-	11.21	(498.51)
606	A.0000426.002.001.001	A.0000426.002	Kress - Plainview City 115kV	201411	30,696.74	-	-	-	30,696.74
607	A.0000426.002	Total			30,696.74	-	-	-	30,696.74
608	A.0000426.004.001.001	A.0000426.004	Plainview City Exp. Cox, Sub	201403	(15,774.91)	-	-	-	(15,774.91)
609	A.0000426.004	Total			(15,774.91)	-	-	-	(15,774.91)
610	A.0000426.006.001.001	A.0000426.006	Plainview City Exp Kress Rura	201412	(3,896.68)	-	-	-	(3,896.68)
611	A.0000426.006	Total			(3,896.68)	-	-	-	(3,896.68)
612	A.0000427.001.001.001	A.0000427.001	SPS Line Capacity Line	201509	(15,156.05)	1,231.25	-	1,231.25	(16,387.30)
613	A.0000427.001.001.002	A.0000427.001	SPS Line Capacity Line	201603	68,515.18	-	272.71	272.71	68,242.47
614	A.0000427.001.001.004	A.0000427.001	SPS Line Capacity Line	201504	(3,268.19)	-	-	-	(3,268.19)
615	A.0000427.001.001.008	A.0000427.001	SPS Line Capacity Line	201605	128,192.31	2,796.20	-	2,796.20	125,396.11
616	A.0000427.001.001.009	A.0000427.001	SPS Line Capacity Line	201610	76,027.23	2,853.01	-	2,853.01	73,174.22
617	A.0000427.001.001.011	A.0000427.001	SPS Line Capacity Line	201612	197,110.14	3,221.55	-	3,221.55	193,888.59
618	A.0000427.001.001.013	A.0000427.001	SPS Line Capacity Line	201609	159,948.95	3,620.29	-	3,620.29	156,328.66
619	A.0000427.001.001.019	A.0000427.001	SPS Line Capacity Line	201408	38,832.75	-	-	-	38,832.75
620	A.0000427.001.001.024	A.0000427.001	SPS Line Capacity Line	201606	55,731.27	6,843.83	-	6,843.83	48,887.44
621	A.0000427.001.001.025	A.0000427.001	SPS Line Capacity Line	201511	69.06	-	-	-	69.06
622	A.0000427.001.001.028	A.0000427.001	SPS Line Capacity Line	201511	7,426.33	28.24	-	28.24	7,398.09
623	A.0000427.001.001.037	A.0000427.001	SPS Line Capacity Line	201509	233.29	-	-	-	233.29
624	A.0000427.001.001.044	A.0000427.001	SPS Line Capacity Line	201612	2,324.04	0.40	-	0.40	2,323.64

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category
625	A.0000427.001.001.046	V72-KRESS-STR560 115KV GIST3 LINE C	Electric Transmission	Munsell	SR
626	A.0000427.001.001.051	T-28 PLANT X TO LAMTON RAISE 5 STRU	Electric Transmission	Munsell	SR
627	A.0000427.001.001.054	V36 STR487(K25)-LEHM 115KV GIST3 LJ	Electric Transmission	Munsell	SR
628	A.0000427.001.001.062	K21 PLANT X TO DEAF SMITH 230KV REP	Electric Transmission	Munsell	SR
629	A.0000427.001.001.065	K-25 TOLK STA. TO YOAKUM CO. INTG 2	Electric Transmission	Munsell	SR
630	A.0000427.001.001.069	K-06 NCHLS-HTCHN CO 230KV -LC	Electric Transmission	Munsell	SR
631	A.0000427.001.001.071	T-35 STR 94 TO TERRY CO INTG 115KV	Electric Transmission	Munsell	SR
632	A.0000427.001.001.111	V-64 MOORECO STA - DALLAMCO INT 115	Electric Transmission	Munsell	SR
633	A.0000427.001.001.120	K-46 STR.23-SNDW 230KV REPL 4 STRS.	Electric Transmission	Munsell	SR
634	A.0000427.001.001.121	K07-TUCCO-STR2-230KV LINE CAPACITY U	Electric Transmission	Munsell	SR
635	A.0000427.001.001.122	K62 AMSO-NICS 230KV LC REPL 642 AND	Electric Transmission	Munsell	SR
636	A.0000427.001.001.123	V09 PXST-STR678 115KV GIST3 LINE CA	Electric Transmission	Munsell	SR
637	A.0000427.001.001.124	V02-HIPA TP-PTXS 11KV - LINE CAPACI	Electric Transmission	Munsell	SR
638	A.0000427.001.001.125	K37-LBCO-TKST-230KV LINE CAPACITY U	Electric Transmission	Munsell	SR
639	A.0000427.001.001.126	V64 HLMR TP-EXUM IT 115KV GIST3 LIN	Electric Transmission	Munsell	SR
640	A.0000427.001.001.127	T-54 KISS-WTU 115KV LINE CAPACITY U	Electric Transmission	Munsell	SR
641	A.0000427.001.001.128	T-58 HFRD-STR18 1 115KV REPL STRS 7	Electric Transmission	Munsell	SR
642	A.0000427.001.001.129	W05 STR15-SHCO 115KV GIST3 LINE CAF	Electric Transmission	Munsell	SR
643	A.0000427.001.001.131	W29-SPMN-STR155-115KV LINE CAPACITY	Electric Transmission	Munsell	SR
644	A.0000427.001.001.132	K-11 BULD-DSTG 230KV LINE CAPACITY	Electric Transmission	Munsell	SR
645	A.0000427.001.001.133	T75-OSSS-STR80-115KV LINE CAPACITY	Electric Transmission	Munsell	SR
646	A.0000427.001.001.135	W24 MOCO-LSLY 115KV GIST3 LINE CAPA	Electric Transmission	Munsell	SR
647	A.0000427.001.001.137	T07-RVRV-PRIN 115KV POI REMEDIATION	Electric Transmission	Munsell	SR
648	A.0000427.001.001.139	V04-EAPL-OSSS-115KV-LINE CAPACITY F	Electric Transmission	Munsell	SR
649	A.0000427.001.001.142	V43-EAPL-OSSS-115KV-LINE CAPACITY F	Electric Transmission	Munsell	SR
650	A.0000427.001.001.143	T29-STR140-HACO-115KV LINE CAPACITY	Electric Transmission	Munsell	SR
651	A.0000427.001.001.145	T22-GRLA-LNCO-115KV LINE CAPACITY U	Electric Transmission	Munsell	SR
652	A.0000427.001.001.146	K-73 GRVL-WHCO 230KV LINE CAPACITY	Electric Transmission	Munsell	SR
653	A.0000427.001.001.148	K63 AMSO-SWCO 230KV LC REPL 361	Electric Transmission	Munsell	SR
654	A.0000427.001.001.149	T52 JERI-KISS - 115KV - LC RPLC 2 S	Electric Transmission	Munsell	SR
655	A.0000427.001.001.150	V-80 DVCY-WATS 115KV REPL 4 STRS.-I	Electric Transmission	Munsell	SR
656					
657	A.0000427.002.001.002	W-64 REPL 115KV STR 145	Electric Transmission	Munsell	SR
658	A.0000427.002.001.015	Y-83 CUCO INT-NORTH CLOVIS 69KV STR	Electric Transmission	Munsell	SR
659	A.0000427.002.001.022	W37 WHIN-CHO-115KV-LINE CAP UPGRAD	Electric Transmission	Munsell	SR
660	A.0000427.002.001.030	V-18 STR29 - PTJU 115KV LINE CAPAC	Electric Transmission	Munsell	SR
661	A.0000427.002.001.037	T-45 NORRIS ST TAP-NORRIS ST 115KV	Electric Transmission	Munsell	SR
662	A.0000427.002.001.044	V98 CNST-BUCK 115KV REPL STRS. 112	Electric Transmission	Munsell	SR
663	A.0000427.002.001.046	T-60-W25 CLTG-PCOS 115KV GIST3 LINE	Electric Transmission	Munsell	SR

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
625	A.0000427.001.001.046	A.0000427.001	SPS Line Capacity Line	201509	124.73	-	-	-	124.73
626	A.0000427.001.001.051	A.0000427.001	SPS Line Capacity Line	201506	8,231.30	12.46	-	12.46	8,218.84
627	A.0000427.001.001.054	A.0000427.001	SPS Line Capacity Line	201509	13,583.37	-	-	-	13,583.37
628	A.0000427.001.001.062	A.0000427.001	SPS Line Capacity Line	201508	7,152.85	-	-	-	7,152.85
629	A.0000427.001.001.065	A.0000427.001	SPS Line Capacity Line	201411	(4,020.65)	-	-	-	(4,020.65)
630	A.0000427.001.001.069	A.0000427.001	SPS Line Capacity Line	201406	6,993.40	(1,148.32)	-	(1,148.32)	8,141.72
631	A.0000427.001.001.071	A.0000427.001	SPS Line Capacity Line	201408	(40,429.83)	-	-	-	(40,429.83)
632	A.0000427.001.001.111	A.0000427.001	SPS Line Capacity Line	201403	(133.73)	-	-	-	(133.73)
633	A.0000427.001.001.120	A.0000427.001	SPS Line Capacity Line	201510	54,019.24	453.83	-	453.83	53,565.41
634	A.0000427.001.001.121	A.0000427.001	SPS Line Capacity Line	201509	195.31	14.09	-	14.09	181.22
635	A.0000427.001.001.122	A.0000427.001	SPS Line Capacity Line	201509	6,727.20	617.30	-	617.30	6,109.90
636	A.0000427.001.001.123	A.0000427.001	SPS Line Capacity Line	201509	1,359.58	-	-	-	1,359.58
637	A.0000427.001.001.124	A.0000427.001	SPS Line Capacity Line	201506	(12,952.54)	-	-	-	(12,952.54)
638	A.0000427.001.001.125	A.0000427.001	SPS Line Capacity Line	201508	2,077.45	17.83	-	17.83	2,059.62
639	A.0000427.001.001.126	A.0000427.001	SPS Line Capacity Line	201506	(1,183.90)	-	-	-	(1,183.90)
640	A.0000427.001.001.127	A.0000427.001	SPS Line Capacity Line	201509	1,502.61	-	-	-	1,502.61
641	A.0000427.001.001.128	A.0000427.001	SPS Line Capacity Line	201511	144.00	-	-	-	144.00
642	A.0000427.001.001.129	A.0000427.001	SPS Line Capacity Line	201509	182.01	-	-	-	182.01
643	A.0000427.001.001.131	A.0000427.001	SPS Line Capacity Line	201608	514,568.67	1,598.85	-	1,598.85	512,969.82
644	A.0000427.001.001.132	A.0000427.001	SPS Line Capacity Line	201509	(7,114.59)	64.19	-	64.19	(7,178.78)
645	A.0000427.001.001.133	A.0000427.001	SPS Line Capacity Line	201509	350.83	4.54	-	4.54	346.29
646	A.0000427.001.001.135	A.0000427.001	SPS Line Capacity Line	201509	140.54	-	-	-	140.54
647	A.0000427.001.001.137	A.0000427.001	SPS Line Capacity Line	201604	164,083.93	1,098.23	-	1,098.23	162,985.70
648	A.0000427.001.001.139	A.0000427.001	SPS Line Capacity Line	201510	(38,712.99)	121.26	-	121.26	(38,834.25)
649	A.0000427.001.001.142	A.0000427.001	SPS Line Capacity Line	201510	5,450.26	28.79	-	28.79	5,421.47
650	A.0000427.001.001.143	A.0000427.001	SPS Line Capacity Line	201509	5,554.82	37.48	-	37.48	5,517.34
651	A.0000427.001.001.145	A.0000427.001	SPS Line Capacity Line	201509	184.79	-	-	-	184.79
652	A.0000427.001.001.146	A.0000427.001	SPS Line Capacity Line	201509	17.25	4.23	-	4.23	13.02
653	A.0000427.001.001.148	A.0000427.001	SPS Line Capacity Line	201511	22,319.89	122.43	-	122.43	22,197.46
654	A.0000427.001.001.149	A.0000427.001	SPS Line Capacity Line	201511	12,816.65	19.37	-	19.37	12,797.28
655	A.0000427.001.001.150	A.0000427.001	SPS Line Capacity Line	201511	77,631.19	-	27,295.79	27,295.79	50,335.40
656	A.0000427.001.001.150	A.0000427.001	SPS Line Capacity Line	201511	1,516,849.95	23,661.35	27,568.50	51,229.85	1,465,620.10
657	A.0000427.001.001.002	A.0000427.001	SPS Line Capacity Line	201606	53,615.59	173.27	-	173.27	53,442.32
658	A.0000427.002.001.002	A.0000427.002	SPS Line Capacity Lidar Line	201408	(11,270.62)	-	-	-	(11,270.62)
659	A.0000427.002.001.015	A.0000427.002	SPS Line Capacity Lidar Line	201509	268.71	-	-	-	268.71
660	A.0000427.002.001.030	A.0000427.002	SPS Line Capacity Lidar Line	201401	(1,927.57)	-	-	-	(1,927.57)
661	A.0000427.002.001.037	A.0000427.002	SPS Line Capacity Lidar Line	201503	9,809.85	-	-	-	9,809.85
662	A.0000427.002.001.044	A.0000427.002	SPS Line Capacity Lidar Line	201505	(133.65)	-	-	-	(133.65)
663	A.0000427.002.001.046	A.0000427.002	SPS Line Capacity Lidar Line	201509	760.58	-	-	-	760.58

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category
664	A.0000427.002.001.048	T43-SERI-STR79-115KV LINE CAPACITY	Electric Transmission	Munsell	SR
665	A.0000427.002.001.049	W25-OCOT-STR2(T60) 115KV GIST3 LINE	Electric Transmission	Munsell	SR
666	A.0000427.002.001.050	W-65 CUCO-PLHL REPLACE STRUCTURE 14	Electric Transmission	Munsell	SR
667	A.0000427.002.001.051	V83 PERL-LENA 115KV GIST3 LINE CAPA	Electric Transmission	Munsell	SR
668	A.0000427.002.001.052	T13-4J14-HBWS-115KV-LINE CAPACITY R	Electric Transmission	Munsell	SR
669	A.0000427.002.001.053	T42 MONUMENT TO WEST HOBBS LC UPGRA	Electric Transmission	Munsell	SR
670	A.0000427.002.001.054	K66 CVCO-SAJU 230KV GIST3 LINE CAPA	Electric Transmission	Munsell	SR
671	A.0000427.002.001.055	W-63 PLHL-NRTN 115KV REPLACE STR 48	Electric Transmission	Munsell	SR
672	A.0000427.002.001.056	K83 OASI-PLHL 230KV GIST3 LINE CAPA	Electric Transmission	Munsell	SR
673	A.0000427.002.001.057	W21-EDCO-EGCK-115KV LINE CAPACITY U	Electric Transmission	Munsell	SR
674	A.0000427.002.001.058	T14 WEST BENDER TO NORTH HOBBS LC U	Electric Transmission	Munsell	SR
675	A.0000427.002.001.059	K93-HBGN-YOKO-230KV LINE CAPACITY U	Electric Transmission	Munsell	SR
676	A.0000427.002.001.060	V-21 PCA-CNST 115KV REPL H-FRAME ST	Electric Transmission	Munsell	SR
677	A.0000427.002.001.061	W73 LENA-QUDA 115KV LC UPGRADE	Electric Transmission	Munsell	SR
678					
679	A.0000427.003.001.002	W-09 STR399-TXCO 115KV REPL STRS 95	Electric Transmission	Munsell	SR
680					
681	A.0000427.007.001.001	W20 ARTE EGCK 115KV LND WRKS LN CAF	Electric Transmission	Munsell	SR
682					
683	A.0000427.009.001.001	SPS GEOSPATIAL COST ON CLOSED WO?S	Electric Transmission	Munsell	SR
684					
685	A.0000427.011.001.001	K83 OASI STR75 230KV 115KV LN WKS L	Electric Transmission	Munsell	SR
686					
687	A.0000427.013.001.001	K63 AMSO SWCO 230KV LC REPL 352 AND	Electric Transmission	Munsell	SR
688					
689	A.0000458.001.001.001	CROSBY COUNTY - REPLACE 115-69KV AU	Electric Transmission	Munsell	RE
690					
691	A.0000459.001.001.001	FLOYD COUNTY - ADD 115KV CAP BANKS	Electric Transmission	Munsell	RE
692					
693	A.0000460.001.001.001	GRAHAM - REPL 115-69KV XFMR	Electric Transmission	Munsell	RE
694					
695	A.0000463.011.001.002	KILGORE SOUTH PORTALES ROW	Electric Transmission	Munsell	RE
696					
697	A.0000463.013.001.001	U02 Market St Portales Greyhound RO	Electric Transmission	Munsell	RE
698					
699	A.0000467.001.001.001	W-28 OCHILTREE TO COLE 115KV LINE R	Electric Transmission	Munsell	RE
700					
701	A.0000467.004.001.001	W-28 OCHILTREE TO COLE 115KV LINE R	Electric Transmission	Munsell	RE
702					

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
664	A.0000427.002.001.048	A.0000427.002	SPS Line Capacity Lidar Line	201510	2,960.16	59.68	-	59.68	2,900.48
665	A.0000427.002.001.049	A.0000427.002	SPS Line Capacity Lidar Line	201505	131.64	-	-	-	131.64
666	A.0000427.002.001.050	A.0000427.002	SPS Line Capacity Lidar Line	201605	90,063.41	2,306.09	-	2,306.09	87,757.32
667	A.0000427.002.001.051	A.0000427.002	SPS Line Capacity Lidar Line	201509	4,131.45	222.19	-	222.19	3,909.26
668	A.0000427.002.001.052	A.0000427.002	SPS Line Capacity Lidar Line	201506	225.11	-	-	-	225.11
669	A.0000427.002.001.053	A.0000427.002	SPS Line Capacity Lidar Line	201509	440.17	-	-	-	440.17
670	A.0000427.002.001.054	A.0000427.002	SPS Line Capacity Lidar Line	201509	1,398.41	18.71	-	18.71	1,379.70
671	A.0000427.002.001.055	A.0000427.002	SPS Line Capacity Lidar Line	201510	16.82	-	-	-	16.82
672	A.0000427.002.001.056	A.0000427.002	SPS Line Capacity Lidar Line	201506	5,785.49	87.54	-	87.54	5,697.95
673	A.0000427.002.001.057	A.0000427.002	SPS Line Capacity Lidar Line	201506	11.57	7.56	-	7.56	4.01
674	A.0000427.002.001.058	A.0000427.002	SPS Line Capacity Lidar Line	201508	3,461.15	-	-	-	3,461.15
675	A.0000427.002.001.059	A.0000427.002	SPS Line Capacity Lidar Line	201510	17,712.53	59.12	-	59.12	17,653.41
676	A.0000427.002.001.060	A.0000427.002	SPS Line Capacity Lidar Line	201402	35.60	-	-	-	35.60
677	A.0000427.002.001.061	A.0000427.002	SPS Line Capacity Lidar Line	201603	137,677.17	0.08	-	0.08	137,677.09
678	A.0000427.002.001.062	A.0000427.002	SPS Line Capacity Lidar Line	201505	315,173.57	2,934.22	-	2,934.22	312,239.35
679	A.0000427.003.001.002	A.0000427.003	Lidar Oklahoma SPS Line	201505	81.97	-	-	-	81.97
680	A.0000427.003.001.001	A.0000427.003	Lidar Oklahoma SPS Line	201505	81.97	-	-	-	81.97
681	A.0000427.007.001.001	A.0000427.007	W20 Line Capacity Work	201612	546,742.84	200.74	-	200.74	546,542.10
682	A.0000427.007.001.001	A.0000427.007	W20 Line Capacity Work	201612	546,742.84	200.74	-	200.74	546,542.10
683	A.0000427.009.001.001	A.0000427.009	SPS Geospatial Cost on Closed	201506	31,284.75	-	-	-	31,284.75
684	A.0000427.009.001.001	A.0000427.009	SPS Geospatial Cost on Closed	201506	31,284.75	-	-	-	31,284.75
685	A.0000427.011.001.001	A.0000427.011	K83 Line Capacity Work	201612	2,951,201.88	1,456.86	-	1,456.86	2,949,745.02
686	A.0000427.011.001.001	A.0000427.011	K83 Line Capacity Work	201612	2,951,201.88	1,456.86	-	1,456.86	2,949,745.02
687	A.0000427.013.001.001	A.0000427.013	K63 AMSO-SWCO 230KV LC REPL 352	201703	295,538.26	-	-	-	295,538.26
688	A.0000427.013.001.001	A.0000427.013	K63 AMSO-SWCO 230KV LC REPL 352	201703	295,538.26	-	-	-	295,538.26
689	A.0000458.001.001.001	A.0000458.001	Crosby Co. Upgrade 115/69 Xfmr	201509	5,905.54	13.89	-	13.89	5,891.65
690	A.0000458.001.001.001	A.0000458.001	Crosby Co. Upgrade 115/69 Xfmr	201509	5,905.54	13.89	-	13.89	5,891.65
691	A.0000459.001.001.001	A.0000459.001	Floyd County 115 Cap Bank Sub	201504	15.08	-	-	-	15.08
692	A.0000459.001.001.001	A.0000459.001	Floyd County 115 Cap Bank Sub	201504	15.08	-	-	-	15.08
693	A.0000460.001.001.001	A.0000460.001	Graham Ing. 115/69 Xfmr Upgra	201512	834,163.02	2,236.53	-	2,236.53	831,926.49
694	A.0000460.001.001.001	A.0000460.001	Graham Ing. 115/69 Xfmr Upgra	201512	834,163.02	2,236.53	-	2,236.53	831,926.49
695	A.0000463.011.001.002	A.0000463.011	Kilgore-South Portales ROW	201611	253,053.13	17,712.69	-	17,712.69	235,340.44
696	A.0000463.011.001.002	A.0000463.011	Kilgore-South Portales ROW	201611	253,053.13	17,712.69	-	17,712.69	235,340.44
697	A.0000463.013.001.001	A.0000463.013	Market St.-Portales ROW	201612	508,893.19	87,565.33	-	87,565.33	421,327.86
698	A.0000463.013.001.001	A.0000463.013	Market St.-Portales ROW	201612	508,893.19	87,565.33	-	87,565.33	421,327.86
699	A.0000467.001.001.001	A.0000467.001	W28 Rebuild/Recon Ochiltree-Co	201511	9,133.40	7.96	-	7.96	9,125.44
700	A.0000467.001.001.001	A.0000467.001	W28 Rebuild/Recon Ochiltree-Co	201511	9,133.40	7.96	-	7.96	9,125.44
701	A.0000467.004.001.001	A.0000467.004	W28 Recond 115 kV Ochiltree-Col	201511	(1,675,802.72)	3,045.54	-	3,045.54	(1,678,848.26)
702	A.0000467.004.001.001	A.0000467.004	W28 Recond 115 kV Ochiltree-Col	201511	(1,675,802.72)	3,045.54	-	3,045.54	(1,678,848.26)

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(A)		(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
703	A.0000467.007.001.001	OCHILTREE 115KV COLE LINE TERMINAL	Electric Transmission	Munsell	RE
704					
705	A.0000467.008.001.001	COLE 115KV OCHILTREE LINE TERMINAL	Electric Transmission	Munsell	RE
706					
707	A.0000467.009.001.001	W-28 Ochiltree to Cole, ROW	Electric Transmission	Munsell	RE
708					
709	A.0000469.015.001.001	Z-64,MLR,REHAB,SCHLD,REPL EOL ARMS	Electric Transmission	Munsell	SR
710					
711	A.0000469.016.001.001	V-78,UPW,REHAB,UNSCHLD,REPL EOL ARM	Electric Transmission	Munsell	SR
712					
713	A.0000488.001.001.002	W79 RDRN BAXE 115KV RETERM AT RDRN	Electric Transmission	Munsell	RE
714					
715	A.0000488.003.001.002	U07 RDRN OCHO 115KV RETERM AT RDRN	Electric Transmission	Munsell	RE
716					
717	A.0000488.004.001.002	ROADRUNNER UPGRADE TERMINAL TO AGAV	Electric Transmission	Munsell	RE
718					
719	A.0000499.004.001.002	T06 ELR REHAB SCHLD REP EOL ARMS P	Electric Transmission	Munsell	SR
720	A.0000499.004.001.003	T07 ELR REHAB SCHLD REPL ARMS POLE	Electric Transmission	Munsell	SR
721	A.0000499.004.001.004	T08 ELR REHAB SCHLD REP ARMS POLES	Electric Transmission	Munsell	SR
722	A.0000499.004.001.005	V09 ELR REHAB SCHLD REPL ARMS POLE	Electric Transmission	Munsell	SR
723					
724	A.0000499.011.001.001	W-26,ELR,REHAB,SCHLD,REPL DAMG ARMS	Electric Transmission	Munsell	SR
725					
726	A.0000499.012.001.001	Z46ELR REHAB SCHLD REPL EOL ARMS P	Electric Transmission	Munsell	SR
727					
728	A.0000499.014.001.001	Z091ELRREHABSCHLDREPL EOL ARMS	Electric Transmission	Munsell	SR
729					
730	A.0000499.015.001.001	K-46,ELR,REHAB,SCHLD, REPL EOL ARMS	Electric Transmission	Munsell	SR
731	A.0000499.015.001.002	K24ELRREHABSCHLDREPL EOL ARMS	Electric Transmission	Munsell	SR
732	A.0000499.015.001.003	K21ELRREHABUNSCHLDREPL DAMG ARMS P	Electric Transmission	Munsell	SR
733	A.0000499.015.001.004	K18ELR REHAB SCHLD REPL ARMS POLES	Electric Transmission	Munsell	SR
734	A.0000499.015.001.005	K11 ELR REHAB SCHLD REPL ARMS POLE	Electric Transmission	Munsell	SR
735					
736	A.0000511.008.001.001	K99 Carlisle to Wolfforth ROW	Electric Transmission	Munsell	RE
737					
738	A.0000511.011.001.001	Wolfforth Tran Land	Electric Transmission	Munsell	RE
739					
740	A.0000511.012.001.001	Carlisle Sub El Tran Land	Electric Transmission	Munsell	RE
741					

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
703	A.0000467.007.001.001	A.0000467.007	W28-Reconduct 115 Ochiltree-Co	201511	198,872.46	824.72	-	824.72	198,047.74
704	A.0000467.007.001.001	A.0000467.007	Total		198,872.46	824.72	-	824.72	198,047.74
705	A.0000467.008.001.001	A.0000467.008	W28-Recond115 kV Ochiltree-Col	201511	6,140.35	3,874.08	-	3,874.08	2,266.27
706	A.0000467.008.001.001	A.0000467.008	Total		6,140.35	3,874.08	-	3,874.08	2,266.27
707	A.0000467.009.001.001	A.0000467.009	W28-Reconduct 115kV Ochiltree-	201509	17,150.77	354.66	-	354.66	16,796.11
708	A.0000467.009.001.001	A.0000467.009	Total		17,150.77	354.66	-	354.66	16,796.11
709	A.0000469.015.001.001	A.0000469.015	SPS Major Line Refurb 69kV TX 2016	201612	77,469.32	-	-	-	77,469.32
710	A.0000469.015.001.001	A.0000469.015	Total		77,469.32	-	-	-	77,469.32
711	A.0000469.016.001.001	A.0000469.016	SPS Major Line Refurb 115kV NM 2016	201605	276,917.38	12.09	-	12.09	276,905.29
712	A.0000469.016.001.001	A.0000469.016	Total		276,917.38	12.09	-	12.09	276,905.29
713	A.0000488.001.001.002	A.0000488.001	OXAG Tap Removal	201703	280,838.83	6,814.45	-	6,814.45	274,024.38
714	A.0000488.001.001.002	A.0000488.001	Total		280,838.83	6,814.45	-	6,814.45	274,024.38
715	A.0000488.003.001.002	A.0000488.003	OXAG To RDRN 115kV T-Line	201703	196,683.10	7,696.75	-	7,696.75	188,986.35
716	A.0000488.003.001.002	A.0000488.003	Total		196,683.10	7,696.75	-	7,696.75	188,986.35
717	A.0000488.004.001.002	A.0000488.004	RDRN 115kV Line Terminal Upgrade	201703	2,133,441.14	18,069.77	-	18,069.77	2,115,371.37
718	A.0000488.004.001.002	A.0000488.004	Total		2,133,441.14	18,069.77	-	18,069.77	2,115,371.37
719	A.0000499.004.001.002	A.0000499.004	Line ELR SPS 2016 Line	201610	838,008.26	1,135.78	2.80	1,138.58	836,869.68
720	A.0000499.004.001.003	A.0000499.004	Line ELR SPS 2016 Line	201609	946,819.95	724.02	-	724.02	946,095.93
721	A.0000499.004.001.004	A.0000499.004	Line ELR SPS 2016 Line	201611	887,799.96	2.31	-	2.31	887,797.65
722	A.0000499.004.001.005	A.0000499.004	Line ELR SPS 2016 Line	201612	1,440,780.69	292.12	-	292.12	1,440,488.57
723	A.0000499.004.001.005	A.0000499.004	Total		4,113,408.86	2,154.23	2.80	2,157.03	4,111,251.83
724	A.0000499.011.001.001	A.0000499.011	SPS ELR 115kV NM 2016	201604	77,410.84	-	-	-	77,410.84
725	A.0000499.011.001.001	A.0000499.011	Total		77,410.84	-	-	-	77,410.84
726	A.0000499.012.001.001	A.0000499.012	SPS ELR 69kV TX 2016	201612	333,116.50	1.55	12.54	14.09	333,102.41
727	A.0000499.012.001.001	A.0000499.012	Total		333,116.50	1.55	12.54	14.09	333,102.41
728	A.0000499.014.001.001	A.0000499.014	SPS ELR 69kV NM 2016	201609	371,333.74	2.72	-	2.72	371,331.02
729	A.0000499.014.001.001	A.0000499.014	Total		371,333.74	2.72	-	2.72	371,331.02
730	A.0000499.015.001.001	A.0000499.015	SPS 230kV ELR TX 2016	201607	2,135,602.09	8.81	-	8.81	2,135,593.28
731	A.0000499.015.001.002	A.0000499.015	SPS 230kV ELR TX 2016	201610	738,538.70	27.43	-	27.43	738,511.27
732	A.0000499.015.001.003	A.0000499.015	SPS 230kV ELR TX 2016	201702	2,782,463.90	36.92	-	36.92	2,782,426.98
733	A.0000499.015.001.004	A.0000499.015	SPS 230kV ELR TX 2016	201611	2,101,427.16	1,542.52	-	1,542.52	2,099,884.64
734	A.0000499.015.001.005	A.0000499.015	SPS 230kV ELR TX 2016	201611	69,859.06	6.05	-	6.05	69,853.01
735	A.0000499.015.001.005	A.0000499.015	Total		7,827,890.91	1,621.74	-	1,621.74	7,826,269.17
736	A.0000511.008.001.001	A.0000511.008	Carlisle to Wofforth ROW	201611	1,466,497.86	5,054.69	1,524.49	6,579.17	1,459,918.69
737	A.0000511.008.001.001	A.0000511.008	Total		1,466,497.86	5,054.69	1,524.49	6,579.17	1,459,918.69
738	A.0000511.011.001.001	A.0000511.011	Carl-Wolf Wofforth Land	201703	91,763.44	2,731.49	-	2,731.49	89,031.95
739	A.0000511.011.001.001	A.0000511.011	Total		91,763.44	2,731.49	-	2,731.49	89,031.95
740	A.0000511.012.001.001	A.0000511.012	Carl-Wolf Carisle Land	201612	457,547.43	6,609.31	-	6,609.31	450,938.12
741	A.0000511.012.001.001	A.0000511.012	Total		457,547.43	6,609.31	-	6,609.31	450,938.12

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
742	A.0000511.019.001.001	LP&L TO CARLISLE RELAY UPGRADE	Electric Transmission	Munsell	RE
743					
744	A.0000511.022.001.001	TUCO TO CARLISLE RELAY UPGRADE	Electric Transmission	Munsell	RE
745					
746	A.0000511.023.001.001	CARLISLE - K24 WAVE TRAP UPGRADE	Electric Transmission	Munsell	RE
747					
748	A.0000518.002.001.001	T13-HOLD-EASA-115KV-OXY TAP STR116	Electric Transmission	Munsell	LI
749					
750	A.0000518.008.001.001	T13 Tap to OXY, ROW	Electric Transmission	Munsell	LI
751					
752	A.0000522.006.001.001	W99 Chaves Co Capitan ROW	Electric Transmission	Munsell	RE
753					
754	A.0000523.002.001.001	T51 GRAPEVINE TO BOWERS115KV REBUIL	Electric Transmission	Munsell	RE
755					
756	A.0000523.004.001.001	GRV1 - BOWERS TERMINAL RECONDUCTOR	Electric Transmission	Munsell	RE
757					
758	A.0000532.001.001.001	HUTCHINSON - 115KV REPLACE LINE REL	Electric Transmission	Munsell	RE
759					
760	A.0000532.002.001.001	RIVERVIEW - V31 LINE RELAY REPLACEMENT	Electric Transmission	Munsell	RE
761					
762	A.0000533.001.001.001	NICHOLS 115KV BFR TAM	Electric Transmission	Munsell	RE
763					
764	A.0000533.002.001.001	DUMAS 19TH - INSTALL 115KV BFR	Electric Transmission	Munsell	RE
765					
766	A.0000533.003.001.001	KIRBY - INSTALL 115KV BFR	Electric Transmission	Munsell	RE
767					
768	A.0000533.005.001.001	PANTEX SOUTH - INSTALL 115KV BFR	Electric Transmission	Munsell	RE
769					
770	A.0000533.006.001.001	EAST PLANT - REPLACE RELAYING TO N	Electric Transmission	Munsell	RE
771					
772	A.0000533.007.001.001	KINGSMILL UPGRADE 115KV BFR TAM	Electric Transmission	Munsell	RE
773					
774	A.0000540.002.001.001	Atoka to Eagle Creek Land	Electric Transmission	Munsell	RE
775					
776	A.0000540.003.001.001	ATOKA - ADD 115KV RING BUS - TAM	Electric Transmission	Munsell	RE
777					
778	A.0000540.004.001.001	SEVEN RIVERS 115KV T43 RELAY UPGRA	Electric Transmission	Munsell	RE
779					
780	A.0000540.005.001.001	EDDY COUNTY - ATOKA 115KV LINE RELA	Electric Transmission	Munsell	RE

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
742	A.0000511.019.001.001	A.0000511.019	LP&L Line Relay Upgrade at Carl	201604	227,295.23	13,645.21	-	13,645.21	213,650.02
743	A.0000511.019 Total				227,295.23	13,645.21	-	13,645.21	213,650.02
744	A.0000511.022.001.001	A.0000511.022	Carl-Wolf Tuco Relay at Carl	201612	141,028.62	8,457.36	-	8,457.36	132,571.26
745	A.0000511.022 Total				141,028.62	8,457.36	-	8,457.36	132,571.26
746	A.0000511.023.001.001	A.0000511.023	Carlisle K24 Wave Trap Sub	201612	101,282.31	3,613.61	7,419.93	11,033.54	90,248.77
747	A.0000511.023 Total				101,282.31	3,613.61	7,419.93	11,033.54	90,248.77
748	A.0000518.002.001.001	A.0000518.002	Oxy S Hobbs CO2 T-13 Tap Line	201504	86.23	-	-	-	86.23
749	A.0000518.002 Total				86.23	-	-	-	86.23
750	A.0000518.008.001.001	A.0000518.008	T13, 115 KV ROW	201606	3,966.94	3,034.99	-	3,034.99	931.95
751	A.0000518.008 Total				3,966.94	3,034.99	-	3,034.99	931.95
752	A.0000522.006.001.001	A.0000522.006	Chaves-Price-Capitan 115 kV Li	201508	388,931.77	20,641.13	-	20,641.13	368,290.64
753	A.0000522.006 Total				388,931.77	20,641.13	-	20,641.13	368,290.64
754	A.0000523.002.001.001	A.0000523.002	T51 Reconduct. Transmission 11	201607	1,797,900.24	4,555.58	-	4,555.58	1,793,344.66
755	A.0000523.002 Total				1,797,900.24	4,555.58	-	4,555.58	1,793,344.66
756	A.0000523.004.001.001	A.0000523.004	T51 Rebuild- Reconduct Grapevin	201608	620,776.00	36,649.96	-	36,649.96	584,126.04
757	A.0000523.004 Total				620,776.00	36,649.96	-	36,649.96	584,126.04
758	A.0000532.001.001.001	A.0000532.001	TPL BFR V31 Hutchinson Sub	201608	848,271.47	26,794.17	-	26,794.17	821,477.30
759	A.0000532.001 Total				848,271.47	26,794.17	-	26,794.17	821,477.30
760	A.0000532.002.001.001	A.0000532.002	TPL BFR V31 Riverview Sub	201612	757,966.10	26,707.71	-	26,707.71	731,258.39
761	A.0000532.002 Total				757,966.10	26,707.71	-	26,707.71	731,258.39
762	A.0000533.001.001.001	A.0000533.001	Nichols 115kV BFR - Nichols Su	201607	4,522,459.92	124,825.24	-	124,825.24	4,397,634.68
763	A.0000533.001 Total				4,522,459.92	124,825.24	-	124,825.24	4,397,634.68
764	A.0000533.002.001.001	A.0000533.002	Nichols 115kV BFR - Dumas 19th	201506	196.20	0.03	-	0.03	196.17
765	A.0000533.002 Total				196.20	0.03	-	0.03	196.17
766	A.0000533.003.001.001	A.0000533.003	Nichols 115kV BFR - Kirby Sub	201504	35.80	0.25	-	0.25	35.55
767	A.0000533.003 Total				35.80	0.25	-	0.25	35.55
768	A.0000533.005.001.001	A.0000533.005	Nichols 115kV BFR - Pantex Sou	201504	(4,477.75)	-	-	-	(4,477.75)
769	A.0000533.005 Total				(4,477.75)	-	-	-	(4,477.75)
770	A.0000533.006.001.001	A.0000533.006	Nichols 115kV BFR - East Plant	201502	(25.30)	0.08	-	0.08	(25.38)
771	A.0000533.006 Total				(25.30)	0.08	-	0.08	(25.38)
772	A.0000533.007.001.001	A.0000533.007	Nichols 115kV BFR - Kingsmill	201602	73,197.36	8,655.87	-	8,655.87	64,541.49
773	A.0000533.007 Total				73,197.36	8,655.87	-	8,655.87	64,541.49
774	A.0000540.002.001.001	A.0000540.002	Atoka Substation Land	201606	44,452.67	44,448.23	-	44,448.23	4.44
775	A.0000540.002 Total				44,452.67	44,448.23	-	44,448.23	4.44
776	A.0000540.003.001.001	A.0000540.003	Atoka Substation	201609	4,948,140.31	100,261.85	-	100,261.85	4,847,878.46
777	A.0000540.003 Total				4,948,140.31	100,261.85	-	100,261.85	4,847,878.46
778	A.0000540.004.001.001	A.0000540.004	Seven Rivers Relay Sub	201607	428,412.92	9,154.69	-	9,154.69	419,258.23
779	A.0000540.004 Total				428,412.92	9,154.69	-	9,154.69	419,258.23
780	A.0000540.005.001.001	A.0000540.005	Eddy Co. Relay Sub	201608	448,300.44	22,911.46	-	22,911.46	425,388.98

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category
781	A.0000540.006.001.001	EAGLE CREEK - ADD 115 KV LINE TO AT	Electric Transmission	Munsell	RE
783					
784	A.0000540.011.001.001	W-21 EGCK-EDCO RETERM 115KV	Electric Transmission	Munsell	RE
785					
786	A.0000540.012.001.001	W-17 EGCK-SERI RETERM 115KV	Electric Transmission	Munsell	RE
787					
788	A.0000540.013.001.001	W-98 ATOK-SERI RETERM 115KV	Electric Transmission	Munsell	RE
789					
790	A.0000540.014.001.001	W-97 EDCO-ATOK RETERM 115KV	Electric Transmission	Munsell	RE
791					
792	A.0000540.016.001.001	W-92 Atoka to Eagle ROW	Electric Transmission	Munsell	RE
793					
794	A.0000540.018.001.001	W92 ATOKA TO EAGLE ROW	Electric Transmission	Munsell	RE
795					
796	A.0000545.002.001.001	Z47 NE MIAMI-BRISCOE TAP 69KV-REPLA	Electric Transmission	Munsell	RE
797					
798	A.0000545.003.001.001	Z-70 BOWERS-NE MIAMI 69KV ? REPLACE	Electric Transmission	Munsell	RE
799					
800	A.0000545.004.001.001	Z-69 BOWERS-GRAY CO 69KV REPLACE 10	Electric Transmission	Munsell	RE
801					
802	A.0000545.005.001.001	NE MIAMI - BREAKER STATION RELAY RE	Electric Transmission	Munsell	RE
803					
804	A.0000549.003.001.001	W-78 Wheeler Co-Coburn Creek,ROW	Electric Transmission	Munsell	LI
805					
806	A.0000554.001.001.001	Z-69 BOWERS-GRAY CO 69KV REPLACE SW	Electric Transmission	Munsell	RE
807					
808	A.0000574.001.001.001	W71 PUWE-CLTR 115KV RE-TERMINATION	Electric Transmission	Munsell	RE
809					
810	A.0000574.002.001.001	PUCKETT WEST-115KV BUS EXPANSION	Electric Transmission	Munsell	RE
811					
812	A.0000574.004.001.001	COULTER ? REPLACE 115KV LINE RELAY	Electric Transmission	Munsell	RE
813					
814	A.0000574.005.001.001	T37-SONC-PUWE-115KV PUCKETT WEST RE	Electric Transmission	Munsell	RE
815					
816	A.0000574.006.001.001	SUNSET ? REPLACE 115KV LINE RELAYIN	Electric Transmission	Munsell	RE
817					
818	A.0000601.001.001.001	DEAF SMITH UPGRADE CKT2 XFMR TO 25C	Electric Transmission	Munsell	RE
819					

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
781		A.0000540.005 Total			448,300.44	22,911.46	-	22,911.46	425,388.98
782	A.0000540.006.001.001	A.0000540.006	Eagle Creek Substation	201609	2,281,810.58	43,543.13	-	43,543.13	2,238,267.45
783		A.0000540.006 Total			2,281,810.58	43,543.13	-	43,543.13	2,238,267.45
784	A.0000540.011.001.001	A.0000540.011	Eagle Creek W-21 Reterm Line	201604	227,204.32	16,162.22	-	16,162.22	211,042.10
785		A.0000540.011 Total			227,204.32	16,162.22	-	16,162.22	211,042.10
786	A.0000540.012.001.001	A.0000540.012	Eagle Creek W-17 Reterm Line	201607	259,159.39	16,088.68	-	16,088.68	243,070.71
787		A.0000540.012 Total			259,159.39	16,088.68	-	16,088.68	243,070.71
788	A.0000540.013.001.001	A.0000540.013	Seven Rivers - Atoka Line Rero	201608	339,773.40	27,264.44	-	27,264.44	312,508.96
789		A.0000540.013 Total			339,773.40	27,264.44	-	27,264.44	312,508.96
790	A.0000540.014.001.001	A.0000540.014	Eddy Co - Atoka Line reroute L	201608	148,386.45	16,841.08	-	16,841.08	131,545.37
791		A.0000540.014 Total			148,386.45	16,841.08	-	16,841.08	131,545.37
792	A.0000540.016.001.001	A.0000540.016	Atoka to Eagle Creek 115kV ROW	201508	1,110.87	10,597.42	-	10,597.42	(9,486.55)
793		A.0000540.016 Total			1,110.87	10,597.42	-	10,597.42	(9,486.55)
794	A.0000540.018.001.001	A.0000540.018	W-92 ROW	201611	72,185.66	7,281.02	-	7,281.02	64,904.64
795		A.0000540.018 Total			72,185.66	7,281.02	-	7,281.02	64,904.64
796	A.0000545.002.001.001	A.0000545.002	Miami Z-47 Rebuild Line	201501	2,703.11	3,446.25	-	3,446.25	(743.14)
797		A.0000545.002 Total			2,703.11	3,446.25	-	3,446.25	(743.14)
798	A.0000545.003.001.001	A.0000545.003	Miami Z-70 Rebuild Line	201507	84,532.87	205.95	-	205.95	84,326.92
799		A.0000545.003 Total			84,532.87	205.95	-	205.95	84,326.92
800	A.0000545.004.001.001	A.0000545.004	Z-69 Rebuild Line	201507	281,590.25	223.98	-	223.98	281,366.27
801		A.0000545.004 Total			281,590.25	223.98	-	223.98	281,366.27
802	A.0000545.005.001.001	A.0000545.005	NE Miami Breaker Station Sub	201503	0.04	0.02	-	0.02	0.02
803		A.0000545.005 Total			0.04	0.02	-	0.02	0.02
804	A.0000549.003.001.001	A.0000549.003	Wheeler-Salt Creek ROW	201512	53,254.55	120.60	-	120.60	53,133.95
805		A.0000549.003 Total			53,254.55	120.60	-	120.60	53,133.95
806	A.0000554.001.001.001	A.0000554.001	Switch 2845 Conversion Line	201510	25,932.19	5.88	-	5.88	25,926.31
807		A.0000554.001 Total			25,932.19	5.88	-	5.88	25,926.31
808	A.0000574.001.001.001	A.0000574.001	Puckett West Tap Line	201603	416,844.81	1,645.96	-	1,645.96	415,198.85
809		A.0000574.001 Total			416,844.81	1,645.96	-	1,645.96	415,198.85
810	A.0000574.002.001.001	A.0000574.002	Puckett Sub	201603	1,554,778.49	32,709.98	889.84	33,599.82	1,521,178.67
811		A.0000574.002 Total			1,554,778.49	32,709.98	889.84	33,599.82	1,521,178.67
812	A.0000574.004.001.001	A.0000574.004	Couter Relay Mod Sub	201603	337,701.61	17,435.88	-	17,435.88	320,265.73
813		A.0000574.004 Total			337,701.61	17,435.88	-	17,435.88	320,265.73
814	A.0000574.005.001.001	A.0000574.005	Inst Arms at Puckett W TapT37	201603	68,451.50	723.15	-	723.15	67,728.35
815		A.0000574.005 Total			68,451.50	723.15	-	723.15	67,728.35
816	A.0000574.006.001.001	A.0000574.006	Sunset Relay ModSub	201511	42,430.38	1,376.70	-	1,376.70	41,053.68
817		A.0000574.006 Total			42,430.38	1,376.70	-	1,376.70	41,053.68
818	A.0000601.001.001.001	A.0000601.001	Deaf Smith Upgrade 230/115 Xfm	201605	2,976,728.75	150,491.67	-	150,491.67	2,826,237.08
819		A.0000601.001 Total			2,976,728.75	150,491.67	-	150,491.67	2,826,237.08

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
820	A.0000601.002.001.001	DEAF SMITH UPGRADE CKT1 XFMR TO 25C	Electric Transmission	Munsell	RE
821					
822	A.0000603.001.001.001	GROSBY COUNTY - REPLACE 115-69KV AU	Electric Transmission	Munsell	RE
823					
824	A.0000610.002.001.002	W-69 CUCO-BACO TX PORTION OF CURRY	Electric Transmission	Munsell	RE
825					
826	A.0000610.003.001.001	BAILEY - ADD 115KV BUS AND TERMINA	Electric Transmission	Munsell	RE
827					
828	A.0000610.004.001.001	CURRY CONVERT 115KV TO BREAKER AND	Electric Transmission	Munsell	RE
829					
830	A.0000610.005.001.001	W-69 Curry to Bailey (TX portion)	Electric Transmission	Munsell	RE
831					
832	A.0000610.007.001.001	W-69 Curry to Bailey (NM), ROW	Electric Transmission	Munsell	RE
833					
834	A.0000610.012.001.001	OASIS 115KV T45 LINE RELAY UPGRADE	Electric Transmission	Munsell	RE
835					
836	A.0000610.013.001.001	CARGILL SUB - RELAY UPGRADE ON T55	Electric Transmission	Munsell	RE
837					
838	A.0000610.015.001.001	ROOSEVELT CO-115KV TERMINAL UPGRADE	Electric Transmission	Munsell	RE
839					
840	A.0000610.018.001.001	V-78 RVCO-CUCO MDFY 1 MILE AND RETE	Electric Transmission	Munsell	RE
841					
842	A.0000610.019.001.001	T-45 CURRY CO RETERMINATION 115KV N	Electric Transmission	Munsell	RE
843					
844	A.0000610.020.001.001	V75 CURRY CO RETERMINATION 115KV NE	Electric Transmission	Munsell	RE
845	A.0000610.020.001.002	V75 CUCO-FEC3 115KV RETERMINATE FOR	Electric Transmission	Munsell	RE
846					
847	A.0000610.021.001.001	T76 CURRY CO RETERMINATION 115KV NE	Electric Transmission	Munsell	RE
848	A.0000610.021.001.002	T76 CUCO-NRTN 115KV RETERMINATE FOR	Electric Transmission	Munsell	RE
849					
850	A.0000610.023.001.002	T-59 CUCO-CARG RTM AT CUCO EXPN TER	Electric Transmission	Munsell	RE
851					
852	A.0000610.024.001.001	V-12 BACO TO PLANT X RETERMINATION	Electric Transmission	Munsell	RE
853					
854	A.0000610.027.001.002	W-69 CUCO-BACO NM PORTION OF CURRY	Electric Transmission	Munsell	RE
855					
856	A.0000610.030.001.001	Z50 RETERM INTO CURRY COUNTY SUBSTA	Electric Transmission	Munsell	RE
857					
858	A.0000610.031.001.001	K84 RVCO-PLHL STR REPL	Electric Transmission	Munsell	RE

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(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
820	A.0000601.002.001.001	Deaf Smith Bank 1 Replacement	201604	3,383,342.19	40,162.09	-	40,162.09	3,343,180.10
821	A.0000601.002 Total			3,383,342.19	40,162.09	-	40,162.09	3,343,180.10
822	A.0000603.001.001.001	Crosby County Transformer #1Su	201502	6,907.97	56.04	-	56.04	6,851.93
823	A.0000603.001 Total			6,907.97	56.04	-	56.04	6,851.93
824	A.0000610.002.001.002	Curry to Bailey 115kV New Line	201609	9,941,673.73	358,350.70	292.37	358,643.07	9,583,030.66
825	A.0000610.002 Total			9,941,673.73	358,350.70	292.37	358,643.07	9,583,030.66
826	A.0000610.003.001.001	Curry to Bailey 115kV Bailey S	201612	6,244,784.91	109,171.76	36.56	109,208.32	6,135,576.59
827	A.0000610.003 Total			6,244,784.91	109,171.76	36.56	109,208.32	6,135,576.59
828	A.0000610.004.001.001	Curry to Bailey 115kV - Curry	201610	11,100,112.92	146,037.08	-	146,037.08	10,954,075.84
829	A.0000610.004 Total			11,100,112.92	146,037.08	-	146,037.08	10,954,075.84
830	A.0000610.005.001.001	Curry to Bailey 115kV ROW	201508	610,412.81	16,920.77	-	16,920.77	593,492.04
831	A.0000610.005 Total			610,412.81	16,920.77	-	16,920.77	593,492.04
832	A.0000610.007.001.001	Curry to Bailey 115kV NM ROW	201508	147.57	11,132.74	-	11,132.74	(10,985.17)
833	A.0000610.007 Total			147.57	11,132.74	-	11,132.74	(10,985.17)
834	A.0000610.012.001.001	Oasis to Curry Retermination S	201503	(8,835.80)	57.92	-	57.92	(8,893.72)
835	A.0000610.012 Total			(8,835.80)	57.92	-	57.92	(8,893.72)
836	A.0000610.013.001.001	Cargill Sub Relay Upgrade Sub	201603	276,781.04	36,380.31	-	36,380.31	240,400.73
837	A.0000610.013 Total			276,781.04	36,380.31	-	36,380.31	240,400.73
838	A.0000610.015.001.001	Roosevelt Relay Upgrade Sub	201609	253,553.34	9,801.37	49.80	9,851.17	243,702.17
839	A.0000610.015 Total			253,553.34	9,801.37	49.80	9,851.17	243,702.17
840	A.0000610.018.001.001	Roosevelt Reterm V-78 Line	201607	714,610.45	36,443.08	-	36,443.08	678,167.37
841	A.0000610.018 Total			714,610.45	36,443.08	-	36,443.08	678,167.37
842	A.0000610.019.001.001	Oasis Reterm T-45 Line	201607	199,392.91	20,295.34	-	20,295.34	179,097.57
843	A.0000610.019 Total			199,392.91	20,295.34	-	20,295.34	179,097.57
844	A.0000610.020.001.001	Pleasant Hill #1 Reterm Line	201606	81,785.17	11,365.89	-	11,365.89	70,419.28
845	A.0000610.020.002.001.002	Pleasant Hill #1 Reterm Line	201502	(5.55)	-	-	-	(5.55)
846	A.0000610.020 Total			81,779.62	11,365.89	-	11,365.89	70,413.73
847	A.0000610.021.001.001	Pleasant Hill #2 Reterm Line	201606	214,377.25	13,547.47	-	13,547.47	200,829.78
848	A.0000610.021.002.001.002	Pleasant Hill #2 Reterm Line	201502	343.40	343.40	-	343.40	-
849	A.0000610.021 Total			214,720.65	13,890.87	-	13,890.87	200,829.78
850	A.0000610.023.001.002	Cargill Retermination T-59 Lin	201606	202,835.89	11,823.94	-	11,823.94	191,011.95
851	A.0000610.023 Total			202,835.89	11,823.94	-	11,823.94	191,011.95
852	A.0000610.024.001.001	Plant X Retermination V-12 Lin	201610	461,174.27	7,177.93	-	7,177.93	453,996.34
853	A.0000610.024 Total			461,174.27	7,177.93	-	7,177.93	453,996.34
854	A.0000610.027.001.002	Curry to Bailey 115kV NM Line	201609	5,357,177.34	220,849.07	217.62	221,066.69	5,136,110.65
855	A.0000610.027 Total			5,357,177.34	220,849.07	217.62	221,066.69	5,136,110.65
856	A.0000610.030.001.001	Z50 Line Retermination Line	201606	46,432.60	8,071.14	-	8,071.14	38,361.46
857	A.0000610.030 Total			46,432.60	8,071.14	-	8,071.14	38,361.46
858	A.0000610.031.001.001	K-84 Structure Replacement Lin	201606	46,929.26	9,818.51	-	9,818.51	37,110.75

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category
859	A.0000612.001.001.001	CAMEX NEW 115-13.2KV SUBSTATION - T	Electric Transmission	Munsell	LI
860					
861	A.0000616.008.001.001	T37 Tap to Soncy sub. ROW	Electric Transmission	Munsell	RE
862					
863	A.0000616.009.001.001	Z33-SONC-NOWE-INSTALL NEW SWITCH	Electric Transmission	Munsell	RE
864					
865	A.0000616.010.001.001	T37-SNST-CLTR-NEW DC STRUCTURE FOR	Electric Transmission	Munsell	RE
866					
867	A.0000621.001.001.001	JONES-REIMB REPL JK24,26,27(109),47	Electric Transmission	Munsell	GI
868					
869	A.0000621.003.001.001	LUBBOCK EAST - REIMB UPGRADE WAVE T	Electric Transmission	Munsell	GI
870					
871	A.0000621.005.001.001	LUBBOCK SOUTH - REPL SWITCHES 6951,	Electric Transmission	Munsell	GI
872					
873	A.0000621.006.001.001	LUBBOCK EAST-REPLACE SWITCHES 6981.	Electric Transmission	Munsell	GI
874					
875	A.0000624.001.001.002	FINNEY-ADD 345KV TERMINAL FOR BUFFA	Electric Transmission	Munsell	GI
876					
877					
878	A.0000634.001.001.001	HIGG EAST - ADD 115-12KV 28 MVA HIG	Electric Transmission	Munsell	LI
879					
880	A.0000634.002.001.001	T-89 115KV TAP TO HIGG EAST	Electric Transmission	Munsell	LI
881					
882	A.0000637.001.001.001	NEF - 115KV XFMR C CONNECTION REIMB	Electric Transmission	Munsell	LI
883					
884	A.0000637.002.001.001	NEF - ADD 115KV BAY	Electric Transmission	Munsell	LI
885					
886	A.0000640.008.001.002	TOLK BKR REPLACEMENTS TK12, TK39, T	Electric Transmission	Munsell	SR
887					
888	A.0000640.011.001.001	NICHOLS 115KV BREAKER AND SWITCHES	Electric Transmission	Munsell	SR
889					
890	A.0000640.012.001.001	CATG - REPLACE 69KV BREAKER 6880	Electric Transmission	Munsell	SR
891					
892	A.0000642.001.001.001	W-39-INSTALL 3-WAY SW BOPCO SUE	Electric Transmission	Munsell	LI
893					
894	A.0000645.001.001.001	PURCHASE NEW 56MVA TRANSMISSION MOB	Electric Transmission	Munsell	SR
895					
896	A.0000645.002.001.001	CAPITALIZED SPARE 115/69/13.2KV 84M	Electric Transmission	Munsell	SR
897					

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(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
859	A.0000610.031 Total			46,929.26	9,818.51	-	9,818.51	37,110.75
860	A.0000612.001.001	Camex-Transpetco Sub69 kV Bus E	201604	600,498.60	10,319.86	-	10,319.86	590,178.74
861	A.0000612.001 Total			600,498.60	10,319.86	-	10,319.86	590,178.74
862	A.0000616.008.001	Soncy ROW	201612	620,973.72	28,035.45	-	28,035.45	592,938.27
863	A.0000616.008 Total			620,973.72	28,035.45	-	28,035.45	592,938.27
864	A.0000616.009.001	Z-33 Switch Installation Line	201607	234,589.80	3,990.89	-	3,990.89	230,598.91
865	A.0000616.009 Total			234,589.80	3,990.89	-	3,990.89	230,598.91
866	A.0000616.010.001	Inst Str on T-37 for Z-33 SwL	201607	378,495.69	4,117.05	-	4,117.05	374,378.64
867	A.0000616.010 Total			378,495.69	4,117.05	-	4,117.05	374,378.64
868	A.0000621.001.001	Jones 4 Mustang 6-Quay-Lubbock	201406	78.60	-	-	-	78.60
869	A.0000621.001 Total			78.60	-	-	-	78.60
870	A.0000621.003.001	Lubbock East-Rpl Wave Trap V34	201502	(14,853.69)	(1,667.80)	-	(1,667.80)	(13,185.89)
871	A.0000621.003 Total			(14,853.69)	(1,667.80)	-	(1,667.80)	(13,185.89)
872	A.0000621.005.001	Lubbock So-Repl Switches 6951&	201407	(0.18)	-	-	-	(0.18)
873	A.0000621.005 Total			(0.18)	-	-	-	(0.18)
874	A.0000621.006.001	Lubbock East -Rep Switches 6981	201603	107,829.10	1,623.72	-	1,623.72	106,205.38
875	A.0000621.006 Total			107,829.10	1,623.72	-	1,623.72	106,205.38
876	A.0000624.001.002	Buffalo Dunes Wind Proj, LLC, S	201312	66.79	-	-	-	66.79
877	A.0000624.001 Total			66.79	-	-	-	66.79
878	A.0000634.001.001	Higg East igh Side(Sub Portion	201509	116.92	66.85	-	66.85	50.07
879	A.0000634.001 Total			116.92	66.85	-	66.85	50.07
880	A.0000634.002.001	T89 115kV Line 3 Way Switch to	201509	11,518.16	78.84	-	78.84	11,439.32
881	A.0000634.002 Total			11,518.16	78.84	-	78.84	11,439.32
882	A.0000637.001.001	Ureenco NEF HS Cust Billing Por	201503	(142,452.29)	-	-	-	(142,452.29)
883	A.0000637.001 Total			(142,452.29)	-	-	-	(142,452.29)
884	A.0000637.002.001	Ureenco NEF High Side Substatio	201410	843.83	-	-	-	843.83
885	A.0000637.002 Total			843.83	-	-	-	843.83
886	A.0000640.008.001	Tolk-Repl Bkrs TK12TK39TK43TK5	201612	1,362,949.13	38,190.67	-	38,190.67	1,324,758.46
887	A.0000640.008 Total			1,362,949.13	38,190.67	-	38,190.67	1,324,758.46
888	A.0000640.011.001	Nichols-Rpl 115kV Breakers&Swi	201607	1,959,636.82	13,981.27	-	13,981.27	1,945,655.55
889	A.0000640.011 Total			1,959,636.82	13,981.27	-	13,981.27	1,945,655.55
890	A.0000640.012.001	Carlisle breaker 6880 replacem	201511	946.68	-	-	-	946.68
891	A.0000640.012 Total			946.68	-	-	-	946.68
892	A.0000642.001.001	Bopco W39 Tap with Switch Inst	201404	75,891.45	-	-	-	75,891.45
893	A.0000642.001 Total			75,891.45	-	-	-	75,891.45
894	A.0000645.001.001	115/69 kV Mobile Sub, Sub	201501	(10.03)	-	-	-	(10.03)
895	A.0000645.001 Total			(10.03)	-	-	-	(10.03)
896	A.0000645.002.001	115/69 kV 84 MVA Xfmr(spares)Su	201511	133.36	493.77	-	493.77	(360.41)
897	A.0000645.002 Total			133.36	493.77	-	493.77	(360.41)

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
898	A.0000645.003.001.001	CAPITALIZED SPARE 230/120/13.2KV 25	Electric Transmission	SR
899			Munsell	
900	A.0000646.001.001.001	WADE - CONVERT FROM 69KV TO 115KV T	Electric Transmission	RE
901			Munsell	
902	A.0000646.003.001.001	OCHILTREE - NEW 115KV LINE TO LIPSC	Electric Transmission	RE
903			Munsell	
904	A.0000646.004.001.001	W-50 Ochiltree to Lipscomb, ROW	Electric Transmission	RE
905			Munsell	
906	A.0000646.007.001.001	LIPSCOMB - NEW 115-34.5KV SUB TAM	Electric Transmission	RE
907			Munsell	
908	A.0000646.010.001.001	W50 TAP 115KV 1.5 MI TAP TO WADE	Electric Transmission	RE
909	A.0000646.010.001.002	W-50 OCH-LPS 115KV NEW 18 MI LINE	Electric Transmission	RE
910			Munsell	
911	A.0000646.013.001.001	LIPSCOMB - ADD 115-12.5KV TR2 TAM	Electric Transmission	RE
912			Munsell	
913	A.0000662.001.001.001	TUCO ? ADD 345KV TERMINAL TO GSECF	Electric Transmission	GI
914			Munsell	
915	A.0000665.004.001.001	TUCO Mooreland Woodward ROW	Electric Transmission	EC/TI
916			Munsell	
917	A.0000665.005.001.001	TUCO Mooreland Woodward TX ROW	Electric Transmission	EC/TI
918			Munsell	
919	A.0000665.006.001.001	TUCO MOORELAND WOODWARD OK ROW	Electric Transmission	EC/TI
920			Munsell	
921	A.0000665.008.001.002	TUCO MOORELAND WOODWARD OK ROW	Electric Transmission	EC/TI
922			Munsell	
923	A.0000665.011.001.001	TUCO Mooreland Woodward TX ROW	Electric Transmission	EC/TI
924			Munsell	
925	A.0000675.001.001.001	PRINGLE INTERCHANGE-INSTALL 115-34k	Electric Transmission	LI
926			Munsell	
927	A.0000697.001.001.001	CROSBY COUNTY - REPLACE RELAYING BK	Electric Transmission	GI
928			Munsell	
929	A.0000698.001.001.001	MULESHOE WEST - REPLACE TRANSFORMER	Electric Transmission	RE
930			Munsell	
931	A.0000707.004.001.001	T21 GRAHAM INTG RETERM ROW	Electric Transmission	RE
932			Munsell	
933	A.0000750.001.001.001	K38 CHAVES TO EDDY CO ROW GRANT	Electric Transmission	OT
934			Munsell	
935	A.0000767.007.001.001	CANYON WEST 115KV TERMINAL UPGRADE-	Electric Transmission	RE
936			Munsell	

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
898	A.0000645.003.001.001	A.0000645.003	230/115kV 250MVA Xfmr CESSub	201508	142,053.19	-	-	-	142,053.19
899	A.0000645.003	Total			142,053.19	-	-	-	142,053.19
900	A.0000646.001.001.001	A.0000646.001	Wade SubstationSub	201612	670,603.37	30,535.68	-	30,535.68	640,067.69
901	A.0000646.001	Total			670,603.37	30,535.68	-	30,535.68	640,067.69
902	A.0000646.003.001.001	A.0000646.003	Ochitree SubstationSub	201512	197,260.53	21,573.44	-	21,573.44	175,687.09
903	A.0000646.003	Total			197,260.53	21,573.44	-	21,573.44	175,687.09
904	A.0000646.004.001.001	A.0000646.004	Ochitree - BookerROW	201503	64,928.65	249.73	-	249.73	64,678.92
905	A.0000646.004	Total			64,928.65	249.73	-	249.73	64,678.92
906	A.0000646.007.001.001	A.0000646.007	Lipscomb Cty Sub High Side Sub	201612	586,429.32	43,771.35	-	43,771.35	542,657.97
907	A.0000646.007	Total			586,429.32	43,771.35	-	43,771.35	542,657.97
908	A.0000646.010.001.001	A.0000646.010	Ochitree-Lipscomb 115kVLine	201511	25,751.07	-	-	-	25,751.07
909	A.0000646.010.001.002	A.0000646.010	Ochitree-Lipscomb 115kVLine	201511	87,585.66	370.67	-	370.67	87,214.99
910	A.0000646.013.001.001	A.0000646.013	Lipscomb CtyExpand Yard for Xf	201607	113,336.73	370.67	-	370.67	112,966.06
911	A.0000646.013	Total			113,336.73	370.67	-	370.67	112,966.06
912	A.0000646.013	Total			113,336.73	370.67	-	370.67	112,966.06
913	A.0000662.001.001.001	A.0000662.001	GSEC-2012-037 GSEC Elk Station	201503	1,037,425.35	2,331.26	-	2,331.26	1,035,094.09
914	A.0000662.001	Total			1,037,425.35	2,331.26	-	2,331.26	1,035,094.09
915	A.0000665.004.001.001	A.0000665.004	TUCO Mooreland Woodward ROW	201412	1,037,425.35	-	-	-	1,035,094.09
916	A.0000665.004	Total			1,037,425.35	-	-	-	1,035,094.09
917	A.0000665.005.001.001	A.0000665.005	TUCO Mooreland Woodward TX RO	201612	205,233.30	-	-	-	205,233.30
918	A.0000665.005	Total			205,233.30	-	-	-	205,233.30
919	A.0000665.006.001.001	A.0000665.006	TUCO - Mooreland Woodward OK R	201511	901,772.15	192,223.40	-	192,223.40	709,548.75
920	A.0000665.006	Total			901,772.15	192,223.40	-	192,223.40	709,548.75
921	A.0000665.008.001.002	A.0000665.008	TUCO Mooreland Woodward J11 OK ROW	201612	206,448.47	1,816.57	-	1,816.57	204,631.90
922	A.0000665.008	Total			206,448.47	1,816.57	-	1,816.57	204,631.90
923	A.0000665.011.001.001	A.0000665.011	TUCO Mooreland Woodward OK ROW	201612	53,377.65	-	-	-	53,377.65
924	A.0000665.011	Total			53,377.65	-	-	-	53,377.65
925	A.0000675.001.001.001	A.0000675.001	Pringle Dist Transformer Sub	201502	164,313.94	-	-	-	164,313.94
926	A.0000675.001	Total			164,313.94	-	-	-	164,313.94
927	A.0000697.001.001.001	A.0000697.001	Crosby Relay Upgrade Brk 7820S	201509	(25,248.69)	-	-	-	(25,248.69)
928	A.0000697.001	Total			(25,248.69)	-	-	-	(25,248.69)
929	A.0000698.001.001.001	A.0000698.001	Muleshoe WestHighside Sub	201503	(42,720.23)	2.86	-	2.86	(42,723.09)
930	A.0000698.001	Total			(42,720.23)	2.86	-	2.86	(42,723.09)
931	A.0000707.004.001.001	A.0000707.004	T21 Retermination ROW	201703	585.99	-	-	-	585.99
932	A.0000707.004	Total			585.99	-	-	-	585.99
933	A.0000750.001.001.001	A.0000750.001	K38 ChavesTo EddyCoRowGrant	201703	12,050.20	-	-	-	12,050.20
934	A.0000750.001	Total			12,050.20	-	-	-	12,050.20
935	A.0000767.007.001.001	A.0000767.007	Canyon West Relay Sut	201605	58,608.61	-	-	-	58,608.61
936	A.0000767.007	Total			58,608.61	-	-	-	58,608.61

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
937	A.0000767.011.001.001	T66-HPTG-RNCO-115KV-RETERMINATE AT	Electric Transmission	Munsell	RE
938					
939	A.0000767.016.001.002	T73 AMSO-SOGE 115KV DBL CKT RPLCMNT	Electric Transmission	Munsell	RE
940					
941	A.0000773.001.001.001	ANDREWS COUNTY - NEW 230-115KV	Electric Transmission	Munsell	RE
942					
943	A.0000773.006.001.001	NEF - 115KV ANDREWS CO TERMINAL	Electric Transmission	Munsell	RE
944					
945	A.0000773.007.001.001	WHITTEN - REPLACE 115KV LINE T85 RE	Electric Transmission	Munsell	RE
946					
947	A.0000773.009.001.001	T85 WHITN-NEF 115KV RETERMINATION	Electric Transmission	Munsell	RE
948					
949	A.0000773.010.001.001	W-83 Andrew to NEF, NM	Electric Transmission	Munsell	RE
950					
951	A.0000773.011.001.001	W-83 Andrew to NEF, TX	Electric Transmission	Munsell	RE
952					
953	A.0000773.012.001.001	R04 TEXAS STATE LINE-ANDREWS CO SUE	Electric Transmission	Munsell	RE
954					
955	A.0000773.013.001.001	W83 ANDREWS CO SUB-TEXAS STATE LINE	Electric Transmission	Munsell	RE
956					
957	A.0000773.014.001.001	W83 NM STATE LINE-NEF SUB 115KV T L	Electric Transmission	Munsell	RE
958					
959	A.0000781.010.001.001	V44 CLTR OWCR 115KV TXDOT LOOP 335	Electric Transmission	Munsell	RE
960					
961	A.0000798.005.001.001	POTASH JUNCTION - REPLACE BKR 4640	Electric Transmission	Munsell	SR
962					
963	A.0000798.006.001.001	SUNSET-115KV 5J60 BREAKER REPLACEMENT	Electric Transmission	Munsell	SR
964					
965	A.0000798.008.001.001	YOAKUM CO INT: RPL 230KV GCB 6H95	Electric Transmission	Munsell	SR
966					
967	A.0000798.012.001.001	COLE-0840 CIRCUIT BREAKER REPLACEMENT	Electric Transmission	Munsell	SR
968	A.0000798.012.001.002	COLE-T01-TEXAS CTY 115KV LN BRKR 06	Electric Transmission	Munsell	SR
969					
970	A.0000820.006.001.002	HARRINGTON SECURITY CAMERA UPGRADE	Electric Transmission	Munsell	OT
971	A.0000820.006.001.003	JONES SECURITY CAMERA UPGRADE	Electric Transmission	Munsell	OT
972					
973	A.0000825.001.001.001	DEAF SMITH - UPGRADE K11 WAVE TRAP	Electric Transmission	Munsell	RE
974					
975	A.0000825.003.001.001	BUSHLAND 230KV WT REPLACEMENT TAM	Electric Transmission	Munsell	RE

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
937	A.0000767.011.001.001	A.0000767.011	T-66 Reterm Line	201701	1,509,926.06	21,718.06	-	21,718.06	1,488,208.00
938	A.0000767.011.001.001	A.0000767.011	Total		1,509,926.06	21,718.06	-	21,718.06	1,488,208.00
939	A.0000767.016.001.002	A.0000767.016	T-73 Rework Line	201703	192,018.86	-	-	-	192,018.86
940	A.0000767.016.001.002	A.0000767.016	Total		192,018.86	-	-	-	192,018.86
941	A.0000773.001.001.001	A.0000773.001	Andrews County Substation	201605	11,707,790.97	86,212.94	18,669.40	104,882.34	11,602,908.63
942	A.0000773.001.001.001	A.0000773.001	Total		11,707,790.97	86,212.94	18,669.40	104,882.34	11,602,908.63
943	A.0000773.006.001.001	A.0000773.006	NEF Terminal Substation Portio	201512	277,668.09	1,022.64	-	1,022.64	276,645.45
944	A.0000773.006.001.001	A.0000773.006	Total		277,668.09	1,022.64	-	1,022.64	276,645.45
945	A.0000773.007.001.001	A.0000773.007	Whitten Remote End Relay Sub	201511	71,123.28	152.05	-	152.05	70,971.23
946	A.0000773.007.001.001	A.0000773.007	Total		71,123.28	152.05	-	152.05	70,971.23
947	A.0000773.009.001.001	A.0000773.009	K85 Retermination_Trans Portio	201512	491.69	-	-	-	491.69
948	A.0000773.009.001.001	A.0000773.009	Total		491.69	-	-	-	491.69
949	A.0000773.010.001.001	A.0000773.010	NEF ROW_115 KV ROW	201509	18.75	90.38	-	90.38	(71.63)
950	A.0000773.010.001.001	A.0000773.010	Total		18.75	90.38	-	90.38	(71.63)
951	A.0000773.011.001.001	A.0000773.011	NEF ROW_115KV TX Portion ROW	201509	18.75	90.38	-	90.38	(71.63)
952	A.0000773.011.001.001	A.0000773.011	Total		18.75	90.38	-	90.38	(71.63)
953	A.0000773.012.001.001	A.0000773.012	R04_TX Line - Andrews State Li	201511	14,886.78	-	-	-	14,886.78
954	A.0000773.012.001.001	A.0000773.012	Total		14,886.78	-	-	-	14,886.78
955	A.0000773.013.001.001	A.0000773.013	W83_115kV Line- Andrews TX Por	201512	20,606.46	28.65	-	28.65	20,577.81
956	A.0000773.013.001.001	A.0000773.013	Total		20,606.46	28.65	-	28.65	20,577.81
957	A.0000773.014.001.001	A.0000773.014	W83_115kV Line- Andrews NM Por	201512	87,560.25	46.34	-	46.34	87,513.91
958	A.0000773.014.001.001	A.0000773.014	Total		87,560.25	46.34	-	46.34	87,513.91
959	A.0000781.010.001.001	A.0000781.010	Modify V44 at Coulter for SL335	201703	307,930.34	4,830.10	-	4,830.10	303,100.24
960	A.0000781.010.001.001	A.0000781.010	Total		307,930.34	4,830.10	-	4,830.10	303,100.24
961	A.0000798.005.001.001	A.0000798.005	Potach Breaker Replacement Sub	201508	(59,620.47)	347.29	-	347.29	(59,967.76)
962	A.0000798.005.001.001	A.0000798.005	Total		(59,620.47)	347.29	-	347.29	(59,967.76)
963	A.0000798.006.001.001	A.0000798.006	Sunset Breaker 5160 Replacement	201503	(153.79)	-	-	-	(153.79)
964	A.0000798.006.001.001	A.0000798.006	Total		(153.79)	-	-	-	(153.79)
965	A.0000798.008.001.001	A.0000798.008	Yoakum Breaker 6H95 Rplmnt Sub	201607	4,871.02	641.36	-	641.36	4,229.66
966	A.0000798.008.001.001	A.0000798.008	Total		4,871.02	641.36	-	641.36	4,229.66
967	A.0000798.012.001.001	A.0000798.012	Cole Rpl Breaker 0845	201612	330,147.75	4,426.21	-	4,426.21	325,721.54
968	A.0000798.012.001.002	A.0000798.012	Cole Rpl Breaker 0845	201612	380,150.68	3,851.66	-	3,851.66	376,299.02
969	A.0000798.012.001.002	A.0000798.012	Total		710,298.43	8,277.87	-	8,277.87	702,020.56
970	A.0000820.006.001.002	A.0000820.006	SPS Physical Security	201608	5,754.14	5,897.50	-	5,897.50	(143.36)
971	A.0000820.006.001.003	A.0000820.006	SPS Physical Security	201607	5,946.50	6,014.34	-	6,014.34	(67.84)
972	A.0000820.006.001.003	A.0000820.006	Total		11,700.64	11,911.84	-	11,911.84	(211.20)
973	A.0000825.001.001.001	A.0000825.001	K11 Wavetrap Replacement Deaf	201610	112,072.10	6,345.20	-	6,345.20	105,726.90
974	A.0000825.001.001.001	A.0000825.001	Total		112,072.10	6,345.20	-	6,345.20	105,726.90
975	A.0000825.003.001.001	A.0000825.003	K11 Wavetrap Replacement Bushl	201610	136,115.60	4,235.75	-	4,235.75	131,879.85

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category
976	A.0000829.001.001.001	HITCHLAND INTERCHANGE 345KV BUS REA	Electric Transmission	Munsell	RE
978	A.0000832.002.001.001	V-83 MADX-LENA 115KV REBLD TAP TO P	Electric Transmission	Munsell	RE
979	A.0000832.003.001.001	PEARL - 115KV REBLD - TAM	Electric Transmission	Munsell	RE
980	A.0000843.003.001.002	T14 OXPE WEBE 115KV REBLD ROW	Electric Transmission	Munsell	RE
981	A.0000843.004.001.002	T14 OXPE-WEBE 115KV REBLD	Electric Transmission	Munsell	RE
982	A.0000843.006.001.001	WEST BENDER REPL 115KV BUS 115KV SW	Electric Transmission	Munsell	RE
983	A.0000844.001.001.001	NEWHART - ADD 230-115KV TR2	Electric Transmission	Munsell	RE
984	A.0000847.001.001.001	PCA-REPL 40MVA XFMR WITH 84MVA XFMR	Electric Transmission	Munsell	RE
985	A.0000851.005.001.001	SPEARMAN TO PRINGLE RELAY REPLACEMENT	Electric Transmission	Munsell	SR/LI
986	A.0000851.007.001.001	T06 PRINGLE-SPEARMAN#1 115KV RE-TER	Electric Transmission	Munsell	SR/LI
987	A.0000851.008.001.001	T07 PRINGLE-RIVERVIEW 115KV RE-TERM	Electric Transmission	Munsell	SR/LI
988	A.0000851.009.001.001	T08 PRINGLE-SPEARMAN#2 115KV RE-TER	Electric Transmission	Munsell	SR/LI
989	A.0000851.010.001.001	T49 PRINGLE-BLACKHAWK 115KV RE-TERM	Electric Transmission	Munsell	SR/LI
990	A.0000853.001.001.001	HEREFORD INTERCHANGE-NEW 115/12.47K	Electric Transmission	Munsell	RE
991	A.0000854.001.001.001	T01 TEXAS COUNTY-COLE INTG-115KV-IN	Electric Transmission	Munsell	LI
992	A.0000880.002.001.001	V-40 CATG-MURP 115KV RELOCATE STR F	Electric Transmission	Munsell	OT
993	A.0000881.001.001.001	V37 - INSTALL 3-WAY SWITCH AT BAILE	Electric Transmission	Munsell	LI
994	A.0000886.003.001.003	TX St Line-Midland Line Sale	Electric Transmission	Munsell	OT
995	A.0000887.001.001.001	HITCHLAND ? NEW 115KV TERMINAL TO G	Electric Transmission	Munsell	GI

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January 1, 2016 through March 31, 2017

(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
976	A.0000825.003 Total			136,115.60	4,235.75	-	4,235.75	131,879.85
977	A.0000829.001.001.001	Hitchland Add 345 kV 60 Mvar R	201605	2,732,120.27	61,405.13	-	61,405.13	2,670,715.14
978	A.0000829.001 Total			2,732,120.27	61,405.13	-	61,405.13	2,670,715.14
979	A.0000832.002.001.001	V83 Retermination_Line Portion	201511	52,794.47	46.69	-	46.69	52,747.78
980	A.0000832.002 Total			52,794.47	46.69	-	46.69	52,747.78
981	A.0000832.003.001.001	Pearl Sub Rebuild_High Side_Su	201511	133,920.62	8,831.57	-	8,831.57	125,089.05
982	A.0000832.003 Total			133,920.62	8,831.57	-	8,831.57	125,089.05
983	A.0000843.003.001.002	Oxy Perm-West Bender ROW	201612	3,377.19	3,168.84	-	3,168.84	208.35
984	A.0000843.003 Total			3,377.19	3,168.84	-	3,168.84	208.35
985	A.0000843.004.001.002	T14 reconductor/rbld Oxy Permi	201612	322,397.38	1,633.29	41.93	1,675.22	320,722.16
986	A.0000843.004 Total			322,397.38	1,633.29	41.93	1,675.22	320,722.16
987	A.0000843.006.001.001	West Bender Sub	201612	288,148.87	3,433.83	-	3,433.83	284,715.04
988	A.0000843.006 Total			288,148.87	3,433.83	-	3,433.83	284,715.04
989	A.0000844.001.001.001	NEWHART 230/115 kV Add transfo	201612	8,781,012.83	72,603.45	-	72,603.45	8,708,409.38
990	A.0000844.001 Total			8,781,012.83	72,603.45	-	72,603.45	8,708,409.38
991	A.0000847.001.001.001	PCA Transformer Upgrade Sub	201607	2,853,222.02	73,016.56	-	73,016.56	2,780,205.46
992	A.0000847.001 Total			2,853,222.02	73,016.56	-	73,016.56	2,780,205.46
993	A.0000851.005.001.001	Spearmen # 1 Relay Upgrade_Sub	201612	473,003.10	7,560.69	-	7,560.69	465,442.41
994	A.0000851.005 Total			473,003.10	7,560.69	-	7,560.69	465,442.41
995	A.0000851.007.001.001	T06_Pringle 115kV Re-Term Line	201612	350,231.49	1,782.89	-	1,782.89	348,448.60
996	A.0000851.007 Total			350,231.49	1,782.89	-	1,782.89	348,448.60
997	A.0000851.008.001.001	T07_Pringle 115kV Re-Term Line	201609	359,121.63	4,702.14	-	4,702.14	354,419.49
998	A.0000851.008 Total			359,121.63	4,702.14	-	4,702.14	354,419.49
999	A.0000851.009.001.001	T08_Pringle 115kV Re-Term Line	201510	(9,344.18)	-	-	-	(9,344.18)
1000	A.0000851.009 Total			(9,344.18)	-	-	-	(9,344.18)
1001	A.0000851.010.001.001	T49_Pringle 115kV Re-Term Line	201610	14,984.30	-	-	-	14,984.30
1002	A.0000851.010 Total			14,984.30	-	-	-	14,984.30
1003	A.0000853.001.001.001	Hereford High Side Sub	201612	753,751.46	22,470.02	9,223.70	31,693.72	722,057.74
1004	A.0000853.001 Total			753,751.46	22,470.02	9,223.70	31,693.72	722,057.74
1005	A.0000854.001.001.001	T-01 Tri County Tap 115kV Line	201501	98,717.01	-	-	-	98,717.01
1006	A.0000854.001 Total			98,717.01	-	-	-	98,717.01
1007	A.0000880.002.001.001	V40 Road Widening Lubbock Line	201606	(13,006.57)	19,730.24	-	19,730.24	(32,736.81)
1008	A.0000880.002 Total			(13,006.57)	19,730.24	-	19,730.24	(32,736.81)
1009	A.0000881.001.001.001	V-37 Bailey County Switch 115k	201505	(2,600.44)	-	-	-	(2,600.44)
1010	A.0000881.001 Total			(2,600.44)	-	-	-	(2,600.44)
1011	A.0000886.003.001.003	SPS Transmission Line Sale	201401	(28.31)	-	-	-	(28.31)
1012	A.0000886.003 Total			(28.31)	-	-	-	(28.31)
1013	A.0000887.001.001.001	Goodwell wIND gia-sa 2064(10-1	201510	21,853.70	516.72	-	516.72	21,336.98
1014	A.0000887.001 Total			21,853.70	516.72	-	516.72	21,336.98

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness
1015	A.0000904.001.001.001	EAGLE CREEK SUB 115KV CAP BANK- TAM	Electric Transmission	Munsell
1016				
1017	A.0000905.001.001.001	Z26.3 - BCEC 69KV 3 WAY SWITCH INST	Electric Transmission	Munsell
1018				
1019	A.0000907.001.001.001	KISER - NEW 115-12.5KV 28MVA DISTRI	Electric Transmission	Munsell
1020				
1021	A.0000913.001.001.001	MADDOX T42 WAVE TRAP REPLACEMENT	Electric Transmission	Munsell
1022				
1023	A.0000914.001.001.001	DRINKARD ADD 14.4MVAR CAP BANK	Electric Transmission	Munsell
1024				
1025	A.0000915.002.001.001	W24 MOCO-LSLY 115KV 3-WAY SWITCH FC	Electric Transmission	Munsell
1026				
1027	A.0000916.001.001.001	T-04 DSTG-CSCO 115KV RETERM	Electric Transmission	Munsell
1028				
1029	A.0000916.002.001.001	K-21 PXST-DSTG 230KV DEAF SMITH SUB	Electric Transmission	Munsell
1030				
1031	A.0000916.003.001.001	K-11BUILD-DSTG 230KV DEAF SMITH SUBS	Electric Transmission	Munsell
1032				
1033	A.0000916.006.001.001	W-40 CAWE-DSTG 115KV RETERM	Electric Transmission	Munsell
1034				
1035	A.0000919.001.001.001	HAPPY INTG TRANSFORMERS UPGRADE	Electric Transmission	Munsell
1036				
1037	A.0000919.002.001.001	HAPPY INTERCHANGE - REPL 115-69KV T	Electric Transmission	Munsell
1038				
1039	A.0000930.001.001.002	YOAKUM CO TRANS RELAY UPGRADE TO BR	Electric Transmission	Munsell
1040	A.0000930.001.001.003	BRU SUBSTATION TRANS 230KV RING BUS	Electric Transmission	Munsell
1041				
1042	A.0000934.001.001.001	LUBBOCK SOUTH - INSTALL 2ND 230-115	Electric Transmission	Munsell
1043				
1044	A.0000947.001.001.001	CANYON WEST - 115KV V05 TERMINAL UP	Electric Transmission	Munsell
1045				
1046	A.0000947.002.001.001	W-77 CAWE TO CANE	Electric Transmission	Munsell
1047				
1048	A.0000977.001.001.001	PCA Z2 WAVE TRAP REMOVAL	Electric Transmission	Munsell
1049				
1050	A.0000977.002.001.001	POTASH JUNCTION Z2 WAVE TRAP REMOVA	Electric Transmission	Munsell
1051				
1052	A.0001273.005.001.002	CARLISLE SUB: RPL 115KV DISCONNECTS	Electric Transmission	Munsell
1053	A.0001273.005.001.003	TUCO SUB: RPL 69KV DISCONNECTS	Electric Transmission	Munsell

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1015	A.0000904.001.001.001	A.0000904.001	Eagle Creek 14.4 Mvar 115 Cap	201608	1,416,940.48	28,556.31	-	28,556.31	1,388,384.17
1016	A.0000904.001.001.001	A.0000904.001	Total		1,416,940.48	28,556.31	-	28,556.31	1,388,384.17
1017	A.0000905.001.001.001	A.0000905.001	Z26 Bailey Co South Switch 69k	201507	(9,504.63)	182.57	-	182.57	(9,687.20)
1018	A.0000905.001.001.001	A.0000905.001	Total		(9,504.63)	182.57	-	182.57	(9,687.20)
1019	A.0000907.001.001.001	A.0000907.001	Kiser Distribution Addition Su	201610	1,720,530.44	51,038.61	-	51,038.61	1,669,491.83
1020	A.0000907.001.001.001	A.0000907.001	Total		1,720,530.44	51,038.61	-	51,038.61	1,669,491.83
1021	A.0000913.001.001.001	A.0000913.001	T42 Wave Trap Repl_Sub Portion	201507	10,161.23	13.63	-	13.63	10,147.60
1022	A.0000913.001.001.001	A.0000913.001	Total		10,161.23	13.63	-	13.63	10,147.60
1023	A.0000914.001.001.001	A.0000914.001	Drinkard 115 Cap Bank Sub	201506	38,939.71	-	-	-	38,939.71
1024	A.0000914.001.001.001	A.0000914.001	Total		38,939.71	-	-	-	38,939.71
1025	A.0000915.002.001.001	A.0000915.002	W24 Tap for RB-Elks Line	201503	(3,253.18)	-	-	-	(3,253.18)
1026	A.0000915.002.001.001	A.0000915.002	Total		(3,253.18)	-	-	-	(3,253.18)
1027	A.0000916.001.001.001	A.0000916.001	Deaf Smith Reterm 115kV T04 Li	201611	237,082.74	8,100.46	-	8,100.46	228,982.28
1028	A.0000916.001.001.001	A.0000916.001	Total		237,082.74	8,100.46	-	8,100.46	228,982.28
1029	A.0000916.002.001.001	A.0000916.002	Deaf Smith Reterm K21 Line	201611	136,741.79	11,731.37	-	11,731.37	125,010.42
1030	A.0000916.002.001.001	A.0000916.002	Total		136,741.79	11,731.37	-	11,731.37	125,010.42
1031	A.0000916.003.001.001	A.0000916.003	Deaf Smith Reterm K11 230kV Li	201611	643,532.10	23,125.02	-	23,125.02	620,407.08
1032	A.0000916.003.001.001	A.0000916.003	Total		643,532.10	23,125.02	-	23,125.02	620,407.08
1033	A.0000916.006.001.001	A.0000916.006	Deaf Smith Reterm W40 Line	201611	43,624.25	2,804.85	-	2,804.85	40,819.40
1034	A.0000916.006.001.001	A.0000916.006	Total		43,624.25	2,804.85	-	2,804.85	40,819.40
1035	A.0000919.001.001.001	A.0000919.001	Happy Ing. auto upgrades Sub	201608	1,924,142.07	36,956.43	-	36,956.43	1,887,185.64
1036	A.0000919.001.001.001	A.0000919.001	Total		1,924,142.07	36,956.43	-	36,956.43	1,887,185.64
1037	A.0000919.002.001.001	A.0000919.002	Happy Ing. Auto Xfmr 2 Sub	201608	1,246,689.76	20,569.52	-	20,569.52	1,226,120.24
1038	A.0000919.002.001.001	A.0000919.002	Total		1,246,689.76	20,569.52	-	20,569.52	1,226,120.24
1039	A.0000930.001.001.002	A.0000930.001	Oxy BRU, Sub	201302	(29,915.49)	-	-	-	(29,915.49)
1040	A.0000930.001.001.003	A.0000930.001	Oxy BRU, Sub	201302	(35,579.11)	-	-	-	(35,579.11)
1041	A.0000930.001.001.001	A.0000930.001	Total		(65,494.60)	-	-	-	(65,494.60)
1042	A.0000934.001.001.001	A.0000934.001	Lubbock South 230/115 Auto #2S	201502	(74.16)	-	-	-	(74.16)
1043	A.0000934.001.001.001	A.0000934.001	Total		(74.16)	-	-	-	(74.16)
1044	A.0000947.001.001.001	A.0000947.001	Canyon West terminal upgradeS	201605	679,611.28	28,677.79	-	28,677.79	650,933.49
1045	A.0000947.001.001.001	A.0000947.001	Total		679,611.28	28,677.79	-	28,677.79	650,933.49
1046	A.0000947.002.001.001	A.0000947.002	V-05 Canyon West to Canyon Eas	201605	3,505,425.17	170,242.26	1,441.19	171,683.45	3,333,741.72
1047	A.0000947.002.001.001	A.0000947.002	Total		3,505,425.17	170,242.26	1,441.19	171,683.45	3,333,741.72
1048	A.0000977.001.001.001	A.0000977.001	Remove Carrier/Rpl CCVT at PCA	201605	131,152.63	6,735.27	586.53	7,321.80	123,830.83
1049	A.0000977.001.001.001	A.0000977.001	Total		131,152.63	6,735.27	586.53	7,321.80	123,830.83
1050	A.0000977.002.001.001	A.0000977.002	Remove Carrier Rpl CCVT at Pot	201604	123,340.27	9,438.65	-	9,438.65	113,901.62
1051	A.0000977.002.001.001	A.0000977.002	Total		123,340.27	9,438.65	-	9,438.65	113,901.62
1052	A.0001273.005.001.002	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	196,056.12	15.32	-	15.32	196,040.80
1053	A.0001273.005.001.003	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	154,381.25	5,479.86	-	5,479.86	148,901.39

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Project Category
1054	A.0001273.005.001.004	TUCO - T2 115KV BREAKER N934 REPLAC	Electric Transmission	SR
1055	A.0001273.005.001.005	HITCHLAND-REPL 345KV NOBLE WIND CTF	Electric Transmission	SR
1056	A.0001273.007.001.001	HITCHLAND-REPL 345KV NOBLE WIND CTF	Electric Transmission	SR
1057	A.0001273.009.001.001	MURPHY UPGRADE V40 TERMINAL TO CARL	Electric Transmission	SR
1058	A.0001283.002.001.002	PLAINS SWITCHING STATION, LANI	Electric Transmission	RE
1059	A.0001343.001.001.001	TUCO - V14 LUBBOCK EAST 115KV LINE	Electric Transmission	RE
1060	A.0001343.002.001.001	TUCO - V14 LUBBOCK EAST 115KV LINE	Electric Transmission	RE
1061	A.0001343.003.001.001	LUBBOCK EAST - V14 TUCO 115KV LINE	Electric Transmission	RE
1062	A.0001344.001.001.001	K-52 CNST-PTJU 230KV UPRATE	Electric Transmission	RE
1063	A.0001346.001.001.001	J11-TUCO TO WOODWARD STR 560 REPLAC	Electric Transmission	EC/TI
1064	A.0001350.001.001.001	Crosby Cty Road ETRAN ROW	Electric Transmission	RE
1065	A.0001351.001.001.001	CHAVES - NEW 115KV CHAVES SOLAR TER	Electric Transmission	GI
1066	A.0001351.002.001.001	CHAVES - NEW 115KV ROSWELL SOLAR TE	Electric Transmission	GI
1067	A.0001356.001.001.001	V-52 BULD-CLTR 115KV REPL STR 71-73	Electric Transmission	OT
1068	A.0001359.001.001.001	CASTRO COUNTY NEW 115KV TERMINAL	Electric Transmission	GI
1069	A.0001370.001.001.002	J06 BLM Rental ROW	Electric Transmission	OT
1070	A.0001374.001.001.002	W52 STEP NEWHART TO Kress ROW	Electric Transmission	RE
1071	A.0001374.002.001.002	W53 STEP NEWHART TO LAMTON ROW	Electric Transmission	RE
1072	A.0001374.004.001.002	W51 STEP NEWHART TO CASTRO ROW	Electric Transmission	RE
1073	A.0001374.005.001.001	K88 STEP NEWHART TO SWISHER ROW	Electric Transmission	RE

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1054	A.0001273.005.001.004	A.0001273.005	Facil UpgSub Ancillary Eq2016	201611	240,597.27	2,946.32	-	2,946.32	237,650.95
1055	A.0001273.005.001.005	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	(7,002.53)	7.08	-	7.08	(7,009.61)
1056	A.0001273.005	A.0001273.005	Total		584,032.11	8,448.58	-	8,448.58	575,583.53
1057	A.0001273.007.001.001	A.0001273.007	Hitchland 345kV CT PT Upgrade	201611	329,514.51	2,600.86	-	2,600.86	326,913.65
1058	A.0001273.007	A.0001273.007	Total		329,514.51	2,600.86	-	2,600.86	326,913.65
1059	A.0001273.009.001.001	A.0001273.009	Murphy Upgrade V40 Terminal to Carl	201612	110,023.74	1,620.76	-	1,620.76	108,402.98
1060	A.0001273.009	A.0001273.009	Total		110,023.74	1,620.76	-	1,620.76	108,402.98
1061	A.0001283.002.001.002	A.0001283.002	Plains Switch Stat CapBankLand	201610	13,417.59	65.00	-	65.00	13,352.59
1062	A.0001283.002	A.0001283.002	Total		13,417.59	65.00	-	65.00	13,352.59
1063	A.0001343.001.001.001	A.0001343.001	Tuco Brkr N922 Upgrade Sub	201604	360,068.08	15,008.01	-	15,008.01	345,060.07
1064	A.0001343.001	A.0001343.001	Total		360,068.08	15,008.01	-	15,008.01	345,060.07
1065	A.0001343.002.001.001	A.0001343.002	Tuco Term V14 Switches Upd Su	201605	193,684.88	19,205.44	-	19,205.44	174,479.44
1066	A.0001343.002	A.0001343.002	Total		193,684.88	19,205.44	-	19,205.44	174,479.44
1067	A.0001343.003.001.001	A.0001343.003	Lubbock E Term V14 Switches Su	201604	205,377.78	15,673.58	-	15,673.58	189,704.20
1068	A.0001343.003	A.0001343.003	Total		205,377.78	15,673.58	-	15,673.58	189,704.20
1069	A.0001344.001.001.001	A.0001344.001	K52 Facility Uprate Project Li	201507	326.53	82.49	-	82.49	244.04
1070	A.0001344.001	A.0001344.001	Total		326.53	82.49	-	82.49	244.04
1071	A.0001346.001.001.001	A.0001346.001	J11 Str Change Line	201511	21,217.25	0.22	-	0.22	21,217.03
1072	A.0001346.001	A.0001346.001	Total		21,217.25	0.22	-	0.22	21,217.03
1073	A.0001350.001.001.001	A.0001350.001	Crosby Co Road ROW	201612	8,190.21	-	-	-	8,190.21
1074	A.0001350.001	A.0001350.001	Total		8,190.21	-	-	-	8,190.21
1075	A.0001351.001.001.001	A.0001351.001	Terminal Add Sub	201608	(754,763.03)	26,960.40	-	26,960.40	(781,723.43)
1076	A.0001351.001	A.0001351.001	Total		(754,763.03)	26,960.40	-	26,960.40	(781,723.43)
1077	A.0001351.002.001.001	A.0001351.002	Terminal Add & Cap Bank Sub	201609	(823,927.68)	59,806.48	-	59,806.48	(883,734.16)
1078	A.0001351.002	A.0001351.002	Total		(823,927.68)	59,806.48	-	59,806.48	(883,734.16)
1079	A.0001356.001.001.001	A.0001356.001	V 52 Revision at Hillside Line	201605	129,563.80	9,960.81	-	9,960.81	119,602.99
1080	A.0001356.001	A.0001356.001	Total		129,563.80	9,960.81	-	9,960.81	119,602.99
1081	A.0001359.001.001.001	A.0001359.001	Castro Co Terminal Orion Wind	201610	(529,490.08)	37,214.04	-	37,214.04	(566,704.12)
1082	A.0001359.001	A.0001359.001	Total		(529,490.08)	37,214.04	-	37,214.04	(566,704.12)
1083	A.0001370.001.001.002	A.0001370.001	J06 BLM Rental ROW	201605	39,434.52	39,397.49	-	39,397.49	37.03
1084	A.0001370.001	A.0001370.001	Total		39,434.52	39,397.49	-	39,397.49	37.03
1085	A.0001374.001.001.002	A.0001374.001	Newhart to Kress ROW	201612	228,482.55	1,259.69	-	1,259.69	227,222.86
1086	A.0001374.001	A.0001374.001	Total		228,482.55	1,259.69	-	1,259.69	227,222.86
1087	A.0001374.002.001.002	A.0001374.002	Newhart to Lampton ROW	201612	115,580.25	241.82	-	241.82	115,338.43
1088	A.0001374.002	A.0001374.002	Total		115,580.25	241.82	-	241.82	115,338.43
1089	A.0001374.004.001.002	A.0001374.004	Newhart to Castro ROW	201611	143,289.75	1,208.38	-	1,208.38	142,081.37
1090	A.0001374.004	A.0001374.004	Total		143,289.75	1,208.38	-	1,208.38	142,081.37
1091	A.0001374.005.001.001	A.0001374.005	K88 STEP Newhart to Swisher	201612	61,193.38	437.20	-	437.20	60,756.18
1092	A.0001374.005	A.0001374.005	Total		61,193.38	437.20	-	437.20	60,756.18

Southwestern Public Service Company

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness
1093	A.0002038.001.001.002	NORTON-115KV TERMINAL ADDITION FOR	Electric Transmission	Munsell
1094				
1095	A.0002042.001.001.001	T-38 UPW, REHAB, UNSCHLD, INSTALL MONI	Electric Transmission	Munsell
1096				
1097	A.0002043.001.001.001	MADDOX - REPL LINE T14 115KV WAVE T	Electric Transmission	Munsell
1098				
1099		Total Electric Transmission		
1100	A.0000108.002.001.001	OCHILTREE CO RTU COMM	Electric General	Munsell
1101				
1102	A.0000215.019.001.001	PLEASANT HILL RTU/COMMUNICATION INS	Electric General	Munsell
1103				
1104	A.0000302.011.001.001	XIT - NEW 230-115KV COMM	Electric General	Munsell
1105				
1106	A.0000302.015.001.001	XIT Furniture	Electric General	Munsell
1107				
1108	A.0000336.006.001.001	KINGSMILL-2ND XFMR COMM	Electric General	Munsell
1109				
1110	A.0000346.004.001.001	CROSSROADS COMM EQUIP	Electric General	Munsell
1111				
1112	A.0000361.009.001.001	SULPHUR SPRINGS - INSTALL RTU	Electric General	Munsell
1113				
1114	A.0000361.010.001.001	DIAMONDBACK - INSTALL RTU AND COMM	Electric General	Munsell
1115				
1116	A.0000401.037.001.001	EDDY COUNTY - COMMUNICATIONS ADDITI	Electric General	Munsell
1117				
1118	A.0000404.009.001.001	NE HEREFORD - COMMUNICATIONS ADDITI	Electric General	Munsell
1119				
1120	A.0000407.012.001.001	BOWERS - REPLACE RTU	Electric General	Munsell
1121				
1122	A.0000407.013.001.001	HOWARD SUB 115KV TERMINAL TO BOWERS	Electric General	Munsell
1123				
1124	A.0000421.044.001.001	NEWHART - COMM EQUIP INSTALL	Electric General	Munsell
1125				
1126	A.0000421.052.001.001	SWISHER INTERCHANGE - RTU REPLACEME	Electric General	Munsell
1127				
1128	A.0000424.007.001.001	CARLSBAD - REPLACE RTU COMM	Electric General	Munsell
1129				
1130	A.0000424.012.001.001	ROADRUNNER - NEW 115/230KV SUB COMM	Electric General	Munsell

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1093	A.0002038.001.001.002	A.0002038.001	Caprock Solar Bus Tie Sub	201611	(464,969.73)	21,519.12	-	21,519.12	(486,488.85)
1094	A.0002038.001 Total				(464,969.73)	21,519.12	-	21,519.12	(486,488.85)
1095	A.0002042.001.001.001	A.0002042.001	T38 Fac Contamination Mitigati	201512	(93,911.21)	0.47	3,343.17	3,343.64	(97,254.85)
1096	A.0002042.001 Total				(93,911.21)	0.47	3,343.17	3,343.64	(97,254.85)
1097	A.0002043.001.001.001	A.0002043.001	T14 Terminal Upgrade Sub	201703	226,387.94	180.29	-	180.29	226,207.65
1098	A.0002043.001 Total				226,387.94	180.29	-	180.29	226,207.65
1099					\$ 284,748,243.60	\$ 9,894,812.88	\$ 81,425.99	\$ 9,976,238.87	\$ 274,772,004.73
1100	A.0000108.002.001.001	A.0000108.002	Ochiltree RTU	201612	\$ 47,205.29	\$ 329.65	\$ -	\$ 329.65	\$ 46,875.64
1101	A.0000108.002 Total				47,205.29	329.65	-	329.65	46,875.64
1102	A.0000215.019.001.001	A.0000215.019	Pleasant Hill RTU Comm	201502	362,557.68	-	-	-	362,557.68
1103	A.0000215.019 Total				362,557.68	-	-	-	362,557.68
1104	A.0000302.011.001.001	A.0000302.011	XIT Communications	201609	339,572.66	1,555.64	-	1,555.64	338,017.02
1105	A.0000302.011 Total				339,572.66	1,555.64	-	1,555.64	338,017.02
1106	A.0000302.015.001.001	A.0000302.015	XIT EEE Furniture	201605	4,984.66	-	-	-	4,984.66
1107	A.0000302.015 Total				4,984.66	-	-	-	4,984.66
1108	A.0000336.006.001.001	A.0000336.006	Kingsmill 2nd Xfmr Add Comm	201512	35,700.98	-	-	-	35,700.98
1109	A.0000336.006 Total				35,700.98	-	-	-	35,700.98
1110	A.0000346.004.001.001	A.0000346.004	Mescalero Wind Comm for Crossr	201508	(675,185.24)	20.56	-	20.56	(675,205.80)
1111	A.0000346.004 Total				(675,185.24)	20.56	-	20.56	(675,205.80)
1112	A.0000361.009.001.001	A.0000361.009	Sulphur Springs Communications	201508	14,168.30	-	-	-	14,168.30
1113	A.0000361.009 Total				14,168.30	-	-	-	14,168.30
1114	A.0000361.010.001.001	A.0000361.010	Diamondback Sub Communications	201508	91,704.66	-	-	-	91,704.66
1115	A.0000361.010 Total				91,704.66	-	-	-	91,704.66
1116	A.0000401.037.001.001	A.0000401.037	Eddy J2 Relay Repl NM Comm	201512	12,122.71	1,241.08	-	1,241.08	10,881.63
1117	A.0000401.037 Total				12,122.71	1,241.08	-	1,241.08	10,881.63
1118	A.0000404.009.001.001	A.0000404.009	NE Hereford Communication	201509	211.31	-	-	-	211.31
1119	A.0000404.009 Total				211.31	-	-	-	211.31
1120	A.0000407.012.001.001	A.0000407.012	Bowers Communication	201507	2,648.75	3.52	-	3.52	2,645.23
1121	A.0000407.012 Total				2,648.75	3.52	-	3.52	2,645.23
1122	A.0000407.013.001.001	A.0000407.013	Howard Comm	201512	189.76	852.94	-	852.94	(663.18)
1123	A.0000407.013 Total				189.76	852.94	-	852.94	(663.18)
1124	A.0000421.044.001.001	A.0000421.044	Step Newhart, Communication	201312	294,357.14	137.52	-	137.52	294,219.62
1125	A.0000421.044 Total				294,357.14	137.52	-	137.52	294,219.62
1126	A.0000421.052.001.001	A.0000421.052	Swisher Sub. Communications	201508	25,633.21	-	-	-	25,633.21
1127	A.0000421.052 Total				25,633.21	-	-	-	25,633.21
1128	A.0000424.007.001.001	A.0000424.007	Carlsbad RTU, Comm	201403	13.97	0.13	-	0.13	13.84
1129	A.0000424.007 Total				13.97	0.13	-	0.13	13.84
1130	A.0000424.012.001.001	A.0000424.012	Roadrunner Communications Sub	201510	(144,961.73)	1,506.50	-	1,506.50	(146,468.23)

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness
1131	A.0000424.018.001.001	POTASH JUNCTION - INSTALL NEW COMM	Electric General	Munsell
1132	A.0000424.018.001.001	POTASH JUNCTION - INSTALL NEW COMM	Electric General	Munsell
1133	A.0000424.074.001.001	SAGE BRUSH - NEW 115KV SUBSTATION C	Electric General	Munsell
1134	A.0000424.074.001.001	SAGE BRUSH - NEW 115KV SUBSTATION C	Electric General	Munsell
1135	A.0000424.083.001.001	POTASH JUNCTION 230KV BUS CONVERGIO	Electric General	Munsell
1136	A.0000424.083.001.001	POTASH JUNCTION 230KV BUS CONVERGIO	Electric General	Munsell
1137	A.0000424.084.001.001	Roadrunner Control Hse Furniture	Electric General	Munsell
1138	A.0000424.084.001.001	Roadrunner Control Hse Furniture	Electric General	Munsell
1139	A.0000424.098.001.001	MADDOX - RTU REPLACEMENT COMM	Electric General	Munsell
1140	A.0000424.098.001.001	MADDOX - RTU REPLACEMENT COMM	Electric General	Munsell
1141	A.0000424.126.001.001	ROADRUNNER ? ADD SVC AND CAP BANKS	Electric General	Munsell
1142	A.0000424.126.001.001	ROADRUNNER ? ADD SVC AND CAP BANKS	Electric General	Munsell
1143	A.0000424.129.001.001	CHINA DRAW SVC - COMMUNICATIONS	Electric General	Munsell
1144	A.0000424.129.001.001	CHINA DRAW SVC - COMMUNICATIONS	Electric General	Munsell
1145	A.0000424.130.001.001	NORTH LOVING-NEW 115KV SUB COMM EQU	Electric General	Munsell
1146	A.0000424.130.001.001	NORTH LOVING-NEW 115KV SUB COMM EQU	Electric General	Munsell
1147	A.0000424.168.001.002	CHINA DRAW 345KV COMMUNICATIONS	Electric General	Munsell
1148	A.0000424.168.001.002	CHINA DRAW 345KV COMMUNICATIONS	Electric General	Munsell
1149	A.0000424.195.001.001	PECOS - REPLACE RTU COMM TAM	Electric General	Munsell
1150	A.0000424.195.001.001	PECOS - REPLACE RTU COMM TAM	Electric General	Munsell
1151	A.0000424.210.001.001	QUAHADA - NEW SUB COMM	Electric General	Munsell
1152	A.0000424.210.001.001	QUAHADA - NEW SUB COMM	Electric General	Munsell
1153	A.0000424.223.001.001	HOP1 COMM	Electric General	Munsell
1154	A.0000424.223.001.001	HOP1 COMM	Electric General	Munsell
1155	A.0000426.010.001.001	COX COMMUNICATION INSTALL	Electric General	Munsell
1156	A.0000426.010.001.001	COX COMMUNICATION INSTALL	Electric General	Munsell
1157	A.0000467.002.001.001	COLE REPLACE RTU- COMM	Electric General	Munsell
1158	A.0000467.002.001.001	COLE REPLACE RTU- COMM	Electric General	Munsell
1159	A.0000532.003.001.001	RIVERVIEW - REPLACE RTU	Electric General	Munsell
1160	A.0000532.003.001.001	RIVERVIEW - REPLACE RTU	Electric General	Munsell
1161	A.0000533.008.001.001	NICHOLS SUBSTATION BFR RTU/DFR UPGR	Electric General	Munsell
1162	A.0000533.008.001.001	NICHOLS SUBSTATION BFR RTU/DFR UPGR	Electric General	Munsell
1163	A.0000533.009.001.001	PANTEX SOUTH RELAY UPGRADE TO NICH	Electric General	Munsell
1164	A.0000533.009.001.001	PANTEX SOUTH RELAY UPGRADE TO NICH	Electric General	Munsell
1165	A.0000556.003.001.001	CHAVES - INSTALL DFR	Electric General	Munsell
1166	A.0000556.003.001.001	CHAVES - INSTALL DFR	Electric General	Munsell
1167	A.0000556.004.001.001	YOAKUM 115KV DFR	Electric General	Munsell
1168	A.0000556.004.001.001	YOAKUM 115KV DFR	Electric General	Munsell
1169				

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(A) Line No.	(E) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1131		A.0000424.012 Total			(144,961.73)	1,506.50	-	1,506.50	(146,468.23)
1132	A.0000424.018.001.001	A.0000424.018	Potash Junct 115/69 Xfmr UpgrC	201509	84,226.46	598.49	-	598.49	83,627.97
1133		A.0000424.018 Total			84,226.46	598.49	-	598.49	83,627.97
1134	A.0000424.074.001.001	A.0000424.074	Sage Brush 115kV Sub Comms_UID	201612	376,088.07	1,027.80	-	1,027.80	375,060.27
1135		A.0000424.074 Total			376,088.07	1,027.80	-	1,027.80	375,060.27
1136	A.0000424.083.001.001	A.0000424.083	Potash Communications NM Comm	201510	108,368.26	2,887.32	-	2,887.32	105,480.94
1137		A.0000424.083 Total			108,368.26	2,887.32	-	2,887.32	105,480.94
1138	A.0000424.084.001.001	A.0000424.084	Roadrunner Sub Ctrl Hse Furnit	201605	5,063.00	-	-	-	5,063.00
1139		A.0000424.084 Total			5,063.00	-	-	-	5,063.00
1140	A.0000424.098.001.001	A.0000424.098	Maddox RTU Substation Comm	201509	45,195.18	-	-	-	45,195.18
1141		A.0000424.098 Total			45,195.18	-	-	-	45,195.18
1142	A.0000424.126.001.001	A.0000424.126	Road Runner Sub Comm	201612	120,689.06	9,668.11	-	9,668.11	111,020.95
1143		A.0000424.126 Total			120,689.06	9,668.11	-	9,668.11	111,020.95
1144	A.0000424.129.001.001	A.0000424.129	China Draw Sub Comm	201612	187,793.11	4,783.36	-	4,783.36	183,009.75
1145		A.0000424.129 Total			187,793.11	4,783.36	-	4,783.36	183,009.75
1146	A.0000424.130.001.001	A.0000424.130	North Loving RTU - comm	201505	5,894.17	35.40	-	35.40	5,858.77
1147		A.0000424.130 Total			5,894.17	35.40	-	35.40	5,858.77
1148	A.0000424.168.001.002	A.0000424.168	China Draw 345kV Sub Comms_UID	201612	9,752.90	-	-	-	9,752.90
1149		A.0000424.168 Total			9,752.90	-	-	-	9,752.90
1150	A.0000424.195.001.001	A.0000424.195	Pecos Comm	201510	46,578.68	-	-	-	46,578.68
1151		A.0000424.195 Total			46,578.68	-	-	-	46,578.68
1152	A.0000424.210.001.001	A.0000424.210	Quahada RTU & Comm Sub	201508	131,274.93	-	-	-	131,274.93
1153		A.0000424.210 Total			131,274.93	-	-	-	131,274.93
1154	A.0000424.223.001.001	A.0000424.223	Hopi Comm	201612	5,326.27	-	-	-	5,326.27
1155		A.0000424.223 Total			5,326.27	-	-	-	5,326.27
1156	A.0000426.010.001.001	A.0000426.010	Cox Sub Comm	201612	15,313.49	-	-	-	15,313.49
1157		A.0000426.010 Total			15,313.49	-	-	-	15,313.49
1158	A.0000467.002.001.001	A.0000467.002	W28 Cole Sub Comm	201511	61,961.01	197.38	-	197.38	61,763.63
1159		A.0000467.002 Total			61,961.01	197.38	-	197.38	61,763.63
1160	A.0000532.003.001.001	A.0000532.003	TPL BFR V31 Riverview Comm	201612	637,130.71	32,279.93	-	32,279.93	604,850.78
1161		A.0000532.003 Total			637,130.71	32,279.93	-	32,279.93	604,850.78
1162	A.0000533.008.001.001	A.0000533.008	Nichols 115kV Communications	201607	315,661.81	1,254.30	-	1,254.30	314,407.51
1163		A.0000533.008 Total			315,661.81	1,254.30	-	1,254.30	314,407.51
1164	A.0000533.009.001.001	A.0000533.009	Pantex South Comm	201607	4,807.57	-	-	-	4,807.57
1165		A.0000533.009 Total			4,807.57	-	-	-	4,807.57
1166	A.0000556.003.001.001	A.0000556.003	Chaves Co-Inst Fault Recorder	201504	706.11	-	-	-	706.11
1167		A.0000556.003 Total			706.11	-	-	-	706.11
1168	A.0000556.004.001.001	A.0000556.004	Yoakum-Inst 115kV Fault RecCom	201604	275,938.03	25,025.53	-	25,025.53	250,912.50
1169		A.0000556.004 Total			275,938.03	25,025.53	-	25,025.53	250,912.50

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	(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category
1170	A.0000556.005.001.001	HARRINGTON - REPLACE FAULT RECORDER	Electric General	Munsell	OT
1171					
1172	A.0000588.001.001.003	Northwest -Replace RTU	Electric General	Munsell	OT
1173					
1174	A.0000610.016.001.001	CURRY COUNTY - INSTALL DFR AND RTU	Electric General	Munsell	RE
1175					
1176	A.0000610.017.001.001	BAILEY COUNTY - INSTALL RTU	Electric General	Munsell	RE
1177					
1178	A.0000610.032.001.001	Curry Co Sub Furniture	Electric General	Munsell	RE
1179					
1180	A.0000632.002.001.001	CROSBY RTU REPLACEMENT	Electric General	Munsell	RE
1181					
1182	A.0000646.012.001.001	OCHILTREE - NEW 115KV LINE COMMUNIC	Electric General	Munsell	RE
1183					
1184	A.0000661.001.001.001	LYNN COUNTY - COMM EQUIPMENT	Electric General	Munsell	RE
1185					
1186	A.0000710.008.001.001	HITCHLAND SECURITY CAMERA UPGR COMM	Electric General	Munsell	OT
1187	A.0000710.008.001.002	MOORE COUNTY SECURITY CAMERA UPGR C	Electric General	Munsell	OT
1188	A.0000710.008.001.003	NICHOLS SECURITY CAMERA UPGR COMM	Electric General	Munsell	OT
1189	A.0000710.008.001.004	POTTER COUNTY SECURITY CAMERA UPGR	Electric General	Munsell	OT
1190	A.0000710.008.001.005	HARRINGTON SECURITY CAMERA UPGRADE	Electric General	Munsell	OT
1191	A.0000710.008.001.006	JONES SECURITY CAMERA UPGRADE COMM	Electric General	Munsell	OT
1192	A.0000710.008.001.007	YOAKUM SECURITY CAMERA UPGRADE COMM	Electric General	Munsell	OT
1193					
1194	A.0000773.003.001.001	ANDREWS COUNTY - INSTALL RTU	Electric General	Munsell	RE
1195					
1196	A.0000773.015.001.001	Andrews County Furniture	Electric General	Munsell	RE
1197					
1198	A.0000801.004.001.001	Emergency Restoration Eq SPS 2015	Electric General	Munsell	SR
1199					
1200	A.0000846.002.001.001	DENVER CITY COMM REPL RTU UPGRADES	Electric General	Munsell	RE
1201					
1202	A.0000906.001.001.001	LYNN - REPLACE RTU	Electric General	Munsell	RE
1203					
1204	A.0000915.003.001.001	W24 MOCO LSLY 115KV TAP TO RBEC ELK	Electric General	Munsell	LI
1205					
1206	A.0000930.003.001.001	BRU SUBSTATION TRANS 230KV RING BUS	Electric General	Munsell	LI
1207					
1208	A.0000930.004.001.001	YOAKUM CO TRANS RLY UPGR TO BRU, CO	Electric General	Munsell	LI

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(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1170	A.0000556.005.001.001	A.0000556.005	Harrington - Rpl Fault Rec Com	201509	78,033.26	1,224.70	-	1,224.70	76,808.56
1171	A.0000556.005 Total				78,033.26	1,224.70	-	1,224.70	76,808.56
1172	A.0000588.001.001.003	A.0000588.001	SPS RTU EMS Upgrade	201503	130,451.08	5,329.33	-	5,329.33	125,121.75
1173	A.0000588.001 Total				130,451.08	5,329.33	-	5,329.33	125,121.75
1174	A.0000610.016.001.001	A.0000610.016	Curry Substation Communication	201612	271,341.09	10,273.21	-	10,273.21	261,067.88
1175	A.0000610.016 Total				271,341.09	10,273.21	-	10,273.21	261,067.88
1176	A.0000610.017.001.001	A.0000610.017	Bailey Substation Communicatio	201612	194,609.42	13,673.83	-	13,673.83	180,935.59
1177	A.0000610.017 Total				194,609.42	13,673.83	-	13,673.83	180,935.59
1178	A.0000610.032.001.001	A.0000610.032	Curry Co EEE Furniture	201605	5,060.24	-	-	-	5,060.24
1179	A.0000610.032 Total				5,060.24	-	-	-	5,060.24
1180	A.0000632.002.001.001	A.0000632.002	Grosby County Cap Bank-Comm	201511	14,983.95	6.90	-	6.90	14,977.05
1181	A.0000632.002 Total				14,983.95	6.90	-	6.90	14,977.05
1182	A.0000646.012.001.001	A.0000646.012	Ochiltree Communication	201607	375,799.62	13,794.75	-	13,794.75	362,004.87
1183	A.0000646.012 Total				375,799.62	13,794.75	-	13,794.75	362,004.87
1184	A.0000661.001.001.001	A.0000661.001	Lynn County Communications	201509	180,331.49	-	-	-	180,331.49
1185	A.0000661.001 Total				180,331.49	-	-	-	180,331.49
1186	A.0000710.008.001.001	A.0000710.008	SPS Physical Security Commn	201612	419,381.89	7,404.79	-	7,404.79	411,977.10
1187	A.0000710.008.001.002	A.0000710.008	SPS Physical Security Commn	201612	390,509.91	8,211.43	-	8,211.43	382,298.48
1188	A.0000710.008.001.003	A.0000710.008	SPS Physical Security Commn	201612	367,276.91	6,241.33	-	6,241.33	361,035.58
1189	A.0000710.008.001.004	A.0000710.008	SPS Physical Security Commn	201612	341,828.20	7,777.51	-	7,777.51	334,050.69
1190	A.0000710.008.001.005	A.0000710.008	SPS Physical Security Commn	201612	190,037.19	292.29	-	292.29	189,744.90
1191	A.0000710.008.001.006	A.0000710.008	SPS Physical Security Commn	201612	339,011.98	424.01	268.55	692.56	338,319.42
1192	A.0000710.008.001.007	A.0000710.008	SPS Physical Security Commn	201612	302,784.77	1,719.57	250.14	1,969.71	300,815.06
1193	A.0000710.008 Total				2,350,830.85	32,070.93	518.69	32,589.62	2,318,241.23
1194	A.0000773.003.001.001	A.0000773.003	Andrews Substation Communicati	201611	192,725.70	11,832.17	-	11,832.17	180,893.53
1195	A.0000773.003 Total				192,725.70	11,832.17	-	11,832.17	180,893.53
1196	A.0000773.015.001.001	A.0000773.015	Andrews Substation Furniture	201605	5,022.54	-	-	-	5,022.54
1197	A.0000773.015 Total				5,022.54	-	-	-	5,022.54
1198	A.0000801.004.001.001	A.0000801.004	Emergency Restoration Eq SPS 2	201609	824,101.69	-	-	-	824,101.69
1199	A.0000801.004 Total				824,101.69	-	-	-	824,101.69
1200	A.0000846.002.001.001	A.0000846.002	Denver City RTU Commn	201703	17,418.92	-	-	-	17,418.92
1201	A.0000846.002 Total				17,418.92	-	-	-	17,418.92
1202	A.0000906.001.001.001	A.0000906.001	Lynn Co RTU Replacement Commn	201503	15.22	68.41	-	68.41	(53.19)
1203	A.0000906.001 Total				15.22	68.41	-	68.41	(53.19)
1204	A.0000915.003.001.001	A.0000915.003	Z66 Tap to NP Chapparral Commn	201703	17,180.81	-	-	-	17,180.81
1205	A.0000915.003 Total				17,180.81	-	-	-	17,180.81
1206	A.0000930.003.001.001	A.0000930.003	BRU Sub 230kV Ring Bus for Oxy	201508	33,098.06	-	-	-	33,098.06
1207	A.0000930.003 Total				33,098.06	-	-	-	33,098.06
1208	A.0000930.004.001.001	A.0000930.004	Yoakum Co Trans Rly Upgr to BR	201508	28,034.82	-	-	-	28,034.82

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(A) Line No.	(B) WBS Level 4 Number	(C) WBS Level 4 Description	(D) Asset Class	(E) Witness	(F) Project Category
1209	A.0000948.003.001.005	LOPEZ - FRAME RELAY CIRCUIT REPLACE	Electric General	Munsell	OT
1210	A.0000948.004.001.001	AMARILLO SOUTH - FRAME RELAY CIRCUIT REPLACE	Electric General	Munsell	OT
1211	A.0000948.004.001.003	CIRRUS - FRAME RELAY CIRCUIT REPLACE	Electric General	Munsell	OT
1212	A.0000948.004.001.008	KIRBY - FRAME RELAY CIRCUIT REPLACE	Electric General	Munsell	OT
1213	A.0000948.004.001.009	COX - FRAME RELAY CIRCUIT REPLACE	Electric General	Munsell	OT
1214	A.0000948.004.001.010	OKLAUNION-FRAME RLY CKT REPL-COMM	Electric General	Munsell	OT
1215	A.0000948.004.001.017	BOOKER - UPGRADE COMM EQUIPMENT	Electric General	Munsell	OT
1216	A.0000948.004.001.018	SPINNING SPUR WING RANCH-FR RLY CKT	Electric General	Munsell	OT
1217	A.0001329.009.001.002	SPS VORTEX HEAV EQUIP SIMULATORS	Electric General	Munsell	OT
1218	A.0001329.010.001.002	Heavy Eq Simulators	Electric General	Munsell	OT
1219	A.0002038.002.001.001	NORTON REPLACE RTU-COMM	Electric General	Munsell	GI
1220	A.0002048.001.001.001	WAITS - INSTALL SCADA RADIO-COMM	Electric General	Munsell	OT
1221	A.0002048.003.001.002	HIGG EAST INSTALL SCADA RADIO COMM	Electric General	Munsell	OT
1222	A.0005014.066.001.001	Coburn Creek EEE Furniture	Electric General	Munsell	OT
1223	A.0005014.066.001.002	Quahada Furniture	Electric General	Munsell	OT
1224	A.0005014.066.001.003	Drinkard Sub Furniture	Electric General	Munsell	OT
1225	A.0005014.066.001.004	ATOKA SS OFFICE EQ	Electric General	Munsell	OT
1226	A.0005014.068.001.001	Printfold Butterfly folder to fold	Electric General	Munsell	OT
1227	A.0005014.069.001.002	Spring Draw Sub AC	Electric General	Munsell	OT
1228	A.0006056.158.001.002	D2282 Ford F150	Electric General	Munsell	OT
1229	A.0006056.158.001.005	R356 tanker trailer	Electric General	Munsell	OT
1230	A.0006056.158.001.007	E265 F350 pickup	Electric General	Munsell	OT
1231	A.0006056.158.001.008	M801 Bayshore LoDrill digger	Electric General	Munsell	OT
1232	A.0006056.158.001.012	R290 wire trailer	Electric General	Munsell	OT
1233	A.0006056.158.001.013	F614 F450 with service body	Electric General	Munsell	OT
1234	A.0006056.158.001.015	N407 National Crane	Electric General	Munsell	OT
1235	A.0006056.158.001.016	E267 F350	Electric General	Munsell	OT
1236	A.0006056.158.001.017	E496 F350 utility truck	Electric General	Munsell	OT

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(A)	(E)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1209	A.0000930.004 Total			28,034.82	-	-	-	28,034.82
1210	A.0000948.003.001.005	NM Frame Relay Comm	201607	244,372.93	15,945.17	-	15,945.17	228,427.76
1211	A.0000948.003 Total			244,372.93	15,945.17	-	15,945.17	228,427.76
1212	A.0000948.004.001.001	TX Frame Relay Comm	201609	173,682.13	2,686.35	-	2,686.35	170,995.78
1213	A.0000948.004.001.003	TX Frame Relay Comm	201607	154,627.29	2,503.59	-	2,503.59	152,123.70
1214	A.0000948.004.001.008	TX Frame Relay Comm	201503	(848.61)	-	-	-	(848.61)
1215	A.0000948.004.001.009	TX Frame Relay Comm	201609	80,455.35	3,162.80	-	3,162.80	77,292.55
1216	A.0000948.004.001.010	TX Frame Relay Comm	201608	803.22	445.89	-	445.89	357.33
1217	A.0000948.004.001.017	TX Frame Relay Comm	201608	42,158.20	19.08	-	19.08	42,139.12
1218	A.0000948.004.001.018	TX Frame Relay Comm	201608	15,748.63	934.92	-	934.92	14,813.71
1219	A.0000948.004 Total			466,626.21	9,752.63	-	9,752.63	456,873.58
1220	A.0001329.009.001.002	SPS Heavy Const Simul Network	201612	435,082.17	422,055.00	-	422,055.00	13,027.17
1221	A.0001329.009 Total			435,082.17	422,055.00	-	422,055.00	13,027.17
1222	A.0001329.010.001.002	SPS Heavy Const Simulator Furn	201607	457,473.87	455,689.85	-	455,689.85	1,784.02
1223	A.0001329.010 Total			457,473.87	455,689.85	-	455,689.85	1,784.02
1224	A.0002038.002.001.001	Caprock Solar Bus Tie Comm	201610	1.54	27,551.27	10.86	27,562.13	(27,560.59)
1225	A.0002038.002 Total			1.54	27,551.27	10.86	27,562.13	(27,560.59)
1226	A.0002048.001	Waits Inst New SCADA Radio Com	201606	15,540.89	8,939.96	-	8,939.96	6,600.93
1227	A.0002048.001 Total			15,540.89	8,939.96	-	8,939.96	6,600.93
1228	A.0002048.003	Higg Inst New SCADA Radio Comm	201612	4,487.33	-	-	-	4,487.33
1229	A.0002048.003 Total			4,487.33	-	-	-	4,487.33
1230	A.0005014.066.001.001	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,827.15	-	-	-	4,827.15
1231	A.0005014.066.001.002	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,458.89	-	-	-	4,458.89
1232	A.0005014.066.001.003	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,458.89	-	-	-	4,458.89
1233	A.0005014.066.001.004	SPS Ofc Furn & Eq NM 2013, Sub	201612	4,731.48	64.75	-	64.75	4,666.73
1234	A.0005014.066 Total			18,476.41	64.75	-	64.75	18,411.66
1235	A.0005014.068	Printfold Butterfly Folder	201607	33,294.47	33,290.12	-	33,290.12	4.35
1236	A.0005014.068 Total			33,294.47	33,290.12	-	33,290.12	4.35
1237	A.0005014.069	AC Unit 2015 for Subs	201607	1,043.09	-	-	-	1,043.09
1238	A.0005014.069 Total			1,043.09	-	-	-	1,043.09
1239	A.0006056.158.001.002	Fleet New Unit El Trans 2015 T	201512	1,662.76	-	-	-	1,662.76
1240	A.0006056.158.001.005	Fleet New Unit El Trans 2015 T	201512	6,064.49	-	-	-	6,064.49
1241	A.0006056.158.001.007	Fleet New Unit El Trans 2015 T	201512	3,774.30	-	-	-	3,774.30
1242	A.0006056.158.001.008	Fleet New Unit El Trans 2015 T	201512	1,323.71	-	-	-	1,323.71
1243	A.0006056.158.001.012	Fleet New Unit El Trans 2015 T	201512	(3,887.91)	-	-	-	(3,887.91)
1244	A.0006056.158.001.013	Fleet New Unit El Trans 2015 T	201606	102,723.60	-	-	-	102,723.60
1245	A.0006056.158.001.015	Fleet New Unit El Trans 2015 T	201501	1,061.15	-	-	-	1,061.15
1246	A.0006056.158.001.016	Fleet New Unit El Trans 2015 T	201512	3,982.34	-	-	-	3,982.34
1247	A.0006056.158.001.017	Fleet New Unit El Trans 2015 T	201512	27,076.14	-	-	-	27,076.14

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(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness
1248	A.0006056.158.001.019	R291 wire trailer	Electric General	Munsell
1249	A.0006056.158.001.020	D2283 ford F150	Electric General	Munsell
1250	A.0006056.158.001.022	D661 Ford Explorer	Electric General	Munsell
1251	A.0006056.158.001.025	E493 F350 with utility body	Electric General	Munsell
1252	A.0006056.158.001.029	E495 F350 with utility body	Electric General	Munsell
1253	A.0006056.158.001.030	H209 engine overhaul	Electric General	Munsell
1254	A.0006056.158.001.031	N340 truck w/static tensioner	Electric General	Munsell
1255	A.0006056.158.001.032	R288 wire trailer	Electric General	Munsell
1256	A.0006056.158.001.033	R353 tanker trailer	Electric General	Munsell
1257	A.0006056.158.001.035	Z306 Generator	Electric General	Munsell
1258	A.0006056.158.001.040	K902 Condor 170	Electric General	Munsell
1259	A.0006056.158.001.043	R357 tanker trailer	Electric General	Munsell
1260	A.0006056.158.001.044	R289 wire trailer	Electric General	Munsell
1261	A.0006056.158.001.046	R349 tanker trailer	Electric General	Munsell
1262	A.0006056.158.001.047	R350 tanker trailer	Electric General	Munsell
1263	A.0006056.158.001.049	R521 trailer with shop and office	Electric General	Munsell
1264	A.0006056.158.001.050	U307 john deer tractor	Electric General	Munsell
1265				
1266	A.0006056.163.001.003	V207 hyster H250 forklift	Electric General	Munsell
1267				
1268	A.0006056.176.001.001	V606 Terex RT130 crane	Electric General	Munsell
1269				
1270	A.0006056.183.001.001	SPS Fleet Elec Trans Salvage	Electric General	Munsell
1271				
1272	A.0006056.224.001.001	Fleet New Units 2016 El Trans	Electric General	Munsell
1273				
1274	A.0006059.063.001.001	SPS Sub Comm Tool Blanket	Electric General	Munsell
1275				
1276	A.0006059.224.001.005	Two Tension Pullers	Electric General	Munsell
1277				
1278	A.0006059.433.001.001	Tools Training Center SPS	Electric General	Munsell
1279				
1280	A.0006059.434.001.001	SPS Training Center Eq	Electric General	Munsell
1281				
1282	A.0006059.436.001.001	SPS Ops Engineering Tools	Electric General	Munsell
1283				
1284				
Total Electric General				
1285	A.0000245.003.001.001	GIST-II Computer SW- Phase 2	Electric General - So	Munsell
				OT

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	(A)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1248	A.0006056.158.001.019	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,976.99)	-	-	-	(3,976.99)
1249	A.0006056.158.001.020	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	952.37	-	-	-	952.37
1250	A.0006056.158.001.022	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(242.34)	-	-	-	(242.34)
1251	A.0006056.158.001.025	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	23,906.52	-	-	-	23,906.52
1252	A.0006056.158.001.029	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	18,106.19	-	-	-	18,106.19
1253	A.0006056.158.001.030	A.0006056.158	Fleet New Unit El Trans 2015 T	201603	8,165.48	-	-	-	8,165.48
1254	A.0006056.158.001.031	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	1,657.42	-	-	-	1,657.42
1255	A.0006056.158.001.032	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,574.02)	-	-	-	(3,574.02)
1256	A.0006056.158.001.033	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,058.84	-	-	-	6,058.84
1257	A.0006056.158.001.035	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	221.44	-	-	-	221.44
1258	A.0006056.158.001.040	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	2,411.42	-	-	-	2,411.42
1259	A.0006056.158.001.043	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,431.70	-	-	-	6,431.70
1260	A.0006056.158.001.044	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,887.91)	-	-	-	(3,887.91)
1261	A.0006056.158.001.046	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,497.39	-	-	-	6,497.39
1262	A.0006056.158.001.047	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,362.12	-	-	-	6,362.12
1263	A.0006056.158.001.049	A.0006056.158	Fleet New Unit El Trans 2015 T	201605	116,456.61	493.85	-	493.85	115,962.76
1264	A.0006056.158.001.050	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	9,013.92	-	-	-	9,013.92
1265	A.0006056.158 Total				338,340.74	493.85	-	493.85	337,846.89
1266	A.0006056.163.001.003	A.0006056.163	Fleet New Units 2015 El Trans	201512	836.76	-	-	-	836.76
1267	A.0006056.163 Total				836.76	-	-	-	836.76
1268	A.0006056.176.001.001	A.0006056.176	SPS 2015 Fleet Trans Const - A	201504	768.29	-	-	-	768.29
1269	A.0006056.176 Total				768.29	-	-	-	768.29
1270	A.0006056.183.001.001	A.0006056.183	Fleet Elec Trans Salvage, SPS		225.26	-	-	-	225.26
1271	A.0006056.183 Total				225.26	-	-	-	225.26
1272	A.0006056.224.001.001	A.0006056.224	Fleet New Unit El Trans TX		1,680,176.19	3,731.06	-	3,731.06	1,676,445.13
1273	A.0006056.224 Total				1,680,176.19	3,731.06	-	3,731.06	1,676,445.13
1274	A.0006059.063.001.001	A.0006059.063	SPS Sub Comm Tool Blanket	201704	922,876.07	-	-	-	922,876.07
1275	A.0006059.063 Total				922,876.07	-	-	-	922,876.07
1276	A.0006059.224.001.005	A.0006059.224	2015 Tool Blanket TX Line	201512	141.35	-	-	-	141.35
1277	A.0006059.224 Total				141.35	-	-	-	141.35
1278	A.0006059.433.001.001	A.0006059.433	Tools Training Center SPS	201704	5,199.96	-	-	-	5,199.96
1279	A.0006059.433 Total				5,199.96	-	-	-	5,199.96
1280	A.0006059.434.001.001	A.0006059.434	SPS Training Center Equipment		41,362.29	214.20	-	214.20	41,148.09
1281	A.0006059.434 Total				41,362.29	214.20	-	214.20	41,148.09
1282	A.0006059.436.001.001	A.0006059.436	SPS Ops Engineering Tools	201704	395,913.78	-	-	-	395,913.78
1283	A.0006059.436 Total				395,913.78	-	-	-	395,913.78
1284					\$ 12,629,971.29	\$ 1,149,407.25	\$ 529.55	\$ 1,149,936.80	\$ 11,480,034.49
1285	A.0000245.003.001.001	A.0000245.003	GI-ST-II Computer SoftwareSPS	201612	\$ 8,788,941.87	\$ 777,892.45	\$ 33,737.76	\$ 811,630.21	\$ 7,977,311.66

Southwestern Public Service Company
Transmission Capital Additions
January 1, 2016 through March 31, 2017

(A)	(B)	(C)	(D)	(E)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness
1286	A.0000245.003.001.002	GIST-II Computer SW - Phase 1	Electric General - So	Munsell
1287				OT
1288	A.0000253.001.001.001	GIST-III Computer Software - SPS	Electric General - So	Munsell
1289				OT
1290	A.0002062.001.001.001	SPS GIST IV Comp Software-SLR	Electric General - So	Munsell
1291				OT
1292			Total Electric General - Software	
1293	A.0000851.001.001.001	PRINGLE INTG-UPGRADE STATION TO BRE	Electric Transmission	Munsell
1294				SR/LI
1295			Total Electric Transmission - HFU	
1296			Grand Total	

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January 1, 2016 through March 31, 2017

Line No.	(A) WBS Level 4 Number	(E) WBS Level 2 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1286	A.0000245.003.001.002	A.0000245.003	GIST-II Computer SoftwareSPS	201612	718,669.62	258,815.20	485.51	259,300.71	459,368.91
1287	A.0000245.003	A.0000245.003	Total		9,507,611.49	1,036,707.65	34,223.27	1,070,930.92	8,436,680.57
1288	A.0000253.001.001.001	A.0000253.001	GIST-III Computer Software	201511	21,482.54	6,496.04	-	6,496.04	14,986.50
1289	A.0000253.001	A.0000253.001	Total		21,482.54	6,496.04	-	6,496.04	14,986.50
1290	A.0002062.001.001.001	A.0002062.001	GIST-IV Computer Software SPS	201612	4,716,718.34	122,790.10	101.32	122,891.42	4,593,826.92
1291	A.0002062.001	A.0002062.001	Total		4,716,718.34	122,790.10	101.32	122,891.42	4,593,826.92
1292					\$ 14,245,812.37	\$ 1,165,993.79	\$ 34,324.59	\$ 1,200,318.38	\$ 13,045,493.99
1293	A.0000851.001.001.001	A.0000851.001	Pringle Substation Sub	201611	\$ 5,604,700.57	\$ 47,121.29	\$ -	\$ 47,121.29	\$ 5,557,579.28
1294	A.0000851.001	A.0000851.001	Total		5,604,700.57	47,121.29	-	47,121.29	5,557,579.28
1295					\$ 5,604,700.57	\$ 47,121.29	\$ -	\$ 47,121.29	\$ 5,557,579.28
1296					\$ 317,228,727.83	\$ 12,257,335.21	\$ 116,280.13	\$ 12,373,615.34	\$ 304,855,112.49

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
1	Electric Transmission	Agrium Camex-Transpetco	A.0000612.001	Camex-Transpetco Sub69 kV Bus E	201604	\$ 600,498.60	\$ 10,319.86
2		Agrium Camex-Transpetco Total				600,498.60	10,319.86
3	Electric Transmission	Anarillo West Upgrade	A.0000781.010	Modify V44 at Coulter for SL335	201703	307,930.34	4,830.10
4		Anarillo West Upgrade Total				307,930.34	4,830.10
5	Electric Transmission	Andrews County Substation	A.0000773.001	Andrews County Substation	201605	11,707,790.97	86,212.94
6	Electric Transmission	Andrews County Substation	A.0000773.006	NEF Terminal Substation Portio	201512	277,668.09	1,022.64
7	Electric Transmission	Andrews County Substation	A.0000773.007	Whitten Remote End Relay Sub	201511	71,123.28	152.05
8	Electric Transmission	Andrews County Substation	A.0000773.009	K85 Retermination, Trans Portio	201512	491.69	-
9	Electric Transmission	Andrews County Substation	A.0000773.010	NEF ROW_115KV ROW	201509	18.75	90.38
10	Electric Transmission	Andrews County Substation	A.0000773.011	NEF ROW_115KV TX Portion ROW	201509	18.75	90.38
11	Electric Transmission	Andrews County Substation	A.0000773.012	R04_TX Line - Andrews State Li	201511	14,886.78	-
12	Electric Transmission	Andrews County Substation	A.0000773.013	W83_115kV Line- Andrews TX Por	201512	20,606.46	28.65
13	Electric Transmission	Andrews County Substation	A.0000773.014	W83_115kV Line- Andrews NM Por	201512	87,560.25	46.34
14		Andrews County Substation Total				12,180,165.02	87,643.38
15	Electric Transmission	APT SPS	A.0000258.005	Texas Co. Interchange-Rpl APT	201703	44,299.32	5,326.69
16	Electric Transmission	APT SPS	A.0000258.016	Industrial - Replace APT's sub	201507	9.44	66.50
17	Electric Transmission	APT SPS	A.0000258.024	Curry-Replace 115kV APT s, Sub	201312	11.19	0.01
18	Electric Transmission	APT SPS	A.0000258.025	Taylor - Replace 115kV PTs	201504	2,509.02	46.66
19	Electric Transmission	APT SPS	A.0000258.026	Roswell - Replace 115kV PTs	201504	143.43	1.35
20	Electric Transmission	APT SPS	A.0000258.048	Artesia Replace APT Sub	201611	132,838.11	6,097.22
21		APT SPS Total				179,810.51	11,538.43
22	Electric Transmission	Atoka-Eagle Creek	A.0000540.002	Atoka Substation Land	201606	44,452.67	44,448.23
23	Electric Transmission	Atoka-Eagle Creek	A.0000540.003	Atoka Substation	201609	4,948,140.31	100,261.85
24	Electric Transmission	Atoka-Eagle Creek	A.0000540.004	Seven Rivers Relay Sub	201607	428,412.92	9,154.69
25	Electric Transmission	Atoka-Eagle Creek	A.0000540.005	Eddy Co. Relay Sub	201608	448,300.44	22,911.46
26	Electric Transmission	Atoka-Eagle Creek	A.0000540.006	Eagle Creek Substation	201609	2,281,810.58	43,543.13
27	Electric Transmission	Atoka-Eagle Creek	A.0000540.011	Eagle Creek W-21 Reterm Line	201604	227,204.32	16,162.22
28	Electric Transmission	Atoka-Eagle Creek	A.0000540.012	Eagle Creek W-17 Reterm Line	201607	259,159.39	16,088.68
29	Electric Transmission	Atoka-Eagle Creek	A.0000540.013	Seven Rivers - Atoka Line Rero	201608	339,773.40	27,264.44
30	Electric Transmission	Atoka-Eagle Creek	A.0000540.014	Eddy Co - Atoka Line reroute I	201608	148,386.45	16,841.08
31	Electric Transmission	Atoka-Eagle Creek	A.0000540.016	Atoka to Eagle Creek 115kV ROW	201508	1,110.87	10,597.42
32	Electric Transmission	Atoka-Eagle Creek	A.0000540.018	W-92 ROW	201611	72,185.66	7,281.02

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
1	Electric Transmission	-	\$ 10,319.86	\$ 590,178.74	This project connects a new load in the Dumas, TX area.	LI
2		-	10,319.86	590,178.74		
3	Electric Transmission	-	4,830.10	303,100.24		
4		-	4,830.10	303,100.24		
5	Electric Transmission	18,669.40	104,882.34	11,602,908.63	This project is to account for Amarillo's expansion to the west.	RE
6	Electric Transmission	-	1,022.64	276,645.45		
7	Electric Transmission	-	152.05	70,971.23		
8	Electric Transmission	-	-	491.69		
9	Electric Transmission	-	90.38	(71.63)		
10	Electric Transmission	-	90.38	(71.63)		
11	Electric Transmission	-	-	14,886.78		
12	Electric Transmission	-	28.65	20,577.81		
13	Electric Transmission	-	46.34	87,513.91		
14		18,669.40	106,312.78	12,073,852.24	This project constructs the new Andrews County 230/115 kilovolt ("kV") Substation.	RE
15	Electric Transmission	2,963.28	8,289.97	36,009.35		
16	Electric Transmission	-	66.50	(57.06)		
17	Electric Transmission	-	0.01	11.18		
18	Electric Transmission	-	46.66	2,462.36		
19	Electric Transmission	-	1.35	142.08		
20	Electric Transmission	-	6,097.22	126,740.89		
21		2,963.28	14,501.71	165,308.80	This project provided funds to replace the Westinghouse APT potential transformers, which showed high failure rates.	SR
22	Electric Transmission	-	44,448.23	4.44		
23	Electric Transmission	-	100,261.85	4,847,878.46		
24	Electric Transmission	-	9,154.69	419,258.23		
25	Electric Transmission	-	22,911.46	425,388.98		
26	Electric Transmission	-	43,543.13	2,238,267.45		
27	Electric Transmission	-	16,162.22	211,042.10		
28	Electric Transmission	-	16,088.68	243,070.71		
29	Electric Transmission	-	27,264.44	312,508.96		
30	Electric Transmission	-	16,841.08	131,545.37		
31	Electric Transmission	-	10,597.42	(9,486.55)		
32	Electric Transmission	-	7,281.02	64,904.64		

Southwestern Public Service Company

Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
33	Electric Transmission	Atoka-Eagle Creek Total				9,198,937.01	314,554.22
34	Electric Transmission	Bopco Sub Switch-Tap Project	A.0000642.001	Bopco W39 Tap with Switch Inst	201404	75,891.45	-
35	Electric Transmission	Bopco Sub Switch-Tap Project Total				75,891.45	-
36	Electric Transmission	Bowers 2nd 115-69 kV Auto	A.0000367.002	Bowers 2nd Auto Sub	201504	25,718.74	47.38
37	Electric Transmission	Bowers 2nd 115-69 kV Auto Total				25,718.74	47.38
38	Electric Transmission	Bowers-Howard 115kv	A.0000407.001	Bowers - Howard ROW	201503	41,260.11	4,904.97
39	Electric Transmission	Bowers-Howard 115kv	A.0000407.002	Bowers Substation sub	201603	323,386.93	15,261.11
40	Electric Transmission	Bowers-Howard 115kv	A.0000407.002	Bowers Substation sub	201412	(148,582.11)	974.29
41	Electric Transmission	Bowers-Howard 115kv	A.0000407.004	Howard Substation	201603	189,647.09	6,479.85
42	Electric Transmission	Bowers-Howard 115kv	A.0000407.004	Howard Substation	201411	(76,615.31)	252.13
43	Electric Transmission	Bowers-Howard 115kv	A.0000407.005	Bowers-Howard 115 kV Line	201603	22,256,877.08	258,518.05
44	Electric Transmission	Bowers-Howard 115kv	A.0000407.010	Wheeler Sub	201612	188,622.53	4,944.34
45	Electric Transmission	Bowers-Howard 115kv	A.0000407.011	Bowers-Howard Y-62Line	201603	2,859,031.13	41,960.80
46	Electric Transmission	Bowers-Howard 115kv Total				25,633,627.45	333,295.54
47	Electric Transmission	Buffalo Dunes Wind	A.0000624.001	Buffalo Dunes Wind Proj,LLC, S	201312	66.79	-
48	Electric Transmission	Buffalo Dunes Wind Total				66.79	-
49	Electric Transmission	Buffalo Point Wind	A.0000329.001	Buffalo Point Wind, Sub	201408	(31,906.32)	-
50	Electric Transmission	Buffalo Point Wind Total				(31,906.32)	-
51	Electric Transmission	Cap Bank	A.0000401.016	Cole Cap Bank Volt Diff	201612	358,032.74	4,823.62
52	Electric Transmission	Cap Bank	A.0000401.039	Wipp Cap Bank Volt Diff NM	201612	404,923.68	2,071.01
53	Electric Transmission	Cap Bank Total				762,956.42	6,894.63
54	Electric Transmission	Carlisle to Wolfforth	A.0000511.008	Carlisle to Wolfforth ROW	201611	1,466,497.86	5,054.69
55	Electric Transmission	Carlisle to Wolfforth	A.0000511.011	Carl-Wolf Wolfforth Land	201703	91,763.44	2,731.49
56	Electric Transmission	Carlisle to Wolfforth	A.0000511.012	Carl-Wolf Carlisle Land	201612	457,547.43	6,609.31
57	Electric Transmission	Carlisle to Wolfforth	A.0000511.019	LP&L Line Relay Upgrade at Car	201604	227,295.23	13,645.21

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Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
58	Electric Transmission	Carlisle to Wolfforth	A.0000511.022	Carl-Wolf Tuco Relay at Carl	201612	141,028.62	8,457.36
59	Electric Transmission	Carlisle to Wolfforth	A.0000511.023	Carlisle K24 Wave Trap Sub	201612	101,282.31	3,613.61
60		Carlisle to Wolfforth Total					
61	Electric Transmission	Chaves Auto Addn	A.0000209.001	Chaves Ckt 2 Auto Sub	201504	2,485,414.89 18.77	40,111.67 -
62		Chaves Auto Addn Total				18.77	-
63	Electric Transmission	Cherry Street Interchange	A.0000409.003	Cherry St 230/115kV Auto Sub	201405	(37,173.50)	0.03
64	Electric Transmission	Cherry Street Interchange	A.0000409.004	Cherry St Intg Hastings-E.Plt	201503	(433.19)	-
65	Electric Transmission	Cherry Street Interchange	A.0000409.008	East Plant Conv. for Hastings	201504	(10,150.03)	-
66	Electric Transmission	Cherry Street Interchange	A.0000409.020	Nichols to Rolling Hills Relay	201403	(30,171.42)	-
67		Cherry Street Interchange Total				(77,928.14)	0.03
68	Electric Transmission	Crosby Co Road	A.0001350.001	Crosby Co Road ROW	201612	8,190.21	-
69		Crosby Co Road Total				8,190.21	-
70	Electric Transmission	Crosby Co. 115 Cap Bank	A.0000354.001	Grobsey Co. 115kV Cap Bank Sub	201511	74,835.86	83.42
71		Crosby Co. 115 Cap Bank Total				74,835.86	83.42
72	Electric Transmission	Crosby County Transformer	A.0000458.001	Crosby Co. Upgrade 115/69 Xfmr	201509	5,905.54	13.89
73	Electric Transmission	Crosby County Transformer	A.0000603.001	Crosby County Transformer #1Su	201502	6,907.97	56.04
74		Crosby County Transformer Total				12,813.51	69.93
75	Electric Transmission	Crosby Relay Upgrade	A.0000697.001	Crosby Relay Upgrade Brk 7820S	201509	(42,720.23)	2.86
76		Crosby Relay Upgrade Total				(42,720.23)	2.86
77	Electric Transmission	Curry to Bailey 115kV	A.0000610.002	Curry to Bailey 115kV New Line	201609	9,941,673.73	358,350.70
78	Electric Transmission	Curry to Bailey 115kV	A.0000610.003	Curry to Bailey 115kV Bailey S	201612	6,244,784.91	109,171.76
79	Electric Transmission	Curry to Bailey 115kV	A.0000610.004	Curry to Bailey 115kV - Curry	201610	11,100,112.92	146,037.08
80	Electric Transmission	Curry to Bailey 115kV	A.0000610.005	Curry to Bailey 115kV ROW	201508	610,412.81	16,920.77
81	Electric Transmission	Curry to Bailey 115kV	A.0000610.007	Curry to Bailey 115kV NM ROW	201508	147.57	11,132.74
82	Electric Transmission	Curry to Bailey 115kV	A.0000610.012	Oasis to Curry Retermination S	201503	(8,835.80)	57.92
83	Electric Transmission	Curry to Bailey 115kV	A.0000610.013	Cargill Sub Relay Upgrade Sub	201603	276,781.04	36,380.31
84	Electric Transmission	Curry to Bailey 115kV	A.0000610.015	Roosevelt Relay Upgrade Sub	201609	253,553.34	9,801.37
85	Electric Transmission	Curry to Bailey 115kV	A.0000610.018	Roosevelt Reterm V-78 Line	201607	714,610.45	36,443.08

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Summary of Projects

Line No.	(A) Asset Class	(H) Other Affiliate Charges (Included in Column F)	(I) Total Affiliate Charges (Included in Column F)	(J) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	(K) Project Description	(L) Cost Recovery	(M) Project Category
58	Electric Transmission	-	8,457.36	132,571.26	This project is to construct a new 230-kV line between the Carlisle and Wolforth substations and substation expansions. SPP issued an NTC for the project.	SPP Base Plan	RE
59	Electric Transmission	7,419.93	11,033.54	90,248.77			
60		8,944.42	49,056.08	2,436,358.81	This project upgrades the smaller 230/115-kV transformer with a larger unit at the Chaves substation.	SPP Base Plan	RE
61	Electric Transmission	-	-	18.77			
62		-	-	18.77	This project constructed a new 230/115-kV substation to increase the reliability of the transmission network.	SPP Base Plan	RE
63	Electric Transmission	-	0.03	(37,173.53)			
64	Electric Transmission	-	-	(433.19)			
65	Electric Transmission	-	-	(10,150.03)			
66	Electric Transmission	-	-	(30,171.42)	This project is to construct a new access road for the Crosby County Substation.	SPP Base Plan	RE
67		-	0.03	(77,928.17)			
68	Electric Transmission	-	-	8,190.21	This project installs a 14.4 Mvar 115-kV cap bank in the Crosby County Substation.	SPP Base Plan	RE
69		-	-	8,190.21			
70	Electric Transmission	-	83.42	74,752.44	This project replaces the existing 115/69-kV, 40 MVA autotransformers with 84 MVA.	SPP Base Plan	RE
71		-	83.42	74,752.44			
72	Electric Transmission	-	13.89	5,891.65	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
73	Electric Transmission	-	56.04	6,851.93			
74		-	69.93	12,743.58	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
75	Electric Transmission	-	2.86	(42,723.09)			
76		-	2.86	(42,723.09)	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
77	Electric Transmission	292.37	358,643.07	9,583,030.66			
78	Electric Transmission	36.56	109,208.32	6,135,576.59	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
79	Electric Transmission	-	146,037.08	10,954,075.84			
80	Electric Transmission	-	16,920.77	593,492.04	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
81	Electric Transmission	-	11,132.74	(10,985.17)			
82	Electric Transmission	-	57.92	(8,893.72)	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
83	Electric Transmission	-	36,380.31	240,400.73			
84	Electric Transmission	49.80	9,851.17	243,702.17	This project upgrades relaying to accommodate new wind turbines.	Customer Funded	GI
85	Electric Transmission	-	36,443.08	678,167.37			

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
86	Electric Transmission	Curry to Bailey 115kV	A.0000610.019	Oasis Reterm T-45 Line	201607	199,392.91	20,295.34
87	Electric Transmission	Curry to Bailey 115kV	A.0000610.020	Pleasant Hill #1 Reterm Line	201606	81,785.17	11,365.89
88	Electric Transmission	Curry to Bailey 115kV	A.0000610.020	Pleasant Hill #1 Reterm Line	201502	(5.55)	-
89	Electric Transmission	Curry to Bailey 115kV	A.0000610.021	Pleasant Hill #2 Reterm Line	201606	214,377.25	13,547.47
90	Electric Transmission	Curry to Bailey 115kV	A.0000610.021	Pleasant Hill #2 Reterm Line	201502	343.40	343.40
91	Electric Transmission	Curry to Bailey 115kV	A.0000610.023	Cargill Retermination T-59 Lin	201606	202,835.89	11,823.94
92	Electric Transmission	Curry to Bailey 115kV	A.0000610.024	Plant X Retermination V-12 Lin	201610	461,174.27	7,177.93
93	Electric Transmission	Curry to Bailey 115kV	A.0000610.027	Curry to Bailey 115kV NM Line	201609	5,357,177.34	220,849.07
94	Electric Transmission	Curry to Bailey 115kV	A.0000610.030	Z50 Line Retermination Line	201606	46,432.60	8,071.14
95	Electric Transmission	Curry to Bailey 115kV	A.0000610.031	K-84 Structure Replacement Lin	201606	46,929.26	9,818.51
Curry to Bailey 115kV Total							
96	Electric Transmission	Custer Mountain-Ochoa Reconnector	A.0000199.002	Custer Roadrunner W95 ROW	201612	35,743,683.51	1,027,588.42
97	Electric Transmission	Deaf Smith 230kV Breaker Add	A.0000916.001	Deaf Smith Reterm 115kV T04 Li	201611	129,762.41	9,415.72
98	Electric Transmission	Deaf Smith 230kV Breaker Add	A.0000916.002	Deaf Smith Reterm K21 Line	201611	237,082.74	8,100.46
99	Electric Transmission	Deaf Smith 230kV Breaker Add	A.0000916.003	Deaf Smith Reterm K11 230kV Li	201611	136,741.79	11,731.37
100	Electric Transmission	Deaf Smith 230kV Breaker Add	A.0000916.006	Deaf Smith Reterm W40 Line	201611	643,532.10	23,125.02
101	Electric Transmission	Deaf Smith 230kV Breaker Add	A.0000916.006	Deaf Smith Reterm W40 Line	201611	43,624.25	2,804.85
Deaf Smith 230kV Breaker Add Total							
103	Electric Transmission	Deaf Smith Xfmr	A.0000601.001	Deaf Smith Upgrade 230/115 Xfm	201605	1,060,980.88	45,761.70
104	Electric Transmission	Deaf Smith Xfmr	A.0000601.002	Deaf Smith Bank 1 Replacement	201604	2,976,728.75	150,491.67
105	Electric Transmission	Deaf Smith Xfmr	A.0000601.002	Deaf Smith Bank 1 Replacement	201604	3,383,342.19	40,162.09
106	Electric Transmission	Diamondback Ring Bus	A.0000361.011	Diamondback Sub Ring Bus Sub	201508	6,360,070.94	190,653.76
107	Electric Transmission	Diamondback Ring Bus	A.0000361.011	Diamondback Sub Ring Bus Sub	201508	95,510.88	-
Diamondback Ring Bus Total							
108	Electric Transmission	Drinkard 115 Cap Bank	A.0000914.001	Drinkard 115 Cap Bank Sub	201506	95,510.88	-
109	Electric Transmission	Drinkard 115 Cap Bank	A.0000914.001	Drinkard 115 Cap Bank Sub	201506	38,939.71	-
Drinkard 115 Cap Bank Total							
110	Electric Transmission	Eagle Creek	A.0000157.003	Eagle Creek Project(Artesia Tw	201412	38,939.71	-
111	Electric Transmission	Eagle Creek	A.0000157.004	Eagle Creek Prog(Artesia Twn 6	201511	20,652.13	488.46
112	Electric Transmission	Eagle Creek	A.0000157.008	Artesia South Z-56 Structure R	201610	203,029.22	335.79
113	Electric Transmission	Eagle Creek	A.0000157.008	Artesia South Z-56 Structure R	201610	48,201.02	-

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
86	Electric Transmission	-	20,295.34	179,097.57		
87	Electric Transmission	-	11,365.89	70,419.28		
88	Electric Transmission	-	-	(5.55)		
89	Electric Transmission	-	13,547.47	200,829.78		
90	Electric Transmission	-	343.40	-		
91	Electric Transmission	-	11,823.94	191,011.95		
92	Electric Transmission	-	7,177.93	453,996.34		
93	Electric Transmission	217.62	221,066.69	5,136,110.65		
94	Electric Transmission	-	8,071.14	38,361.46		
95	Electric Transmission	-	9,818.51	37,110.75		
					This project constructs a new 115-kV line between the Curry County Substation and the Bailey County Substation. The project is needed to address voltage issues at the Bailey County Substation. SPP issued an NTC for the project.	RE
96	Electric Transmission	596.35	1,028,184.77	34,715,498.74		
97	Electric Transmission	-	9,415.72	120,346.69		
98	Electric Transmission	-	9,415.72	120,346.69		
99	Electric Transmission	-	8,100.46	228,982.28		
100	Electric Transmission	-	11,731.37	125,010.42		
101	Electric Transmission	-	23,125.02	620,407.08		
102	Electric Transmission	-	2,804.85	40,819.40		
					This project creates a ring bus on the 230-kV side of the Deaf Smith Substation.	RE
103	Electric Transmission	-	45,761.70	1,015,219.18		
104	Electric Transmission	-	150,491.67	2,826,237.08		
105	Electric Transmission	-	40,162.09	3,343,180.10		
106	Electric Transmission	-	190,653.76	6,169,417.18		
107	Electric Transmission	-	-	95,510.88		
					This project is to install two new 230/115-kV transformers.	RE
108	Electric Transmission	-	-	95,510.88		
109	Electric Transmission	-	-	38,939.71		
					This project installs a 115-kV ring bus at the Diamondback Substation in preparation for the new Lyntegar Electric Cooperative 115-kV terminal.	LI
110	Electric Transmission	-	-	38,939.71		
111	Electric Transmission	-	488.46	20,163.67		
112	Electric Transmission	-	335.79	202,693.43		
113	Electric Transmission	-	-	48,201.02		
					This project installs a 14.4 Mvar cap bank at the Drinkard Substation.	RE

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
114		Eagle Creek Total					
115	Electric Transmission	Eagle Creek 14.4 Mvar 115 Cap Bank	A.0000904.001	Eagle Creek 14.4 Mvar 115 Cap	201608	271,882.37 1,416,940.48	824.25 28,556.31
116		Eagle Creek 14.4 Mvar 115 Cap Bank Total					
117	Electric Transmission	Eddy Co. 230/115 Auto Addition	A.0000297.001	Eddy Co. 230/115 auto Sub	201502	1,416,940.48 81.31	28,556.31 460.89
118		Eddy Co. 230/115 Auto Addition Total					
119	Electric Transmission	Eddy County SVC Control Upgrade	A.0000298.001	Eddy County SVC ControlsSub	201406	81.31 27,718.63	460.89 11,358.56
120		Eddy County SVC Control Upgrade Total					
121	Electric Transmission	ELR - Breakers - SPS	A.0000640.008	Tolk-Repl Bkrs TK12TK39TK43TK5	201612	27,718.63	11,358.56
122	Electric Transmission	ELR - Breakers - SPS	A.0000640.011	Nichols-Rpl 115kV Breakers&Swi	201607	1,362,949.13	38,190.67
123	Electric Transmission	ELR - Breakers - SPS	A.0000640.012	Carlisle breaker 6880 replacem	201511	1,959,636.82 946.68	13,981.27 -
124		ELR - Breakers - SPS Total					
125	Electric Transmission	ELR - Relay - SPS	A.0000084.001	Tip-S SPS Relays	201503	3,323,532.63	52,171.94
126	Electric Transmission	ELR - Relay - SPS	A.0000084.002	ELR-SPS Relays Sub NM	201503	(3,380.80)	-
127	Electric Transmission	ELR - Relay - SPS	A.0000084.002	ELR-SPS Relays Sub NM	201608	15,919.19	697.89
128	Electric Transmission	ELR - Relay - SPS	A.0000401.004	Carlisle V62 ELR Relays Sub	201411	0.01	-
129	Electric Transmission	ELR - Relay - SPS	A.0000401.008	Denver City V80 ELR Relays Sub	201503	25.32	-
130	Electric Transmission	ELR - Relay - SPS	A.0000401.009	Murphy V40 ELR Relays, Sub	201501	419.05	34.48
131	Electric Transmission	ELR - Relay - SPS	A.0000401.010	Murphy T82 ELR Relays, Sub	201402	5.51	-
132	Electric Transmission	ELR - Relay - SPS	A.0000401.013	Nichols Plant-ELR Relays, Sub	201608	5.27	-
133	Electric Transmission	ELR - Relay - SPS	A.0000401.018	Lubbock East 115kV (6970)Sub	201703	19,827.41 282,094.89	192.64 14,764.15
134		ELR - Relay - SPS Total					
135	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	314,915.85	15,689.16
136	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	196,056.12	15.32
137	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.005	Facil UpgSub Ancillary Eq2016	201611	154,381.25	5,479.86
138	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.005	Facil UpgSub Ancillary Eq2016	201612	240,597.27	2,946.32
139	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.007	Hitchland 345kV CT PT Upgrade	201611	(7,002.53) 329,514.51	7.08 2,600.86

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
114		-	824.25	271,058.12	This project constructed a new 115/69-kV substation and re-routed 69-kV lines in the Navajo refinery area into the new Eagle Creek Substation.	SPP Base Plan	RE
115	Electric Transmission	-	28,556.31	1,388,384.17			
116		-	28,556.31	1,388,384.17	This project added one 14.4 Mvar capacitor bank.	SPS Zonal/SPP Base Plan	RE
117	Electric Transmission	-	460.89	(379.58)			
118		-	460.89	(379.58)	This project installs a second 250 MVA 230/115-kV transformer at the Eddy County Substation.	SPP Base Plan	RE
119	Electric Transmission	-	11,358.56	16,360.07			
120		-	11,358.56	16,360.07	This project replaced the Eddy County Substation Static Var Controller ("SVC") device control system. The control system had become operationally limited due to failure of parts and not repairable. This project replaced the computer control system and other parts that were difficult to maintain.	SPS Zonal	SR
121	Electric Transmission	-	38,190.67	1,324,758.46			
122	Electric Transmission	-	13,981.27	1,945,655.55			
123	Electric Transmission	-	-	946.68			
124		-	52,171.94	3,271,360.69	This project replaces these breakers due to age and condition.	SPS Zonal	SR
125	Electric Transmission	-	-	(3,380.80)			
126	Electric Transmission	-	697.89	15,221.30	This project replaces protective relays that have reached their end of life.	SPS Zonal	SR
127	Electric Transmission	-	-	0.01			
128	Electric Transmission	-	-	25.32			
129	Electric Transmission	-	34.48	384.57			
130	Electric Transmission	-	-	5.51	This project replaces protective relays that have reached their end of life.	SPS Zonal	SR
131	Electric Transmission	-	-	5.27			
132	Electric Transmission	-	192.64	19,634.77			
133	Electric Transmission	-	14,764.15	267,330.74			
134		-	15,689.16	299,226.69	This project replaces protective relays that have reached their end of life.	SPS Zonal	SR
135	Electric Transmission	-	15.32	196,040.80			
136	Electric Transmission	-	5,479.86	148,901.39			
137	Electric Transmission	-	2,946.32	237,650.95			
138	Electric Transmission	-	7.08	(7,009.61)			
139	Electric Transmission	-	2,600.86	326,913.65			

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
140	Electric Transmission	Facility Upgrade Ancillary Equip	A.0001273.009	Murphy Upgrade V40 Terminal to Carl	201612	110,023.74	1,620.76
141		Facility Upgrade Ancillary Equip Total					
142	Electric Transmission	Finney Relay Mods	A.0000408.001	Finney Relay Mods, Kansas, Sub	201312	1,023,570.36 (7,378.31)	12,670.20 -
143		Finney Relay Mods Total					
144	Electric Transmission	Floyd Co 115kV Cap Bank	A.0000459.001	Floyd County 115 Cap Bank Sub	201504	(7,378.31) 15.08	- -
145		Floyd Co 115kV Cap Bank Total					
146	Electric Transmission	GEN 2013 022 Caprock Solar GIA	A.0002038.001	Caprock Solar Bus Tie Sub	201611	15.08 (464,969.73)	- 21,519.12
147		GEN 2013 022 Caprock Solar GIA Total					
148	Electric Transmission	GEN 2014 034 Chaves Solar	A.0001351.001	Terminal Add Sub	201608	(464,969.73) (754,763.03)	21,519.12 26,960.40
149	Electric Transmission	GEN 2014 034 Chaves Solar	A.0001351.002	Terminal Add & Cap Bank Sub	201609	(823,927.68)	59,806.48
150		GEN 2014 034 Chaves Solar Total					
151	Electric Transmission	GEN 2014 040 Orion Wind	A.0001359.001	Castro Co Terminal Orion Wind	201610	(1,578,690.71) (529,490.08)	86,766.88 37,214.04
152		GEN 2014 040 Orion Wind Total					
153	Electric Transmission	Goodwell Wind Gen-2007-046	A.0000887.001	Goodwell w/IND gia-sa 2064(10-1	201510	(529,490.08) 21,853.70	37,214.04 516.72
154		Goodwell Wind Gen-2007-046 Total					
155	Electric Transmission	Graham Intg Xfmr	A.0000460.001	Graham Intg. 115/69 Xfmr Upgra	201512	21,853.70 834,163.02	516.72 2,236.53
156		Graham Intg Xfmr Total					
157	Electric Transmission	Graham Intg.Add 2nd115/69 Xmfr	A.0000707.004	T21 Retermination ROW	201703	834,163.02 12,050.20	2,236.53 -
158		Graham Intg.Add 2nd115/69 Xmfr Total					
159	Electric Transmission	Grassland Transformer Upgrade	A.0000357.001	Grassland XFMR Sub	201602	12,050.20 4,012,459.56	- 57,510.31
160		Grassland Transformer Upgrade Total					
161	Electric Transmission	GSEC #2037 T51 Rebltd/Recond	A.0000523.002	T51 Reconduct. Transmission 11	201607	4,012,459.56 1,797,900.24	57,510.31 4,555.58
162	Electric Transmission	GSEC #2037 T51 Rebltd/Recond	A.0000523.004	T51 Rebuild- Reconduct Grapevin	201608	620,776.00	36,649.96
163		GSEC #2037 T51 Rebltd/Recond Total					
						2,418,676.24	41,205.54

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Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
140	Electric Transmission	-	1,620.76	108,402.98	This project replaces failing switches, jumpers and other ancillary equipment.	SPS Zonal	SR
141		-	12,670.20	1,010,900.16			
142	Electric Transmission	-	-	(7,378.31)	This project replaces protective relays that have reached their end of life.	SPS Zonal	SR
143		-	-	(7,378.31)			
144	Electric Transmission	-	-	15.08	This project installs a 28.8 Mvar capacitor bank on the 115-kV bus at Floyd County Substation for voltage support in contingencies.	SPP Base Plan	RE
145		-	-	15.08			
146	Electric Transmission	-	21,519.12	(486,488.85)	This project is to replace an remote terminal unit ("RTU") with terminal upgrade.	Customer Funded	GI
147		-	21,519.12	(486,488.85)			
148	Electric Transmission	-	26,960.40	(781,723.43)	This project adds one bay for solar farm interconnection.	Customer Funded	GI
149	Electric Transmission	-	59,806.48	(883,734.16)			
150		-	86,766.88	(1,665,457.59)	This project is for a new 115-kV terminal for a wind farm.	Customer Funded	GI
151	Electric Transmission	-	37,214.04	(566,704.12)			
152		-	37,214.04	(566,704.12)	This project is for a new 115-kV terminal for a wind farm.	Customer Funded	GI
153	Electric Transmission	-	516.72	21,336.98			
154		-	516.72	21,336.98	This project is for the replacement of the existing 115/69 kV, 40 MVA autotransformer with a 84	SPP Base Plan	RE
155	Electric Transmission	-	2,236.53	831,926.49			
156		-	2,236.53	831,926.49	This project is to install a second 84 MVA transformer.	SPS Zonal	RE
157	Electric Transmission	-	-	12,050.20			
158		-	-	12,050.20	This project upgrades the existing 230/115 kV transformer with a 250 MVA.	SPP Base Plan	RE
159	Electric Transmission	-	57,510.31	3,954,949.25			
160		-	57,510.31	3,954,949.25	This project rebuilds the existing Bowers - Grapevine 115-kV line with larger conductor to increase the capability of the line.	SPP Base Plan	RE
161	Electric Transmission	-	4,555.58	1,793,344.66			
162	Electric Transmission	-	36,649.96	584,126.04			
163		-	41,205.54	2,377,470.70			

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
164	Electric Transmission	GSEC GB NP Howard-Miami	A.0000545.002	Miami Z-47 Rebuild Line	201501	2,703.11	3,446.25
165	Electric Transmission	GSEC GB NP Howard-Miami	A.0000545.003	Miami Z-70 Rebuild Line	201507	84,532.87	205.95
166	Electric Transmission	GSEC GB NP Howard-Miami	A.0000545.004	Z-69 Rebuild Line	201507	281,590.25	223.98
167	Electric Transmission	GSEC GB NP Howard-Miami	A.0000545.005	NE Miami Breaker Station Sub	201503	0.04	0.02
168	Electric Transmission	GSEC GB NP Howard-Miami Total					
169	Electric Transmission	GSEC-2012-037 GSEC Elk Station	A.0000662.001	GSEC-2012-037 GSEC Elk Station	201503	368,826.27 1,037,425.35	3,876.20 2,331.26
170	Electric Transmission	GSEC-2012-037 GSEC Elk Station Total					
171	Electric Transmission	Happy Interchange	A.0000919.001	Happy Ing. auto upgrades Sub	201608	1,037,425.35	2,331.26
172	Electric Transmission	Happy Interchange	A.0000919.002	Happy Ing. Auto Xfmr 2 Sub	201608	1,924,142.07 1,246,689.76	36,956.43 20,569.52
173	Electric Transmission	Happy Interchange Total					
174	Electric Transmission	Hereford Ing. Dist. Xfmr Conversion	A.0000853.001	Hereford High Side Sub	201612	3,170,831.83 753,751.46	57,525.95 22,470.02
175	Electric Transmission	Hereford Intg. Dist. Xfmr Conversion Total					
176	Electric Transmission	Higg East XTO Russell	A.0000634.001	Higg East igh Side(Sub Portion	201509	753,751.46	22,470.02
177	Electric Transmission	Higg East XTO Russell	A.0000634.002	T89 115kV Line 3 Way Switch to	201509	116.92 11,518.16	66.85 78.84
178	Electric Transmission	Higg East XTO Russell Total					
179	Electric Transmission	Hillside Relocate	A.0001356.001	V 52 Revision at Hillside Line	201605	11,635.08 129,563.80	145.69 9,960.81
180	Electric Transmission	Hillside Relocate Total					
181	Electric Transmission	Hitchland Add 345 kV, 60 Mvar Reactor	A.0000829.001	Hitchland Add 345 kV 60 Mvar R	201605	129,563.80 2,732,120.27	9,960.81 61,405.13
182	Electric Transmission	Hitchland Add 345 kV, 60 Mvar Reactor Total					
183	Electric Transmission	Hitchland to Woodward	A.0000244.002	Hitchland to Woodward 345 kV S	201405	2,732,120.27 (132.15)	61,405.13 -
184	Electric Transmission	Hitchland to Woodward	A.0000244.005	Hitchland to Woodward 345 kV O	201211	15,329.21	-
185	Electric Transmission	Hitchland to Woodward	A.0000244.006	Hitchland-Woodward J-13 Line	201405	15,064.91	-
186	Electric Transmission	Hitchland to Woodward	A.0000244.013	Hitchland to Woodward 345kV J11 OK	201612	53,944.46	618.25

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
164	Electric Transmission	-	3,446.25	(743.14)			
165	Electric Transmission	-	205.95	84,326.92			
166	Electric Transmission	-	223.98	281,366.27			
167	Electric Transmission	-	0.02	0.02	This project rebuilds the existing 69-kV line with a new line that is a larger conductor and insulated for 115 kV in preparation for operation.	SPP Base Plan	RE
168		-	3,876.20	364,950.07			
169	Electric Transmission	-	2,331.26	1,035,094.09	This project interconnects Golden Spread Electric Cooperative's 200 MW Elk Station 1 unit to the TUCO 345-kV bus.	Customer Funded	GI
170		-	2,331.26	1,035,094.09			
171	Electric Transmission	-	36,956.43	1,887,185.64			
172	Electric Transmission	-	20,569.52	1,226,120.24			
173		-	57,525.95	3,113,305.88	This project replaces the two 40 MVA 115/69-kV transformers with larger 84 MVA units at the Happy Substation.	SPP Base Plan	RE
174	Electric Transmission	9,223.70	31,693.72	722,057.74			
175		9,223.70	31,693.72		This project installs new 115-kV transformer and reroutes the distribution facilities around the other side.	SPP Base Plan	RE
176	Electric Transmission	-	66.85	50.07			
177	Electric Transmission	-	78.84	11,439.32			
178		-	145.69	11,489.39	This project sets a three way 115-kV switch to serve the Higg East XTO distribution substation.	SPS Zonal	LI
179	Electric Transmission	-	9,960.81	119,602.99			
180		-	9,960.81		This project relocates four structures for road widening.	Customer Funded	OT
181	Electric Transmission	-	61,405.13	2,670,715.14			
182		-	61,405.13	2,670,715.14	This project installs an additional 345 kV, 60 Mvar reactor on the bus.	SPS Zonal	RE
183	Electric Transmission	-	-	(132.15)			
184	Electric Transmission	-	-	15,329.21			
185	Electric Transmission	-	-	15,064.91			
186	Electric Transmission	-	618.25	53,326.21			

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
187		Hitchland to Woodward Total					618.25
188	Electric Transmission	J06 BLM Rental ROW	A.0001370.001	J06 BLM Rental ROW	201605	84,206.43 39,434.52	39,397.49
189		J06 BLM Rental ROW Total				39,434.52	39,397.49
190	Electric Transmission	Jones 4 Mustang 6-Quay IA	A.0000621.001	Jones 4 Mustang 6-Quay-Lubbock	201406	78.60	-
191	Electric Transmission	Jones 4 Mustang 6-Quay IA	A.0000621.003	Lubbock East-Rpl Wave Trap V34	201502	(14,853.69)	(1,667.80)
192	Electric Transmission	Jones 4 Mustang 6-Quay IA	A.0000621.005	Lubbock So-Rpl Switches 6951&	201407	(0.18)	-
193	Electric Transmission	Jones 4 Mustang 6-Quay IA	A.0000621.006	Lubbock East -Rep Switches 6981	201603	107,829.10	1,623.72
194		Jones 4 Mustang 6-Quay IA Total					(44.08)
195	Electric Transmission	K11 Wavetrap Repl Bushland/Deaf Smith	A.0000825.001	K11 Wavetrap Replacement Deaf	201610	93,053.83	6,345.20
196	Electric Transmission	K11 Wavetrap Repl Bushland/Deaf Smith	A.0000825.003	K11 Wavetrap Replacement Bushl	201610	112,072.10 136,115.60	4,235.75
197		K11 Wavetrap Repl Bushland/Deaf Smith Total				248,187.70	10,580.95
198	Electric Transmission	K38 ChavesTo EddyCoRowGrant	A.0000750.001	K38 ChavesTo EddyCoRowGrant	201703	58,608.61	-
199		K38 ChavesTo EddyCoRowGrant Total				58,608.61	-
200	Electric Transmission	KC Substation - Diamondback	A.0000361.001	KC Sub-Sulpher Springs 115kV T	201504	(12,348.88)	146.69
201	Electric Transmission	KC Substation - Diamondback	A.0000361.001	KC Sub-Sulpher Springs 115kV T	201606	(0.72)	-
202	Electric Transmission	KC Substation - Diamondback	A.0000361.002	KC Substation Z21-69kV Line	201508	1,164.16	0.85
203	Electric Transmission	KC Substation - Diamondback	A.0000361.002	KC Substation Z21-69kV Line	201508	680.88	-
204	Electric Transmission	KC Substation - Diamondback	A.0000361.002	KC Substation Z21-69kV Line	201508	1,001.14	-
205	Electric Transmission	KC Substation - Diamondback	A.0000361.003	KC Substation 115kV Line	201508	21,858.51	-
206	Electric Transmission	KC Substation - Diamondback	A.0000361.003	KC Substation Sub	201508	(134,191.46)	728.09
207	Electric Transmission	KC Substation - Diamondback	A.0000361.008	Terry Co. Relay Sub	201503	23.38	0.05
208		KC Substation - Diamondback Total				(121,812.99)	875.68
209	Electric Transmission	Kingsmill Auto Addtn	A.0000336.001	Kingsmill Auto, Sub	201306	(40,507.50)	-
210		Kingsmill Auto Addtn Total				(40,507.50)	-
211	Electric Transmission	Kiser Distribution Addition	A.0000907.001	Kiser Distribution Addition Su	201610	1,720,530.44	51,038.61
212		Kiser Distribution Addition Total				1,720,530.44	51,038.61
213	Electric Transmission	Lea Co Plains Sw Cap Bank	A.0001283.002	Plains Switch Stat CapBankLand	201610	13,417.59	65.00

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Summary of Projects

	(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
187							EC/TT
188	Electric Transmission	-	618.25 39,397.49	83,588.18 37.03	This project constructs a double circuit 345-kV line from the Hitchland area to the Woodward, OK area. SPS constructed and will own approximately 30 miles of this line	SPP Priority Project	
189							
190	Electric Transmission	-	39,397.49	37.03	This project reflects ROW rental payment to the Bureau of Land Management ("BLM").	SPS Zonal	OT
191	Electric Transmission	-	-	78.60			
192	Electric Transmission	-	(1,667.80)	(13,185.89)			
193	Electric Transmission	-	-	(0.18)			
			1,623.72	106,205.38			
194					This project constructed various network upgrades for Customer interconnection that were required in the respective interconnection agreements for these generators.	SPP Base Plan	RE
195	Electric Transmission	-	(44.08)	93,097.91			
196	Electric Transmission	-	6,345.20 4,235.75	105,726.90 131,879.85			
197					This project replaces the Wave Trap on K11 at the Deaf Smith Substation.	SPP Base Plan	RE
198	Electric Transmission	-	10,580.95	237,606.75			
			-	58,608.61	This project renews a right of way lease with the BLM SPS Zonal for the Chaves to Eddy County 230-kV line.	SPP Base Plan	OT
199	Electric Transmission	-	-	58,608.61			
200	Electric Transmission	-	146.69	(12,495.57)			
201	Electric Transmission	-	-	(0.72)			
202	Electric Transmission	-	0.85	1,163.31			
203	Electric Transmission	-	-	680.88			
204	Electric Transmission	-	-	1,001.14			
205	Electric Transmission	-	-	21,858.51			
206	Electric Transmission	-	728.09	(134,919.55)			
207	Electric Transmission	-	0.05	23.33			
208					This project constructs a ring bus expansion at the 115/69-kV Diamondback Substation.	SPP Base Plan	RE
209	Electric Transmission	-	875.68	(122,688.67) (40,507.50)			
210					This project installs a second 115/69-kV transformer for increased reliability in contingencies.	SPP Base Plan	RE
211	Electric Transmission	-	-	(40,507.50)			
			51,038.61	1,669,491.83			
212					This project constructs a new 115-kV distribution substation.	SPS Zonal	LI
213	Electric Transmission	-	51,038.61	1,669,491.83			
			65.00	13,352.59			

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
214	Electric Transmission	Lea Co Plains Sw Cap Bank Total				13,417.59	65.00
215	Electric Transmission	Lea County Removal	A.0000300.004	Lea County 230 kV T-Line Work,	201405	5.06	-
216	Electric Transmission	Lea County Removal	A.0000300.005	Cunningham Relay Mod Sub	201405	(18,963.16)	-
217	Electric Transmission	Lea County Removal	A.0000300.006	Hobbs Generation Trans. Mod, S	201405	2,489.91	-
218	Electric Transmission	Lea County Removal Total				(16,468.19)	-
219	Electric Transmission	Line ELR SPS	A.0000499.004	Line ELR SPS 2016 Line	201610	838,008.26	1,135.78
220	Electric Transmission	Line ELR SPS	A.0000499.004	Line ELR SPS 2016 Line	201609	946,819.95	724.02
221	Electric Transmission	Line ELR SPS	A.0000499.004	Line ELR SPS 2016 Line	201611	887,799.96	2.31
222	Electric Transmission	Line ELR SPS	A.0000499.004	Line ELR SPS 2016 Line	201612	1,440,780.69	292.12
223	Electric Transmission	Line ELR SPS	A.0000499.011	SPS ELR 115kV NM 2016	201604	77,410.84	-
224	Electric Transmission	Line ELR SPS	A.0000499.012	SPS ELR 69kV TX 2016	201612	333,116.50	1.55
225	Electric Transmission	Line ELR SPS	A.0000499.014	SPS ELR 69kV NM 2016	201609	371,333.74	2.72
226	Electric Transmission	Line ELR SPS	A.0000499.015	SPS 230kV ELR TX 2016	201607	2,135,602.09	8.81
227	Electric Transmission	Line ELR SPS	A.0000499.015	SPS 230kV ELR TX 2016	201610	738,538.70	27.43
228	Electric Transmission	Line ELR SPS	A.0000499.015	SPS 230kV ELR TX 2016	201702	2,782,463.90	36.92
229	Electric Transmission	Line ELR SPS	A.0000499.015	SPS 230kV ELR TX 2016	201611	2,101,427.16	1,542.52
230	Electric Transmission	Line ELR SPS	A.0000499.015	SPS 230kV ELR TX 2016	201611	69,859.06	6.05
231	Electric Transmission	Line ELR SPS Total				12,723,160.85	3,780.23
232	Electric Transmission	Line Ph 9 ELR - SPS	A.0000163.001	SPS T-Line EOL Rplmnts Ph 9 TX	201308	(10,909.12)	-
233	Electric Transmission	Line Ph 9 ELR - SPS Total				(10,909.12)	-
234	Electric Transmission	Lubbock Road Widening	A.0000880.002	V40 Road Widening Lubbock Line	201606	(13,006.57)	19,730.24
235	Electric Transmission	Lubbock Road Widening Total				(13,006.57)	19,730.24
236	Electric Transmission	Lubbock South Auto #2	A.0000934.001	Lubbock South 230/115 Auto #2S	201502	(74.16)	-
237	Electric Transmission	Lubbock South Auto #2 Total				(74.16)	-
238	Electric Transmission	Lynn Co. Dist. Load Conversion	A.0000301.002	Lynn Co. Dist. Load Conversion	201503	(292,262.13)	-
239	Electric Transmission	Lynn Co. Dist. Load Conversion Total				(292,262.13)	-
240	Electric Transmission	Mescalero Ridge Wind	A.0000346.001	Mescalero Wind Sub	201507	4,145,028.38	83.07
241	Electric Transmission	Mescalero Ridge Wind	A.0000346.003	Tap to X-roads Sub J14- to Edd	201507	(1,793,198.74)	-
242	Electric Transmission	Mescalero Ridge Wind	A.0000346.005	J15 Crossroads Tap-X-Roads to	201507	(1,853,928.15)	-

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Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
214		-	65.00	13,352.59	This project installs a 14.4 MVAR capacitor bank.	RE
215	Electric Transmission	-	-	5.06		
216	Electric Transmission	-	-	(18,963.16)		
217	Electric Transmission	-	-	2,489.91		
218		-	-	(16,468.19)	This project removes the 230-kV Lea County Substation from service.	RE
219	Electric Transmission	2.80	1,138.58	836,869.68		
220	Electric Transmission	-	724.02	946,095.93		
221	Electric Transmission	-	2.31	887,797.65		
222	Electric Transmission	-	292.12	1,440,488.57		
223	Electric Transmission	-	-	77,410.84		
224	Electric Transmission	12.54	14.09	333,102.41		
225	Electric Transmission	-	2.72	371,331.02		
226	Electric Transmission	-	8.81	2,135,593.28		
227	Electric Transmission	-	27.43	738,511.27		
228	Electric Transmission	-	36.92	2,782,426.98		
229	Electric Transmission	-	1,542.52	2,099,884.64		
230	Electric Transmission	-	6.05	69,853.01	This project funds capital transmission line improvement work.	SR
231		15.34	3,795.57	12,719,365.28		
232	Electric Transmission	-	-	(10,909.12)	This project funded capital transmission line improvement work.	SR
233		-	-	(10,909.12)		
234	Electric Transmission	-	19,730.24	(32,736.81)	This project is to relocate structures for TxDOT road widening.	OT
235		-	19,730.24	(32,736.81)		
236	Electric Transmission	-	-	(74.16)	This project adds a second 230/115-kV transformer at Lubbock South Substation with a minimum rating of 250 MVA.	RE
237		-	-	(74.16)		
238	Electric Transmission	-	-	(292,262.13)	This project converted a 69-kV distribution transformer to 115 kV to prevent overloading of the 115/69-kV transformers at Lvnn Co. Substation.	RE
239		-	-	(292,262.13)		
240	Electric Transmission	-	83.07	4,144,945.31		
241	Electric Transmission	-	-	(1,793,198.74)		
242	Electric Transmission	-	-	(1,853,928.15)		

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Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
243		Mescalero Ridge Wind Total					83.07
244	Electric Transmission	Muleshoe East Conversion	A.0000213.001	Muleshoe East Line	201512	497,901.49	373.53
245	Electric Transmission	Muleshoe East Conversion	A.0000213.002	Muleshoe East Sub	201512	28,889.37	319.11
246	Electric Transmission	Muleshoe East Conversion	A.0000213.004	Muleshoe East Y-80 Line	201511	(116,112.90)	0.64
247	Electric Transmission	Muleshoe East Conversion	A.0000213.005	Muleshoe East K-30 Line	201511	45.67	23.62
						15,685.74	
248		Muleshoe East Conversion Total				(71,492.12)	716.90
249	Electric Transmission	Muleshoe West Xfmr Upgrade	A.0000698.001	Muleshoe WestHighside Sub	201503	585.99	-
250		Muleshoe West Xfmr Upgrade Total				585.99	-
251	Electric Transmission	NE Hereford auto. addition	A.0000404.011	NE Hereford auto addition Line	201605	1,064,659.48	12,127.39
252		NE Hereford auto. addition Total				1,064,659.48	12,127.39
253	Electric Transmission	NE Hereford to New Center St. 115 kV Line	A.0000296.013	NE Hereford- New Centre St 115	201611	175,074.72	29,057.96
254		NE Hereford to New Center St. 115 kV Line Total				175,074.72	29,057.96
255	Electric Transmission	NEWHART 230/115 kV Add Transformer #2	A.0000844.001	NEWHART 230/115 kV Add transfo	201612	8,781,012.83	72,603.45
256		NEWHART 230/115 kV Add Transformer #2 Total				8,781,012.83	72,603.45
257	Electric Transmission	Nichols 115kV BFR	A.0000533.001	Nichols 115kV BFR - Nichols Su	201607	4,522,459.92	124,825.24
258	Electric Transmission	Nichols 115kV BFR	A.0000533.002	Nichols 115kV BFR - Dumas 19th	201506	196.20	0.03
259	Electric Transmission	Nichols 115kV BFR	A.0000533.003	Nichols 115kV BFR - Kirby Sub	201504	35.80	0.25
260	Electric Transmission	Nichols 115kV BFR	A.0000533.005	Nichols 115kV BFR - Pantex Sou	201504	(4,477.75)	-
261	Electric Transmission	Nichols 115kV BFR	A.0000533.006	Nichols 115kV BFR - East Plant	201502	(25.30)	0.08
262	Electric Transmission	Nichols 115kV BFR	A.0000533.007	Nichols 115kV BFR - Kingsmill	201602	73,197.36	8,655.87
263		Nichols 115kV BFR Total				4,591,386.23	133,481.47
264	Electric Transmission	OPIE 1 Hopi 69-115 Conversion	A.0000424.003	Hopi Conversion ROW	201311	129,650.28	1,500.00
265		OPIE 1 Hopi 69-115 Conversion Total				129,650.28	1,500.00
266	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.131	N. Loving 115kV terminal -Chin	201505	40,701.10	-
267	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.133	N. Loving High Side Sub	201505	21,308.82	-
268	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.134	Z-05 Relocate at Hopi Line	201505	(1,820.29)	-
269	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.176	W-70 Hopi to North Loving ROW	201512	601.05	1,436.62
270	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.217	Hopi to Copano Line	201505	101,726.43	92.61

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
243		-	83.07	497,818.42	This project connects a 200 MW wind resource to the Tolk-Eddy 345-kV line. The wind farm will interconnect into Crossroads Substation.	Customer Funded	GI
244	Electric Transmission	-	373.53	28,515.84			
245	Electric Transmission	-	319.11	(116,432.01)			
246	Electric Transmission	-	0.64	45.03			
247	Electric Transmission	-	23.62	15,662.12	This project is for a new substation and new 115-kV line.	SPP Base Plan	RE
248		-	716.90	(72,209.02)			
249	Electric Transmission	-	-	585.99	This project converted the 69-kV Muleshoe West distribution transformer to 115-kV.	SPP Base Plan	RE
250		-	-	585.99			
251	Electric Transmission	115.73	12,243.12	1,052,416.36	This project installs a second 8-MVA 115/69-kV auto at NE Hereford for improved contingency	SPP Base Plan	RE
252		115.73	12,243.12	1,052,416.36			
253	Electric Transmission	83.63	29,141.59	145,933.13	This project is for a new substation and to add a bay at existing substation with a 7.5 mile 115kV line connecting the two substations.	SPP Base Plan	RE
254		83.63	29,141.59	145,933.13			
255	Electric Transmission	-	72,603.45	8,708,409.38	This project is to add second 230/115 auto transformer to the Newhart Substation.	SPP Base Plan	RE
256		-	72,603.45	8,708,409.38			
257	Electric Transmission	-	124,825.24	4,397,634.68	This project adds breaker failure relaying to the 115-kV bus at the Nichols Plant.	SPS Zonal	RE
258	Electric Transmission	-	0.03	196.17			
259	Electric Transmission	-	0.25	35.55			
260	Electric Transmission	-	-	(4,477.75)			
261	Electric Transmission	-	0.08	(25.38)	This project converted a 69-kV distribution substation to 115/6- kV transformers at the Hooi Substation.	SPP Base Plan	RE
262	Electric Transmission	-	8,655.87	64,541.49			
263		-	133,481.47	4,457,904.76	This project converted a 69-kV distribution substation to 115/6- kV transformers at the Hooi Substation.	SPP Base Plan	RE
264	Electric Transmission	-	1,500.00	128,150.28			
265		-	1,500.00	128,150.28			
266	Electric Transmission	-	-	40,701.10			
267	Electric Transmission	-	-	21,308.82			
268	Electric Transmission	-	-	(1,820.29)			
269	Electric Transmission	-	1,436.62	(835.57)			
270	Electric Transmission	-	92.61	101,633.82			

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
271	Electric Transmission	OPIE 1 North Loving (Hopi to Capano)	A.0000424.219	Hopi to Copano Hopi Substation	201505	(487.30)	11.21
OPIE 1 North Loving (Hopi to Capano) Total							
272	Electric Transmission	OPIE 1 Potash Junction	A.0000424.010	Potash Junction 115/69 Xfmr Up	201508	162,029.81	1,540.44
274	Electric Transmission	OPIE 1 Potash Junction	A.0000424.011	Potash Junction-Upgrade 115/69	201407	(127,659.76) 1,206.20	792.60 76.41
OPIE 1 Potash Junction Total							
275	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.081	T-41 In & Out(Whitten Line)Lin	201510	(126,453.56)	869.01
276	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.180	115kV In & Out T-41 Line	201510	36,823.27	17.31
277	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.181	230kV Re Term at Potash Junction	201509	(4,467.41)	130.14
278	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.182	Potash Junction terminal&bus e	201510	20,007.06	3.75
279	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.183	Intercont Potash Conn 230kV Li	201510	81,942.38	233.92
280	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.185	West Jal Sub	201510	772,830.82	2,226.85
281	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.187	Potash to West Jal 230kV ROW	201503	418,226.81	1,252.35
282	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.188	K-52 Re-Term-Potash Juct 230kV	201509	5,373.87	670.02
283	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.191	Pecos Sub Relay Modifications	201510	(6,642.91)	1.37
284	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.192	Cunningham Sub relay Modificat	201509	5,713.52	47.16
285	Electric Transmission	OPIE 1 Road Runner (Interc Potash Conn)				46,093.59	26.68
OPIE 1 Road Runner (Interc Potash Conn) Total							
286	Electric Transmission	OPIE 2 Battle Axe 115kV	A.0000424.022	Battle Axe 115kV NM Transmissi	201503	1,375,901.00	4,609.55
287	Electric Transmission	OPIE 2 Battle Axe 115kV	A.0000424.023	Battle Axe to Road Runner 115K	201511	(285,483.46)	629.58
288	Electric Transmission	OPIE 2 Battle Axe 115kV	A.0000424.024	Battle Axe 115KV NM_High Side	201511	684,325.26	1,009.80
289	Electric Transmission	OPIE 2 Battle Axe 115kV	A.0000424.025	115KV Road Runner to Battle Ax	201511	486,757.17	81.23
290	Electric Transmission	OPIE 2 Battle Axe 115kV				196,687.94	2,679.68
OPIE 2 Battle Axe 115kV Total							
291	Electric Transmission	OPIE 2 China Draw	A.0000424.013	China Draw to North Loving Lin	201505	1,082,286.91	4,400.29
292	Electric Transmission	OPIE 2 China Draw	A.0000424.014	China Draw ROW	201503	196,617.12	93.53
293	Electric Transmission	OPIE 2 China Draw	A.0000424.015	China Draw High Side Substatio	201505	69.54	397.56
294	Electric Transmission	OPIE 2 China Draw				200,217.26	-

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
271	Electric Transmission	-	11.21	(498.51)	This project constructs a 115-kV line from the Hopi Substation to new North Loving Substation to serve additional loads and provide increased network reliability	SPP Base Plan	RE
272			1,540.44	160,489.37			
273	Electric Transmission	-	792.60	(128,452.36)			
274	Electric Transmission	-	76.41	1,129.79			
275			869.01	(127,322.57)	This project replaces the 40 MVA 115/69-kV transformers at Potash Junction in SE NM with 84 MVA units.	SPP Base Plan	RE
276	Electric Transmission	-	17.31	36,805.96			
277	Electric Transmission	-	130.14	(4,597.55)			
278	Electric Transmission	-	3.75	20,003.31			
279	Electric Transmission	-	233.92	81,708.46			
280	Electric Transmission	8.24	2,235.09	770,595.73			
281	Electric Transmission	-	1,252.35	416,974.46			
282	Electric Transmission	-	670.02	4,703.85			
283	Electric Transmission	-	1.37	(6,644.28)	This project constructed the new Road Runner Substation and a new 230-kV transmission line between the Road Runner and Potash Junction substations. The project is needed for reliability reasons. SPP issued an NTC for the project.	SPP Base Plan	RE
284	Electric Transmission	-	47.16	5,666.36			
285	Electric Transmission	-	26.68	46,066.91			
286			4,617.79	1,371,283.21			
287	Electric Transmission	8.24	629.58	(286,113.04)	This project constructs a 115-kV line from the Roadrunner Substation to the new Battle Axe distribution substation, in southeast New Mexico, and expands the 115-kV bus at Roadrunner Substation for the new line terminal.	SPS Directly Assigned	LI
288	Electric Transmission	-	1,009.80	683,315.46			
289	Electric Transmission	-	81.23	486,675.94			
290	Electric Transmission	-	2,679.68	194,008.26			
291		-	4,400.29	1,077,886.62			
292	Electric Transmission	-	93.53	196,523.59			
293	Electric Transmission	-	397.56	(328.02)			
294	Electric Transmission	-	-	200,217.26			

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
295		OPIE 2 China Draw Total					
296	Electric Transmission	OPIE 2 China Draw-Wood Draw 115kV_PID 30825	A.0000424.104	China Draw-Wood Draw 115kV ROW	201510	396,903.92	491.09
						198,023.01	31,440.29
297		OPIE 2 China Draw-Wood Draw 115kV_PID 30825 Total					
298	Electric Transmission	OPIE 2 China Draw-Yeso Hills 115kV_PID 30675	A.0000424.032	China Draw-Yeso Hills 115kV RO	201612	198,023.01	31,440.29
						809,839.74	64,766.25
299		OPIE 2 China Draw-Yeso Hills 115kV_PID 30675 Total					
300	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.096	Lea National Switch_Wave TrapS	201509	809,839.74	64,766.25
301	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.203	Quahada 4 Breaker Ring Switchi	201507	5,386.83	10.06
302	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.204	V21 Term Cunninghamham to Quahada	201507	(91,512.73)	0.82
303	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.205	V48 Term Lea National to Quaha	201507	10,782.11	-
304	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.207	Maljmar Term Lea Natl Malj_-Qu	201507	(13,687.77)	-
305	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.208	DCP Zia II Quahada Project Lin	201507	(14,381.22)	-
306	Electric Transmission	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.212	Maddox Quahada Relay Sub	201507	7,724.24	85.96
					201501	(42,391.18)	37.35
307		OPIE 2 DCP Zia 2 Quahada Project Total					
308	Electric Transmission	OPIE 2 Kiowa-Eddy Co 345kV	A.0000424.109	Kiowa-Eddy Co 345kV ROW	201611	(138,079.72)	134.19
						9,644.73	-
309		OPIE 2 Kiowa-Eddy Co 345kV Total					
310	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.061	L Ridge-Sage Brush 115kV ROW_U	201611	9,644.73	-
311	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.062	S Brush-Cardinal 115kV L_UID 5	201612	1,230,969.53	126,779.22
312	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.063	S Brush-Cardinal 115 ROW_UID 5	201508	7,554,463.15	217,008.58
313	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.064	T85.5 Furnice Re-Term_UID 50951	201610	212,415.57	10,713.66
314	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.065	T85.0 NEF Re-Term_UID 50951	201610	271,896.33	11,121.34
						321,380.75	13,847.73

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Summary of Projects

(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
295	Electric Transmission	-	491.09	396,412.83	This project constructs the 115-kV transmission line from North Loving Substation to the China Draw Substation and the transmission substation facilities to with the 115-kV distribution transformers.	SPP Base Plan	RE
296		94.55	31,534.84	166,488.17			
297	Electric Transmission	94.55	31,534.84	166,488.17	This project constructs a new 115-kV line between the SPP Base Plan China Draw and Wood Draw substations. The project is needed to address reliability issues.	SPP Base Plan	RE
298		1,123.96	65,890.21	743,949.53			
299	Electric Transmission	1,123.96	65,890.21	743,949.53	This project is to construct a new 115-kV transmission line between the new China Draw Substation and the new Yeso Hills Substations as well as a terminal upgrade	SPP Base Plan	RE
300		-	10.06	5,376.77			
301		-	0.82	(91,513.55)			
302		-	-	10,782.11			
303		-	-	(13,687.77)			
304		-	-	(14,381.22)			
305		-	85.96	7,638.28			
306		-	37.35	(42,428.53)			
307	Electric Transmission	-	134.19	(138,213.91)	This project constructs a new 4 breaker 115-kV ring bus at the intersection of Potash Corporation of America Substation to Cunningham Substation and Maljamar Substation to Intrepid Substation 115-kV lines. It also constructs a tap line to the customer's new distribution substation.	SPP Base Plan/Customer Funded	RE/LI
308		-	-	9,644.73			
309	Electric Transmission	525.04	127,304.26	9,644.73	This project involves the permit and easement acquisition for an anticipated approximately 30 mile 345-kV line from Eddy Co. Substation to the Kiowa Substation	SPS Zonal	RE
310		-	-	1,103,665.27			
311		-	217,008.58	7,337,454.57			
312		-	10,713.66	201,701.91			
313		-	11,121.34	260,774.99			
314		-	13,847.73	307,533.02			

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)		(B)		(C)	(D)	(E)	(F)	(G)
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)	
315	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.066	T85.3 Teague Re-Term_UID 50951	201610	298,043.42	12,100.16	
316	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.073	S Brush 115kV Sub Liv Cardinal	201612	2,506,748.94	47,589.34	
317	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.075	Cardinal 115kV Sub Land_UID 50	201503	3,580.07	36.00	
318	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.076	Cardinal 115kV Sub Sage Brush	201610	4,855,296.53	128,381.35	
319	Electric Transmission	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695 Total						
320	Electric Transmission	OPIE 2 Pearl Sub Rebuild	A.0000832.002	V83 Retermination_Line Portion	201511	17,254,794.29	567,577.38	
321	Electric Transmission	OPIE 2 Pearl Sub Rebuild	A.0000832.003	Pearl Sub Rebuild_High Side_Su	201511	52,794.47	46.69	
322	Electric Transmission	OPIE 2 Pearl Sub Rebuild Total				133,920.62	8,831.57	
323	Electric Transmission	OPIE 2 Pecos Dist Add 115kV	A.0000424.194	Pecos Dist Add/115kV Breaker a	201509	186,715.09	8,878.26	
324	Electric Transmission	OPIE 2 Pecos Dist Add 115kV	A.0000424.196	Eddy Co. Relay Sub	201511	110,694.07	591.17	
325	Electric Transmission	OPIE 2 Pecos Dist Add 115kV	A.0000424.197	Seven Rivers Relay Sub	201503	62,642.24	310.61	
326	Electric Transmission	OPIE 2 Pecos Dist Add 115kV	A.0000424.198	Pecos West Bus/CCVT Upgrade	201602	882.15	2,359.02	
327	Electric Transmission	OPIE 2 Pecos Dist Add 115kV Total				477,953.82	11,874.54	
328	Electric Transmission	OPIE 2 Potash Junction 230/115 Auto Upgrade	A.0000424.107	Potash Junction 230/115 Auto U	201605	652,172.28	15,135.34	
329	Electric Transmission	OPIE 2 Potash Junction 230/115 Auto Upgrade Total				3,867,363.57	31,847.05	
330	Electric Transmission	OPIE 3 China Draw SVC	A.0000424.127	China Draw Sub SVC Sub	201606	3,867,363.57	178,716.69	
331	Electric Transmission	OPIE 3 China Draw SVC Total				27,263,640.18	178,716.69	
332	Electric Transmission	OPIE 3 Kiowa-China Draw 345kV_PID 30638	A.0000424.086	Kiowa-North Loving 345kV ROW_U	201510	298,669.40	51,536.56	
333	Electric Transmission	OPIE 3 Kiowa-China Draw 345kV_PID 30638	A.0000424.159	N Loving-China Draw 345kV ROW_	201510	948,690.51	44,662.57	

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
315	Electric Transmission	-	12,100.16	285,943.26	This project upgrades the 69-kV bus to 115 kV at the Livingston Ridge Substation, constructs the new Sage Brush Substation, constructs the new Cardinal Substation, and constructs a new 115-kV transmission line between the three substations. SPP issued an NTC for the project.	RE
316	Electric Transmission	-	47,589.34	2,459,159.60		
317	Electric Transmission	-	36.00	3,544.07		
318	Electric Transmission	185.71	128,567.06	4,726,729.47		
319						
320	Electric Transmission	710.75	568,288.13	16,686,506.16	This project involves the wreck out and rebuild of the 115-kV Pearl Substation.	RE
321	Electric Transmission	-	46.69	52,747.78		
322	Electric Transmission	-	8,831.57	125,089.05		
323	Electric Transmission	-	8,878.26	177,836.83	This project adds a 115-kV distribution transformer at SPS Zonal the Pecos Substation location and changes the 115-kV bus arrangement for the transformer connection.	LI
324	Electric Transmission	-	591.17	110,102.90		
325	Electric Transmission	-	310.61	62,331.63		
326	Electric Transmission	-	2,359.02	(1,476.87)		
327						
328	Electric Transmission	-	15,135.34	637,036.94	This project upgraded the existing 150 MVA transformer with a 250 MVA transformer.	RE
329		-	31,847.05	3,835,516.52		
330	Electric Transmission	-	178,716.69	27,084,923.49		
331					This project installs a new 115-kV SVC device at the China Draw Substation. The project is needed to address overloads and low voltage in the area. SPP issued an NTC for this project.	RE
332	Electric Transmission	-	178,716.69	27,084,923.49		
333	Electric Transmission	-	51,536.56	247,132.84		
		-	44,662.57	904,027.94		

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Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
334		OPIE 3 Kiowa-China Draw 345kV_PID 30638 Total					
335	Electric Transmission	OPIE 3 Ponderosa-Custer Mtl115kV_PID 30694	A.0000424.047	W37 Whitten Re-Term_UID 50879	201611	1,247,359.91	96,199.13
336	Electric Transmission	OPIE 3 Ponderosa-Custer Mtl115kV_PID 30694	A.0000424.048	W37 Road Runner Re-Term_UID 50	201611	222,283.09	10,825.73
337	Electric Transmission	OPIE 3 Ponderosa-Custer Mtl115kV_PID 30694	A.0000424.050	Ponderosa-Custer Mt 115kV ROW_	201508	152,664.88 (194,103.78)	13,545.92 20,414.27
338		OPIE 3 Ponderosa-Custer Mtl115kV_PID 30694 Total					
339	Electric Transmission	OPIE 3 Road Runner SVC	A.0000424.124	Road Runner SVC Sub	201605	180,844.19 30,022,462.97	44,785.92 4,449,149.85
340		OPIE 3 Road Runner SVC Total					
341	Electric Transmission	OPIE Custer Mt Pond Tap Whitten Rec	A.0000424.154	Custer Mt-Whitten ROW	201612	30,022,462.97	4,449,149.85
342	Electric Transmission	OPIE Custer Mt Pond Tap Whitten Rec Total					
343	Electric Transmission	OPIE Enterprise S Eddy Tap	A.0000424.123	W39 Inst Switch for Enterprise	201511	23,129.87	-
344	Electric Transmission	OPIE Enterprise S Eddy Tap Total					
345	Electric Transmission	OPIE Hobbs-Kiowa 345kV_PID 30637	A.0000424.020	Hobbs Gen Land	201612	63,170.96	-
346	Electric Transmission	OPIE Hobbs-Kiowa 345kV_PID 30637	A.0000424.038	OPIE 3_Hobbs-Kiowa 345kV ROW_U	201510	63,170.96	144.90
347	Electric Transmission	OPIE Hobbs-Kiowa 345kV_PID 30637	A.0000424.039	OPIE 2_Kiowa 345kV Sub Land_UI	201703	38,058.59 1,310,127.73 68,944.50	60,158.74 -
348		OPIE Hobbs-Kiowa 345kV_PID 30638 Total					
349	Electric Transmission	OPIE Monument-Byrd Reconnector	A.0000424.137	Monument-Byrd ROW	201611	1,417,130.82	60,303.64
350	Electric Transmission	OPIE Monument-Byrd Reconnector Total					
351	Electric Transmission	OPIE Reconnector_PCA-Quahada	A.0000424.028	PCA Terminal Upgrade_Sub	201703	13,896.67	4,074.71
352	Electric Transmission	OPIE Reconnector_PCA-Quahada	A.0000424.029	V21_Quahada 115kV Reconnector	201703	340,331.19 6,508,884.85	10,594.71 71,583.52
353		OPIE Reconnector_PCA-Quahada Total					
354	Electric Transmission	OPIE Roadrunner to Agave Ochoa 115 Lines	A.0000488.001	OXAG Tap Removal	201703	6,849,216.04 280,838.83	82,178.23 6,814.45

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Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
334	Electric Transmission	-	96,199.13	1,151,160.78	This project installs new 345/115-kV transformers at the North Loving and China Draw substations. It also constructs a new 345-kV transmission line between the North Loving, China Draw, and Kiowa substations. The projected is needed for reliability. SPP issued an NTC for this project.	SPP Base Plan
335	Electric Transmission	-	10,825.73	211,457.36		
336	Electric Transmission	-	13,545.92	139,118.96		
337	Electric Transmission	-	20,414.27	(214,518.05)		
338	Electric Transmission	-	44,785.92	136,058.27	This project constructs a 115-kV line from a new Custer Mountain Substation to a new Ponderosa Substation.	SPP Base Plan
339	Electric Transmission	-	4,449,149.85	25,573,313.12		
340	Electric Transmission	-	4,449,149.85	25,573,313.12	This project installs a new 115-kV SVC device for the SPP Base Plan Roadrunner Substation to address overload and low voltage in the area. SPP issued an NTC for this project.	SPP Base Plan
341	Electric Transmission	-	-	23,129.87		
342	Electric Transmission	-	-	23,129.87	This project is to rebuild four miles of 115-kV line. SPP issued an NTC for this project.	SPP Base Plan
343	Electric Transmission	-	-	63,170.96		
344	Electric Transmission	-	-	63,170.96	This project is for a new three way switch/ tap. SPS Zonal	LI
345	Electric Transmission	-	144.90	37,913.69		
346	Electric Transmission	-	60,158.74	1,249,968.99	This project constructs the new Kiowa Substation and a new 345-kV transmission line between the Hobbs Generating Substation and the Kiowa Substation. The project is needed for reliability. SPP issued an NTC for this project.	SPP Base Plan
347	Electric Transmission	-	-	68,944.50		
348	Electric Transmission	-	60,303.64	1,356,827.18	This project is to rebuild four miles of 115-kV line. SPP issued an NTC for this project.	SPP Base Plan
349	Electric Transmission	-	4,074.71	9,821.96		
350	Electric Transmission	-	4,074.71	9,821.96		
351	Electric Transmission	-	10,594.71	329,736.48		
352	Electric Transmission	-	71,583.52	6,437,301.33	This project is to wreck out and rebuild a 115-kV line from Potash Corporation of America Substation to Ouahada Substation.	SPP Base Plan
353	Electric Transmission	-	82,178.23	6,767,037.81		
354	Electric Transmission	-	6,814.45	274,024.38		

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
355	Electric Transmission	OPIE Roadrunner to Agave Ochoa 115 Lines	A.0000488.003	OXAG To RDRN 115kV T-Line	201703	196,683.10	7,696.75
356	Electric Transmission	OPIE Roadrunner to Agave Ochoa 115 Lines	A.0000488.004	RDRN 115kV Line Terminal Upgrade	201703	2,133,441.14	18,069.77
357		OPIE Roadrunner to Agave Ochoa 115 Lines Total					
358	Electric Transmission	Osage Re-termination Project	A.0000767.007	Canyon West Relay Sub	201605	2,610,963.07	32,580.97
359	Electric Transmission	Osage Re-termination Project	A.0000767.011	T-66 Reterm Line	201701	257,215.75	16,277.09
360	Electric Transmission	Osage Re-termination Project	A.0000767.016	T-73 Rework Line	201703	1,509,926.06	21,718.06
						192,018.86	-
361		Osage Re-termination Project Total					
362	Electric Transmission	Oxy BRU	A.0000930.001	Oxy BRU, Sub	201302	1,959,160.67	37,995.15
363	Electric Transmission	Oxy BRU	A.0000930.001	Oxy BRU, Sub	201302	(29,915.49)	-
						(35,579.11)	-
364		Oxy BRU Total					
365	Electric Transmission	Oxy North Hobbs Interconnection	A.0000098.001	Install 1 Way Switch	201610	(65,494.60)	-
						555,199.75	13,933.24
366		Oxy North Hobbs Interconnection Total					
367	Electric Transmission	Oxy S. Hobbs CO2	A.0000518.002	Oxy S Hobbs CO2 T-13 Tap Line	201504	555,199.75	13,933.24
368	Electric Transmission	Oxy S. Hobbs CO2	A.0000518.008	T13_115 KV ROW	201606	86.23	-
						3,966.94	3,034.99
369		Oxy S. Hobbs CO2 Total					
370	Electric Transmission	PCA Intg. 115/69 kV Transformer Upgrade	A.0000847.001	PCA Transformer Upgrade Sub	201607	4,053.17	3,034.99
						2,853,222.02	73,016.56
371		PCA Intg. 115/69 kV Transformer Upgrade Total					
372	Electric Transmission	Portales 115 kV Loop	A.0000463.011	Kilgore-South Portales ROW	201611	2,853,222.02	73,016.56
373	Electric Transmission	Portales 115 kV Loop	A.0000463.013	Market St.-Portales ROW	201612	253,053.13	17,712.69
						508,893.19	87,565.33

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
355	Electric Transmission	-	7,696.75	188,986.35	This project is to construct a new 115-kV line from Agave #2 (Customer Owned Substation) to Road Runner Substation.	SPP Base Plan	RE
356	Electric Transmission	-	18,069.77	2,115,371.37			
357							
358	Electric Transmission	-	32,580.97	2,578,382.10			
359	Electric Transmission	-	16,277.09	240,938.66			
360	Electric Transmission	-	21,718.06	1,488,208.00	This project upgrades the 115-kV bus at the Randall County Substation. The project is needed to address overloads at the Osage Substation. SPP issued an NTC for the project.	SPP Base Plan	RE
361							
362	Electric Transmission	-	37,995.15	1,921,165.52			
363	Electric Transmission	-	-	(29,915.49)			
		-	-	(35,579.11)			
364					This project constructs a 230-kV bus near Amoco Wesson to serve a new customer load.	SPS Zonal	LI
365	Electric Transmission	-	-	(65,494.60)			
366					This project is to install a one way switch and tap for a Customer Owned Substation.	SPS Zonal	LI
367	Electric Transmission	-	13,933.24	541,266.51			
368	Electric Transmission	-	-	86.23			
				</			

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
Portales 115 kV Loop Total							
374	Electric Transmission	Potter-Channing-Dallam	A.0000302.001	Channing Sub	201512	761,946.32	105,278.02
375	Electric Transmission	Potter-Channing-Dallam	A.0000302.002	Dallam Co. 230/115 kV sub	201512	202,325.35	37.12
376	Electric Transmission	Potter-Channing-Dallam	A.0000302.003	Dallam Co. Sub	201512	38,517.06	378.20
377	Electric Transmission	Potter-Channing-Dallam	A.0000302.004	Potter-Sub	201511	82,230.51	176.68
378	Electric Transmission	Potter-Channing-Dallam	A.0000302.006	ROW 230 kV, ROW	201509	238,949.30	521.12
379	Electric Transmission	Potter-Channing-Dallam	A.0000302.008	Transmission 230 kV Line	201512	10,459.54	-
380	Electric Transmission	Potter-Channing-Dallam	A.0000302.009	Transmission Line 115kV Line	201512	85,658.82	206.16
381	Electric Transmission	Potter-Channing-Dallam	A.0000302.012	W03 Potter-Channing 230kV Line	201601	271,810.31	2,055.95
382	Electric Transmission	Potter-Channing-Dallam			201511	73,541.18	223.03
Potter-Channing-Dallam Total							
383	Electric Transmission	Pringle 115 kV Breaker & One-Half	A.0000851.005	Spearman # 1 Relay Upgrade Sub	201612	1,003,492.07	3,598.26
384	Electric Transmission	Pringle 115 kV Breaker & One-Half	A.0000851.007	T06_Pringle 115kV Re-Term Line	201612	473,003.10	7,560.69
385	Electric Transmission	Pringle 115 kV Breaker & One-Half	A.0000851.008	T07_Pringle 115kV Re-Term Line	201609	350,231.49	1,782.89
386	Electric Transmission	Pringle 115 kV Breaker & One-Half	A.0000851.009	T08_Pringle 115kV Re-Term Line	201510	359,121.63	4,702.14
387	Electric Transmission	Pringle 115 kV Breaker & One-Half	A.0000851.010	T49_Pringle 115kV Re-Term Line	201510	(9,344.18)	-
388	Electric Transmission	Pringle 115 kV Breaker & One-Half			201610	14,984.30	-
Pringle 115 kV Breaker & One-Half Total							
389	Electric Transmission	Pringle Dist Transformer	A.0000675.001	Pringle Dist Transformer Sub	201502	1,187,996.34	14,045.72
390	Electric Transmission					(25,248.69)	-
Pringle Dist Transformer Total							
391	Electric Transmission	Puckett West Breaker Addition	A.0000574.001	Puckett West Tap Line	201603	(25,248.69)	-
392	Electric Transmission	Puckett West Breaker Addition	A.0000574.002	Puckett Sub	201603	416,844.81	1,645.96
393	Electric Transmission	Puckett West Breaker Addition	A.0000574.004	Couter Relay Mod Sub	201603	1,554,778.49	32,709.98
394	Electric Transmission	Puckett West Breaker Addition	A.0000574.005	Inst Arms at Puckett W TapT37	201603	337,701.61	17,435.88
395	Electric Transmission	Puckett West Breaker Addition			201603	68,451.50	723.15
396	Electric Transmission	Puckett West Breaker Addition	A.0000574.006	Sunset Relay ModSub	201511	42,430.38	1,376.70
Puckett West Breaker Addition Total							
397						2,420,206.79	53,891.67

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
374	Electric Transmission	-	105,278.02	656,668.30	This project constructs a new 115-kV line between the SPP Base Plan Kilgore, South Portales, and Portales Substations. The project includes a new substation, one 69-115kV substation conversion, one breaker and a half bus conversion, re-termination, and relay upgrades. This project is to address overloads of two 115/69-kV transformers at the Portales Substation. SPP issued an NTC for this project.	RE
375	Electric Transmission	-	37.12	202,288.23		
376	Electric Transmission	9.90	388.10	38,128.96		
377	Electric Transmission	-	176.68	82,053.83		
378	Electric Transmission	-	521.12	238,428.18		
379	Electric Transmission	-	-	10,459.54		
380	Electric Transmission	-	206.16	85,452.66		
381	Electric Transmission	292.50	2,348.45	269,461.86		
382	Electric Transmission	-	223.03	73,318.15		
383	Electric Transmission	302.40	3,900.66	999,591.41		
384	Electric Transmission	-	7,560.69	465,442.41	This project converts the new Potter-Channing-Dallam 115 kV (built for 230 kV) to 230-kV operation and reconnects the substations to 230-kV facilities. Installs the XTT 230/115-kV substation	RE
385	Electric Transmission	-	1,782.89	348,448.60		
386	Electric Transmission	-	4,702.14	354,419.49		
387	Electric Transmission	-	-	(9,344.18)		
388	Electric Transmission	-	-	14,984.30	This project installs a new 115-kV bus at the Pringle Substation to serve increased load in the area.	SR/LI
389	Electric Transmission	-	14,045.72	1,173,950.62		
390	Electric Transmission	-	-	(25,248.69)	This project installs a distribution transformer at the Pringle Substation.	LI
391	Electric Transmission	-	-	(25,248.69)		
392	Electric Transmission	-	1,645.96	415,198.85	This project involves two new 115-kV terminals and a SPP Base Plan new 500' transmission line tap.	RE
393	Electric Transmission	889.84	33,599.82	1,521,178.67		
394	Electric Transmission	-	17,435.88	320,265.73		
395	Electric Transmission	-	723.15	67,728.35		
396	Electric Transmission	-	1,376.70	41,053.68		
397	Electric Transmission	889.84	54,781.51	2,365,425.28		

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
398	Electric Transmission	Roswell Loop	A.0000522.006	Chaves-Price-Captian 115 kV Li	201508	388,931.77	20,641.13
Roswell Loop Total							
399	Electric Transmission	S&E - SPS Line	A.0000303.005	SPS 2014 S&E B 230kV Line	201506	388,931.77	20,641.13
400	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201505	(1,296.92)	-
401	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201505	(1,253.58)	-
402	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201502	171.68	-
403	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	2,249.48	-
404	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201608	1,966,659.00	8,727.98
405	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201512	1,158.02	-
406	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201608	1,762,591.88	2,503.90
407	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	1,422.44	-
408	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201511	417.20	-
409	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201602	110,485.24	-
410	Electric Transmission	S&E - SPS Line	A.0000303.006	SPS 2015 S&E B 230kV Line	201512	(115,671.01)	-
411	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201604	21,507.66	4.71
412	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	11,045.83	-
413	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	5,058.59	3.53
414	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201604	16,904.20	-
415	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	54,212.63	1.15
416	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201605	37,483.07	1.73
417	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	7,848.35	0.75
418	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201608	21,919.61	1.15
419	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	41,848.09	868.23
420	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201607	3,817.21	5.03
421	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201611	36,573.20	1.58
422	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201611	31,326.54	16.93
423	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201612	19,714.13	1.53
424	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201701	17,885.97	71.72
425	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201702	12,929.46	-
426	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201702	12,596.95	-
427	Electric Transmission	S&E - SPS Line	A.0000303.007	SPS 2016 S&E B 230kV Line	201703	708,372.50	1,876.10
428	Electric Transmission	S&E - SPS Line	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201506	126.13	-
429	Electric Transmission	S&E - SPS Line	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201504	135.52	1.24
430	Electric Transmission	S&E - SPS Line	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201503	174.03	-

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Other Affiliate Charges (Included in Column F)	(D) Total Affiliate Charges (Included in Column F)	(E) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(F) Project Description	(G) Cost Recovery	(H) Project Category
398	Electric Transmission	-	20,641.13	368,290.64	This project constructs a new 115-kV line between the SPP Base Plan Chaves County, Price and Capitan substations, with a conversion of the Price 69-kV distribution substation to 115 kV. The project is needed to address overloads of a 115/69-kV transformer at the Chaves County Substation.		RE
399		-	20,641.13	368,290.64			
400	Electric Transmission	-	-	(1,296.92)			
401	Electric Transmission	-	-	(1,253.58)			
402	Electric Transmission	-	-	171.68			
403	Electric Transmission	-	-	2,249.48			
404	Electric Transmission	-	8,727.98	1,957,931.02			
405	Electric Transmission	-	-	1,158.02			
406	Electric Transmission	-	2,503.90	1,760,087.98			
407	Electric Transmission	-	-	1,422.44			
408	Electric Transmission	-	-	417.20			
409	Electric Transmission	-	-	110,485.24			
410	Electric Transmission	-	-	(115,671.01)			
411	Electric Transmission	-	4.71	21,502.95			
412	Electric Transmission	-	-	11,045.83			
413	Electric Transmission	-	3.53	5,055.06			
414	Electric Transmission	-	-	16,904.20			
415	Electric Transmission	-	1.15	54,211.48			
416	Electric Transmission	-	1.73	37,481.34			
417	Electric Transmission	-	0.75	7,847.60			
418	Electric Transmission	-	1.15	21,918.46			
419	Electric Transmission	-	868.23	40,979.86			
420	Electric Transmission	-	5.03	3,812.18			
421	Electric Transmission	-	1.58	36,571.62			
422	Electric Transmission	-	16.93	31,309.61			
423	Electric Transmission	-	1.53	19,712.60			
424	Electric Transmission	-	71.72	17,814.25			
425	Electric Transmission	-	-	12,929.46			
426	Electric Transmission	-	-	12,596.95			
427	Electric Transmission	-	1,876.10	706,496.40			
428	Electric Transmission	-	-	126.13			
429	Electric Transmission	-	1.24	134.28			
430	Electric Transmission	-	-	174.03			

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
431	Electric Transmission	S&E - SPS Line	A.0000303.018	SPS 2014 TX S&E B 69kV Line	201504	(5,715.00)	-
432	Electric Transmission	S&E - SPS Line	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	(13,603.88)	-
433	Electric Transmission	S&E - SPS Line	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	48,320.87	-
434	Electric Transmission	S&E - SPS Line	A.0000303.019	SPS 2014 TX S&E B 115kV Line	201506	1,705.86	-
435	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201504	95.87	0.87
436	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201503	364,568.18	7.94
437	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	1,667,761.65	128.77
438	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	42,122.97	2.34
439	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201510	245.66	-
440	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201608	215,833.85	988.30
441	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	504.49	1.18
442	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201605	3,521.11	-
443	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201507	3,520.84	-
444	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	16,860.94	-
445	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201605	11,817.66	0.60
446	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	134.47	1.23
447	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201508	82.78	-
448	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201511	8,871.32	2.38
449	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	337,850.76	779.37
450	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201602	294,506.77	1,851.69
451	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201610	155.69	-
452	Electric Transmission	S&E - SPS Line	A.0000303.028	SPS 2015 S&E TX B 69kV Line	201603	5,704.27	-
453	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201607	6,934.14	-
454	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	89.13	-
455	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	249,008.74	-
456	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	53.26	-
457	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	77.68	-
458	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	290,994.91	6,962.21
459	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	539.34	2.83
460	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201508	13.46	-
461	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201511	211.42	-
462	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	133,630.01	3,183.77
463	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201701	90,828.20	-
464	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201602	18,306.30	-
465	Electric Transmission	S&E - SPS Line	A.0000303.029	SPS 2015 S&E TX B115kV Line	201605	23,238.17	0.68
466	Electric Transmission	S&E - SPS Line	A.0000303.030	SPS 2015 S&E TX B345kV Line	201505	(10,269.21)	-
467	Electric Transmission	S&E - SPS Line	A.0000303.031	SPS 2015 S&E NM B,69kV, Line	201602	11,728.69	-
468	Electric Transmission	S&E - SPS Line	A.0000303.031	SPS 2015 S&E NM B,69kV, Line	201701	(192.23)	-
469	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kV Line	201703	46,265.37	2,133.96
470	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kV Line	201606	12,153.40	-

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Cost Recovery
431	Electric Transmission	-	-	(5,715.00)		
432	Electric Transmission	-	-	(13,603.88)		
433	Electric Transmission	-	-	48,320.87		
434	Electric Transmission	-	-	1,705.86		
435	Electric Transmission	-	0.87	95.00		
436	Electric Transmission	-	7.94	364,560.24		
437	Electric Transmission	-	128.77	1,667,632.88		
438	Electric Transmission	-	2.34	42,120.63		
439	Electric Transmission	-	-	245.66		
440	Electric Transmission	-	988.30	214,845.55		
441	Electric Transmission	-	1.18	503.31		
442	Electric Transmission	-	-	3,521.11		
443	Electric Transmission	-	-	3,520.84		
444	Electric Transmission	-	-	16,860.94		
445	Electric Transmission	-	0.60	11,817.06		
446	Electric Transmission	-	1.23	133.24		
447	Electric Transmission	-	-	82.78		
448	Electric Transmission	-	2.38	8,868.94		
449	Electric Transmission	-	779.37	337,071.39		
450	Electric Transmission	743.82	2,595.51	291,911.26		
451	Electric Transmission	-	-	155.69		
452	Electric Transmission	-	-	5,704.27		
453	Electric Transmission	-	-	6,934.14		
454	Electric Transmission	-	-	89.13		
455	Electric Transmission	-	-	249,008.74		
456	Electric Transmission	-	-	53.26		
457	Electric Transmission	-	-	77.68		
458	Electric Transmission	-	6,962.21	284,032.70		
459	Electric Transmission	-	2.83	536.51		
460	Electric Transmission	0.12	0.12	13.34		
461	Electric Transmission	-	-	211.42		
462	Electric Transmission	-	3,183.77	130,446.24		
463	Electric Transmission	-	-	90,828.20		
464	Electric Transmission	0.18	0.18	18,306.12		
465	Electric Transmission	-	0.68	23,237.49		
466	Electric Transmission	-	-	(10,269.21)		
467	Electric Transmission	-	-	11,728.69		
468	Electric Transmission	-	-	(192.23)		
469	Electric Transmission	-	2,133.96	44,131.41		
470	Electric Transmission	-	-	12,153.40		

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
471	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	31,258.39	-
472	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kVLine	201507	269.95	-
473	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	4,335.01	-
474	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kVLine	201602	13,487.79	-
475	Electric Transmission	S&E - SPS Line	A.0000303.032	SPS 2015 S&E NM B115kVLine	201603	3,662.22	2.76
476	Electric Transmission	S&E - SPS Line	A.0000303.033	SPS 2015 S&E NM B 230kVLine	201606	3,166,351.02	3.70
477	Electric Transmission	S&E - SPS Line	A.0000303.033	SPS 2015 S&E NM B 230kVLine	201511	970.11	-
478	Electric Transmission	S&E - SPS Line	A.0000303.040	SPS 2015 S&E 69kV Line NM 2016	201607	19,609.20	-
479	Electric Transmission	S&E - SPS Line	A.0000303.040	SPS 2015 S&E 69kV Line NM 2016	201611	20,510.87	-
480	Electric Transmission	S&E - SPS Line	A.0000303.040	SPS 2015 S&E 69kV Line NM 2016	201702	1,229.15	-
481	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201603	3,735.48	0.77
482	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201603	12,833.79	2.64
483	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201603	16,691.01	1.12
484	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201604	141,290.05	-
485	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201605	18,303.11	4.28
486	Electric Transmission	S&E - SPS Line	A.0000303.041	SPS 2015 S&E 115kV Line NM 2016	201612	16,782.04	-
487	Electric Transmission	S&E - SPS Line	A.0000303.042	SPS 2015 S&E 230kV Line NM 2016	201611	18,284.66	1.47
488	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201603	15,248.76	173.92
489	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201611	21,335.37	1.17
490	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201608	26,004.40	4.48
491	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	9,830.88	1.29
492	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201608	202,389.42	5.54
493	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201605	33,727.64	2.61
494	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201611	20,706.37	-
495	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201605	7,182.25	-
496	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201612	137,264.29	-
497	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201608	7,236.69	1.46
498	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	7,618.13	252.69
499	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	53,535.55	440.20
500	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	10,164.39	144.07
501	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	6,062.81	189.93
502	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	4,883.54	128.51
503	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201608	24,967.01	1.14
504	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	6,053.49	-
505	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	85,139.18	823.72
506	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	8,742.37	112.30
507	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201607	7,200.30	135.14
508	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201611	5,204.06	2.38
509	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201612	190,691.61	721.49
510	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS 2015 S&E 69kV Line TX 2016	201611	18,371.60	1.60

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery
471	Electric Transmission	-	-	31,258.39		
472	Electric Transmission	-	-	269.95		
473	Electric Transmission	-	-	4,335.01		
474	Electric Transmission	-	-	13,487.79		
475	Electric Transmission	-	2.76	3,659.46		
476	Electric Transmission	-	3.70	3,166,347.32		
477	Electric Transmission	-	-	970.11		
478	Electric Transmission	-	-	19,609.20		
479	Electric Transmission	-	-	20,510.87		
480	Electric Transmission	-	-	1,229.15		
481	Electric Transmission	-	0.77	3,734.71		
482	Electric Transmission	-	2.64	12,831.15		
483	Electric Transmission	-	1.12	16,689.89		
484	Electric Transmission	-	-	141,290.05		
485	Electric Transmission	-	4.28	18,298.83		
486	Electric Transmission	-	-	16,782.04		
487	Electric Transmission	-	1.47	18,283.19		
488	Electric Transmission	-	173.92	15,074.84		
489	Electric Transmission	-	1.17	21,334.20		
490	Electric Transmission	-	4.48	25,999.92		
491	Electric Transmission	-	1.29	9,829.59		
492	Electric Transmission	-	5.54	202,383.88		
493	Electric Transmission	-	2.61	33,725.03		
494	Electric Transmission	-	-	20,706.37		
495	Electric Transmission	-	-	7,182.25		
496	Electric Transmission	-	-	137,264.29		
497	Electric Transmission	-	1.46	7,235.23		
498	Electric Transmission	-	252.69	7,365.44		
499	Electric Transmission	-	440.20	53,095.35		
500	Electric Transmission	-	144.07	10,020.32		
501	Electric Transmission	-	189.93	5,872.88		
502	Electric Transmission	-	128.51	4,755.03		
503	Electric Transmission	-	1.14	24,965.87		
504	Electric Transmission	-	-	6,053.49		
505	Electric Transmission	-	823.72	84,315.46		
506	Electric Transmission	-	112.30	8,630.07		
507	Electric Transmission	-	135.14	7,065.16		
508	Electric Transmission	-	2.38	5,201.68		
509	Electric Transmission	-	721.49	189,970.12		
510	Electric Transmission	-	1.60	18,370.00		

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
511	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201611	12,375.47	145.99
512	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201611	17,791.06	6,035.86
513	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201611	41,760.74	-
514	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201702	25,084.02	-
515	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201612	36,524.97	-
516	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201701	193,882.03	-
517	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201701	16,705.23	244.86
518	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201701	53,514.21	-
519	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201702	12,692.13	-
520	Electric Transmission	S&E - SPS Line	A.0000303.044	SPS S&E 69kV Line TX 2016	201702	49,514.58	174.83
521	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201605	40,574.44	1.79
522	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201604	49,737.84	-
523	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201605	11,761.39	1.90
524	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201605	5,924.06	1.54
525	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201607	33,958.02	1,313.86
526	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201607	151,230.55	511.73
527	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201607	16,777.88	177.67
528	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201612	5,005.43	1.18
529	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201607	36,177.81	2.34
530	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201607	17,241.35	0.56
531	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201611	5,484.42	-
532	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201611	9,766.64	-
533	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201611	44,254.18	7,445.90
534	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201611	45,937.85	-
535	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201611	27,896.31	8,930.79
536	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201612	17,635.46	-
537	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201612	30,466.45	-
538	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201701	16,693.49	-
539	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201701	40,809.68	99.23
540	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201701	22,377.17	80.77
541	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201702	4,895.81	-
542	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201702	27,047.07	-
543	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201702	6,600.16	-
544	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201702	27,480.54	958.15
545	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201703	4,697.75	-
546	Electric Transmission	S&E - SPS Line	A.0000303.045	SPS S&E 115kV Line TX 2016	201703	4,833.75	-
547	Electric Transmission	S&E - SPS Line	A.0000303.046	SPS S&E 345kV Line TX 2016	201608	13,130.23	4.73
548	Electric Transmission	S&E - SPS Line	A.0000303.049	SPS S&E 345kV Line OK 2016	201702	42,309.60	364.31
549	Electric Transmission	S&E - SPS Line	A.0000303.050	SPS S&E 345kV Line KS 2016	201605	31,186.07	1.17
550	Electric Transmission	S&E - SPS Line	A.0000303.050	SPS S&E 345kV Line KS 2016	201605	81,413.28	1,594.58

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
511	Electric Transmission	-	145.99	12,229.48			
512	Electric Transmission	0.85	6,036.71	11,754.35			
513	Electric Transmission	-	-	41,760.74			
514	Electric Transmission	-	-	25,084.02			
515	Electric Transmission	-	-	36,524.97			
516	Electric Transmission	-	-	193,882.03			
517	Electric Transmission	-	244.86	16,460.37			
518	Electric Transmission	-	-	53,514.21			
519	Electric Transmission	-	-	12,692.13			
520	Electric Transmission	-	174.83	49,339.75			
521	Electric Transmission	-	1.79	40,572.65			
522	Electric Transmission	2,606.93	2,606.93	47,130.91			
523	Electric Transmission	-	1.90	11,759.49			
524	Electric Transmission	-	1.54	5,922.52			
525	Electric Transmission	-	1,313.86	32,644.16			
526	Electric Transmission	-	511.73	150,718.82			
527	Electric Transmission	-	177.67	16,600.21			
528	Electric Transmission	-	1.18	5,004.25			
529	Electric Transmission	-	2.34	36,175.47			
530	Electric Transmission	-	0.56	17,240.79			
531	Electric Transmission	-	-	5,484.42			
532	Electric Transmission	-	-	9,766.64			
533	Electric Transmission	-	7,445.90	36,808.28			
534	Electric Transmission	3.69	3.69	45,934.16			
535	Electric Transmission	-	8,930.79	18,965.52			
536	Electric Transmission	-	-	17,635.46			
537	Electric Transmission	-	-	30,466.45			
538	Electric Transmission	-	-	16,693.49			
539	Electric Transmission	470.24	569.47	40,240.21			
540	Electric Transmission	-	80.77	22,296.40			
541	Electric Transmission	-	-	4,895.81			
542	Electric Transmission	-	-	27,047.07			
543	Electric Transmission	-	-	6,600.16			
544	Electric Transmission	-	958.15	26,522.39			
545	Electric Transmission	-	-	4,697.75			
546	Electric Transmission	-	-	4,833.75			
547	Electric Transmission	-	4.73	13,125.50			
548	Electric Transmission	-	364.31	41,945.29			
549	Electric Transmission	-	1.17	31,184.90			
550	Electric Transmission	1.48	1,596.06	79,817.22			

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
551	Electric Transmission	S&E - SPS Line	A.0000303.051	SPS S&E 69kV TX ROW	201612	25,954.23	12,459.31
S&E - SPS Line Total							
552	Electric Transmission	S&E - SPS Sub	A.0000220.003	SPS 2013 S&E Sub	201612	14,425,158.32	73,848.81
553	Electric Transmission	S&E - SPS Sub	A.0000220.004	SPS 2014 S&E Sub	201703	23,554.69	-
554	Electric Transmission	S&E - SPS Sub	A.0000220.004	SPS 2014 S&E Sub	201703	13,893.58	-
555	Electric Transmission	S&E - SPS Sub	A.0000220.004	SPS 2014 S&E Sub	201506	2,464.26	0.04
556	Electric Transmission	S&E - SPS Sub	A.0000220.004	SPS 2014 S&E Sub	201703	31,279.73	-
557	Electric Transmission	S&E - SPS Sub	A.0000220.004	SPS 2014 S&E Sub	201604	101,549.27	1,846.46
558	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201608	3,625.24	-
559	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201512	1,706.97	-
560	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	6,258.57	-
561	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201607	12,220.24	-
562	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201607	154,812.34	-
563	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	39,213.13	-
564	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	17,940.21	-
565	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	4,105.16	-
566	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201608	96,403.75	695.51
567	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	17,046.16	-
568	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201608	5,498.49	1,401.63
569	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	14,310.99	-
570	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	5,783.42	-
571	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201703	77,940.09	2,154.70
572	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201512	3,259.07	61.48
573	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201606	8,468.03	-
574	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201612	27,791.07	-
575	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201602	2,734.27	-
576	Electric Transmission	S&E - SPS Sub	A.0000220.005	SPS 2015 S&E Sub	201612	191,052.73	767.98
577	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	1,696.68	-
578	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	3,128.27	-
579	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201612	7,335.06	-
580	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201607	106,158.29	1,542.50
581	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201607	5,852.74	-
582	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	12,389.10	-
583	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	11,228.16	113.65
584	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	57,764.97	-
585	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	2,779.53	-
586	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	3,228.40	75.45

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
551	Electric Transmission	-	12,459.31	13,494.92	These projects are part of the storm and emergency general projects for repair of facilities due to inclement weather or natural disasters.	SR
552	Electric Transmission	3,827.31	77,676.12	14,347,482.20		
553	Electric Transmission	-	-	23,554.69		
554	Electric Transmission	-	-	13,893.58		
555	Electric Transmission	-	0.04	2,464.22		
556	Electric Transmission	-	-	31,279.73		
557	Electric Transmission	-	1,846.46	99,702.81		
558	Electric Transmission	-	-	3,625.24		
559	Electric Transmission	-	-	1,706.97		
560	Electric Transmission	-	-	6,258.57		
561	Electric Transmission	-	-	12,220.24		
562	Electric Transmission	-	-	154,812.34		
563	Electric Transmission	-	-	39,213.13		
564	Electric Transmission	-	-	17,940.21		
565	Electric Transmission	-	-	4,105.16		
566	Electric Transmission	-	695.51	95,708.24		
567	Electric Transmission	-	-	17,046.16		
568	Electric Transmission	-	1,401.63	4,096.86		
569	Electric Transmission	-	-	14,310.99		
570	Electric Transmission	-	-	5,783.42		
571	Electric Transmission	-	2,154.70	75,785.39		
572	Electric Transmission	-	61.48	3,197.59		
573	Electric Transmission	-	-	8,468.03		
574	Electric Transmission	-	-	27,791.07		
575	Electric Transmission	-	-	2,734.27		
576	Electric Transmission	-	767.98	190,284.75		
577	Electric Transmission	-	-	1,696.68		
578	Electric Transmission	-	-	3,128.27		
579	Electric Transmission	-	-	7,335.06		
580	Electric Transmission	-	1,542.50	104,615.79		
581	Electric Transmission	-	-	5,852.74		
582	Electric Transmission	-	-	12,389.10		
583	Electric Transmission	-	113.65	11,114.51		
584	Electric Transmission	-	-	57,764.97		
585	Electric Transmission	-	-	2,779.53		
586	Electric Transmission	-	75.45	3,152.95		

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Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
587	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	29,811.78	-
588	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	35,510.70	-
589	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201612	5,901.70	-
590	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	15,756.82	-
591	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	6,511.05	-
592	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201612	89.31	-
593	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201701	14,327.18	-
594	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201701	3,625.33	-
595	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201608	6,204.18	-
596	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	10,555.04	-
597	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201701	52,525.97	2,350.96
598	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	26,812.38	-
599	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201703	17,724.58	-
600	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201610	7,758.96	-
601	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201610	6,455.83	-
602	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201702	3,952.57	-
603	Electric Transmission	S&E - SPS Sub	A.0000220.006	SPS 2016 S&E Sub	201607	30,103.85	-
604	Electric Transmission	S&E - SPS Sub	A.0000220.012	SPS 2014 NM S&E B Sub	201410	3,641.45	67.72
605	Electric Transmission	S&E - SPS Sub	A.0000220.012	SPS 2014 NM S&E B Sub	201606	88,230.72	-
606	Electric Transmission	S&E - SPS Sub	A.0000220.012	SPS 2014 NM S&E B Sub	201604	2,845.76	-
607	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201608	68,504.20	-
608	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201607	2,216.39	-
609	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201608	2,720.68	-
610	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201606	21,486.87	-
611	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201606	27,641.45	-
612	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201608	2,113.41	-
613	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201607	35,539.05	-
614	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201607	38,570.71	-
615	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201605	5,977.16	542.18
616	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201608	94,764.85	1,031.40
617	Electric Transmission	S&E - SPS Sub	A.0000220.017	SPS 2015 NM S&E Sub	201703	9,062.17	-
618	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201604	11,766.68	-
619	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201604	3,307.61	-
620	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201612	12,589.94	-
621	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201608	9,959.78	-
622	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201607	55,401.74	-
623	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201607	(24.32)	-
624	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201607	20,658.85	-
625	Electric Transmission	S&E - SPS Sub	A.0000220.018	SPS 2016 NM S&E Sub	201703	1,530.26	-

Southwestern Public Service Company

Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery
587	Electric Transmission	-	-	29,811.78		
588	Electric Transmission	-	-	35,510.70		
589	Electric Transmission	-	-	5,901.70		
590	Electric Transmission	-	-	15,756.82		
591	Electric Transmission	-	-	6,511.05		
592	Electric Transmission	-	-	89.31		
593	Electric Transmission	-	-	14,327.18		
594	Electric Transmission	-	-	3,625.33		
595	Electric Transmission	-	-	6,204.18		
596	Electric Transmission	-	-	10,555.04		
597	Electric Transmission	-	2,350.96	50,175.01		
598	Electric Transmission	-	-	26,812.38		
599	Electric Transmission	-	-	17,724.58		
600	Electric Transmission	-	-	7,758.96		
601	Electric Transmission	-	-	6,455.83		
602	Electric Transmission	-	-	3,952.57		
603	Electric Transmission	-	-	30,103.85		
604	Electric Transmission	-	67.72	3,573.73		
605	Electric Transmission	-	-	88,230.72		
606	Electric Transmission	-	-	2,845.76		
607	Electric Transmission	-	-	68,504.20		
608	Electric Transmission	-	-	2,216.39		
609	Electric Transmission	-	-	2,720.68		
610	Electric Transmission	-	-	21,486.87		
611	Electric Transmission	-	-	27,641.45		
612	Electric Transmission	-	-	2,113.41		
613	Electric Transmission	-	-	35,539.05		
614	Electric Transmission	-	-	38,570.71		
615	Electric Transmission	-	542.18	5,434.98		
616	Electric Transmission	-	1,031.40	93,733.45		
617	Electric Transmission	-	-	9,062.17		
618	Electric Transmission	-	-	11,766.68		
619	Electric Transmission	384.07	384.07	2,923.54		
620	Electric Transmission	314.82	314.82	12,275.12		
621	Electric Transmission	175.27	175.27	9,784.51		
622	Electric Transmission	-	-	55,401.74		
623	Electric Transmission	-	-	(24.32)		
624	Electric Transmission	-	-	20,658.85		
625	Electric Transmission	-	-	1,530.26		

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
626	Electric Transmission	S&E - SPS Sub Total Salt Creek	A.0000549.003	Wheeler-Salt Creek ROW	201512	1,866,605.30	12,651.66
627						53,254.55	120.60
628	Electric Transmission	Salt Creek Total Soncy Dist. Transformer Conv. Soncy Dist. Transformer Conv. Soncy Dist. Transformer Conv.	A.0000616.008	Soncy ROW	201612	53,254.55	120.60
629			A.0000616.009	Z-33 Switch Installation Line	201607	620,973.72	28,035.45
630			A.0000616.010	Inst Str on T-37 for Z-33 SwL	201607	234,589.80	3,990.89
631						378,495.69	4,117.05
632	Electric Transmission	Soncy Dist. Transformer Conv. Total Spinning Spur Wind	A.0000314.001	Spinning Spur Wind, Sub	201212	1,234,059.21	36,143.39
633						24.82	-
634	Electric Transmission	Spinning Spur Wind Total SPS Asset Sales	A.0000886.003	SPS Transmission Line Sale	201401	24.82	-
635						(28.31)	-
636	Electric Transmission	SPS Asset Sales Total SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements SPS Group 1 Switch Replacements	A.0000153.001	SPS Trans Switch Replmnt Line	201604	(28.31)	-
637			A.0000153.001	SPS Trans Switch Replmnt Line	201609	209,063.26	1,256.91
638			A.0000153.001	SPS Trans Switch Replmnt Line	201401	328,234.26	10,305.48
639			A.0000153.001	SPS Trans Switch Replmnt Line	201312	(13,388.63)	-
640			A.0000153.001	SPS Trans Switch Replmnt Line	201312	(94,592.16)	-
641			A.0000153.001	SPS Trans Switch Replmnt Line	201611	307,496.37	3,429.19
642			A.0000153.001	SPS Trans Switch Replmnt Line	201607	166,611.82	4,852.31
643			A.0000153.001	SPS Trans Switch Replmnt Line	201608	293,373.83	15,043.12
644			A.0000153.002	NM Trans Switch replacement Li	201612	228,185.28	401.29
645	Electric Transmission	SPS Group 1 Switch Replacements Total SPS K52 Facilities Uprate Project	A.0001344.001	K52 Facility Uprate Project Li	201507	1,424,984.03	35,288.30
646						326.53	82.49

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
626	Electric Transmission	874.16	13,525.82	1,853,079.48	These projects are part of storm and emergency general projects for repair of facilities due to inclement weather or natural disasters.	SPS Zonal	SR
627		-	120.60	53,133.95			
628	Electric Transmission	-	120.60	53,133.95	This project constructs a new 115-kV Salt Creek Substation. It also constructs an approximately 10 mile line from the Wheeler Substation to the Salt Creek Substation to provide the source for the new distribution substation.	SPS Zonal	LI
629		-	28,035.45	592,938.27			
630		-	3,990.89	230,598.91			
631	-	4,117.05	374,378.64				
632	Electric Transmission	-	36,143.39	1,197,915.82	This project converts a 69-kV distribution transformer SPP Base Plan and transmission line to 115 kV.	Customer Funded	RE
633		-	-	24.82			
634	Electric Transmission	-	-	24.82	This project connected and provided network upgrades for interconnection required by the addition of the Spinning Spur Wind energy facility at the Potter County 345-kV Substation.	SPS Zonal	OT
635		-	-	(28.31)			
636	Electric Transmission	-	-	(28.31)	This project managed the sale of SPS assets to Sharyland Utilities and the sale of a 69-kV line to Lea County Electric Cooperative.	SPS Zonal	SR
637		-	1,256.91	207,806.35			
638		1.61	10,307.09	317,927.17			
639		-	-	(13,388.63)			
640		-	-	(94,592.16)			
641		-	3,429.19	304,067.18			
642		-	4,852.31	161,759.51			
643		-	15,043.12	278,330.71			
644	-	401.29	227,783.99	These projects provided for replacement of old high maintenance or broken switches with newer switches.	SPS Zonal	SR	
645	1.61	35,289.91	1,389,694.12				
646	Electric Transmission	-	82.49	244.04			

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
SPS K52 Facilities Uprate Project Total							
647	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	326.53	82.49
648	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201603	(15,156.05)	1,231.25
649	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201603	68,515.18	-
650	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201504	(3,268.19)	-
651	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201605	128,192.31	2,796.20
652	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201610	76,027.23	2,853.01
653	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201612	197,110.14	3,221.55
654	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201609	159,948.95	3,620.29
655	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201408	38,832.75	-
656	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201606	55,731.27	6,843.83
657	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	69.06	-
658	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	7,426.33	28.24
659	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	233.29	-
660	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201612	2,324.04	0.40
661	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	124.73	-
662	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201506	8,231.30	12.46
663	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	13,583.37	-
664	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201508	7,152.85	-
665	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201411	(4,020.65)	-
666	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201406	6,993.40	(1,148.32)
667	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201408	(40,429.83)	-
668	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201403	(133.73)	-
669	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201510	54,019.24	453.83
670	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	195.31	14.09
671	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	6,727.20	617.30
672	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	1,359.58	-
673	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201506	(12,952.54)	-
674	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201508	2,077.45	17.83
675	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201506	(1,183.90)	-
676	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	1,502.61	-
677	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	144.00	-
678	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	182.01	-
679	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201608	514,568.67	1,598.85
680	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	(7,114.59)	64.19
681	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	350.83	4.54
682	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	140.54	-
683	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201604	164,083.93	1,098.23
684	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201510	(38,712.99)	121.26
685	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201510	5,450.26	28.79

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
647	Electric Transmission	-	82.49	244.04	This project replaced transmission structures to increase the rating of the transmission line.	SPS Zonal	RE
648	Electric Transmission	-	1,231.25	(16,387.30)			
649	Electric Transmission	272.71	272.71	68,242.47			
650	Electric Transmission	-	-	(3,268.19)			
651	Electric Transmission	-	2,796.20	125,396.11			
652	Electric Transmission	-	2,853.01	73,174.22			
653	Electric Transmission	-	3,221.55	193,888.59			
654	Electric Transmission	-	3,620.29	156,328.66			
655	Electric Transmission	-	-	38,832.75			
656	Electric Transmission	-	6,843.83	48,887.44			
657	Electric Transmission	-	-	69.06			
658	Electric Transmission	-	28.24	7,398.09			
659	Electric Transmission	-	-	233.29			
660	Electric Transmission	-	0.40	2,323.64			
661	Electric Transmission	-	-	124.73			
662	Electric Transmission	-	12.46	8,218.84			
663	Electric Transmission	-	-	13,583.37			
664	Electric Transmission	-	-	7,152.85			
665	Electric Transmission	-	-	(4,020.65)			
666	Electric Transmission	-	(1,148.32)	8,141.72			
667	Electric Transmission	-	-	(40,429.83)			
668	Electric Transmission	-	-	(133.73)			
669	Electric Transmission	-	453.83	53,565.41			
670	Electric Transmission	-	14.09	181.22			
671	Electric Transmission	-	617.30	6,109.90			
672	Electric Transmission	-	-	1,359.58			
673	Electric Transmission	-	-	(12,952.54)			
674	Electric Transmission	-	17.83	2,059.62			
675	Electric Transmission	-	-	(1,183.90)			
676	Electric Transmission	-	-	1,502.61			
677	Electric Transmission	-	-	144.00			
678	Electric Transmission	-	-	182.01			
679	Electric Transmission	-	1,598.85	512,969.82			
680	Electric Transmission	-	64.19	(7,178.78)			
681	Electric Transmission	-	4.54	346.29			
682	Electric Transmission	-	-	140.54			
683	Electric Transmission	-	1,098.23	162,985.70			
684	Electric Transmission	-	121.26	(38,834.25)			
685	Electric Transmission	-	28.79	5,421.47			

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
686	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	5,554.82	37.48
687	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	184.79	-
688	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201509	17.25	4.23
689	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	22,319.89	122.43
690	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	12,816.65	19.37
691	Electric Transmission	SPS Line Capacity	A.0000427.001	SPS Line Capacity Line	201511	77,631.19	-
692	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201606	53,615.59	173.27
693	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201408	(11,270.62)	-
694	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201509	268.71	-
695	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201401	(1,927.57)	-
696	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201503	9,809.85	-
697	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201505	(133.65)	-
698	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201509	760.58	-
699	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201510	2,960.16	59.68
700	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201505	131.64	-
701	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201605	90,063.41	2,306.09
702	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201509	4,131.45	222.19
703	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201506	225.11	-
704	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201509	440.17	-
705	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201509	1,398.41	18.71
706	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201510	16.82	-
707	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201506	5,785.49	87.54
708	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201506	11.57	7.56
709	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201508	3,461.15	-
710	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201510	17,712.53	59.12
711	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201402	35.60	-
712	Electric Transmission	SPS Line Capacity	A.0000427.002	SPS Line Capacity Lidar Line	201603	137,677.17	0.08
713	Electric Transmission	SPS Line Capacity	A.0000427.003	Lidar Oklahoma SPS Line	201505	81.97	-
714	Electric Transmission	SPS Line Capacity	A.0000427.007	W20_Line Capacity Work	201612	546,742.84	200.74
715	Electric Transmission	SPS Line Capacity	A.0000427.009	SPS Geospatial Cost on Closed	201506	31,284.75	-
716	Electric Transmission	SPS Line Capacity	A.0000427.011	K83_Line Capacity Work	201612	2,951,201.88	1,456.86
717	Electric Transmission	SPS Line Capacity	A.0000427.013	K63_AMSO-SWCO 230KV L/C REPL 352	201703	295,538.26	-
SPS Line Capacity Total							
718	Electric Transmission	SPS Line Ratings Impmnt,Maddox	A.0000913.001	T42 Wave Trap Repl Sub Portion	201507	5,656,873.22	28,253.17
719	Electric Transmission	SPS Line Ratings Impmnt,Maddox	A.0002043.001	T14 Terminal Upgrade Sub	201703	10,161.23	13.63
720	Electric Transmission	SPS Line Ratings Impmnt,Maddox				226,387.94	180.29

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Summary of Projects

(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
686	Electric Transmission	-	37.48	5,517.34			
687	Electric Transmission	-	-	184.79			
688	Electric Transmission	-	4.23	13.02			
689	Electric Transmission	-	122.43	22,197.46			
690	Electric Transmission	-	19.37	12,797.28			
691	Electric Transmission	27,295.79	27,295.79	50,335.40			
692	Electric Transmission	-	173.27	53,442.32			
693	Electric Transmission	-	-	(11,270.62)			
694	Electric Transmission	-	-	268.71			
695	Electric Transmission	-	-	(1,927.57)			
696	Electric Transmission	-	-	9,809.85			
697	Electric Transmission	-	-	(133.65)			
698	Electric Transmission	-	-	760.58			
699	Electric Transmission	-	59.68	2,900.48			
700	Electric Transmission	-	-	131.64			
701	Electric Transmission	-	2,306.09	87,757.32			
702	Electric Transmission	-	222.19	3,909.26			
703	Electric Transmission	-	-	225.11			
704	Electric Transmission	-	-	440.17			
705	Electric Transmission	-	18.71	1,379.70			
706	Electric Transmission	-	-	16.82			
707	Electric Transmission	-	87.54	5,697.95			
708	Electric Transmission	-	7.56	4.01			
709	Electric Transmission	-	-	3,461.15			
710	Electric Transmission	-	59.12	17,653.41			
711	Electric Transmission	-	-	35.60			
712	Electric Transmission	-	0.08	137,677.09			
713	Electric Transmission	-	-	81.97			
714	Electric Transmission	-	200.74	546,542.10			
715	Electric Transmission	-	-	31,284.75			
716	Electric Transmission	-	1,456.86	2,949,745.02			
717	Electric Transmission	-	-	295,538.26			
This project surveyed and verified the line ratings of the SPS transmission system for lines above 100 kV. This project is a required response to a North American Electric Reliability Corporation ("NERC") initiative.							
718		27,568.50	55,821.67	5,601,051.55	SPS Zonal		SR
719	Electric Transmission	-	13.63	10,147.60			
720	Electric Transmission	-	180.29	226,207.65			

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
SPS Line Ratings Impmnt,Maddox Total							
721	Electric Transmission	SPS Major Line Refurbishment	A.0000469.015	SPS Major Line Refurb 69kV TX 2016	201612	236,549.17	193.92
722	Electric Transmission	SPS Major Line Refurbishment	A.0000469.016	SPS Major Line Refurb 115kV NM 2016	201605	77,469.32	-
723	Electric Transmission					276,917.38	12.09
SPS Major Line Refurbishment Total							
724	Electric Transmission	SPS Physical Security	A.0000820.006	SPS Physical Security	201608	354,386.70	12.09
725	Electric Transmission	SPS Physical Security	A.0000820.006	SPS Physical Security	201607	5,754.14	5,897.50
726	Electric Transmission					5,946.50	6,014.34
SPS Physical Security Total							
727	Electric Transmission	SPS Xfmr - Mobile/Spare	A.0000645.001	115/69 kV Mobile Sub, Sub	201501	11,700.64	11,911.84
728	Electric Transmission	SPS Xfmr - Mobile/Spare	A.0000645.002	115/69 kV 84 MVA Xfmr(spare)Su	201511	(10.03)	-
729	Electric Transmission	SPS Xfmr - Mobile/Spare	A.0000645.003	230/115kV 250MVA Xfmr CESSub	201508	133.36	493.77
730	Electric Transmission					142,053.19	-
SPS Xfmr - Mobile/Spare Total							
731	Electric Transmission	STEP Newhart Interchange	A.0000421.002	Kress Sub	201405	142,176.52	493.77
732	Electric Transmission	STEP Newhart Interchange	A.0000421.003	Lamton Sub	201411	146.70	-
733	Electric Transmission	STEP Newhart Interchange	A.0000421.004	Newhart 230/115kV Interchange	201412	(5,217.59)	0.80
734	Electric Transmission	STEP Newhart Interchange	A.0000421.011	Newhart to Castro ROW	201408	(314,949.23)	0.01
735	Electric Transmission	STEP Newhart Interchange	A.0000421.013	Newhart to Lamton ROW	201412	4,818.17	-
736	Electric Transmission	STEP Newhart Interchange	A.0000421.014	Newhart to KressROW	201409	41,383.46	222.08
737	Electric Transmission	STEP Newhart Interchange	A.0000421.015	Newhart to Swisher ROW	201409	12,808.47	-
738	Electric Transmission				201212	5,253.91	-

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Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
721	Electric Transmission	-	193.92	236,355.25	This project upgrades the wave trap on the 115-kV line to Monument (T42) from 800A to 1600A. Additionally, the 115-kV CCVT, stand, foundation and line tuner will be upgraded. The 800A wave trap is currently the limiting element on T42. The installation of the 1600A wave trap will allow the T42 transmission line to meet the required 249 MVA summer emergency rating.	SPS Zonal
722	Electric Transmission	-	-	77,469.32		
723	Electric Transmission	-	12.09	276,905.29		
724	Electric Transmission	-	12.09	354,374.61		
725	Electric Transmission	-	5,897.50	(143.36)		
726	Electric Transmission	-	6,014.34	(67.84)		
727	Electric Transmission	-	11,911.84	(211.20)	This project refurbishes various 230 kV lines in the SPS system.	SPS Zonal
728	Electric Transmission	-	-	(10.03)		
729	Electric Transmission	-	493.77	(360.41)		
730	Electric Transmission	-	-	142,053.19	This project installs security measures such as cameras and motion sensors at Bulk Electric System substations on the SPS system.	OT
731	Electric Transmission	-	493.77	141,682.75		
732	Electric Transmission	-	-	146.70		
733	Electric Transmission	-	0.80	(5,218.39)		
734	Electric Transmission	-	0.01	(314,949.24)		
735	Electric Transmission	-	-	4,818.17		
736	Electric Transmission	-	222.08	41,161.38	This project provides for replacement of the 115/69-kV mobile substation, purchase of two spare 115/69-kV transformers, and a spare 230/115-kV transformer. Mobile substations are used for facility restoration after equipment failures and to facilitate construction projects and avoid long term disruptions of service.	SPS Zonal
737	Electric Transmission	-	-	12,808.47		
738	Electric Transmission	-	-	5,253.91		

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Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
739	Electric Transmission	STEP Newhart Interchange	A.0000421.017	Swisher Sub Sub	201412	6,083.75	382.34
740	Electric Transmission	STEP Newhart Interchange	A.0000421.029	Amarillo South relay Mod-Swisher	201412	5.56	0.01
741	Electric Transmission	STEP Newhart Interchange	A.0000421.030	TUCO Relay Mod -Swisher Sub	201412	1,132.94	2,469.69
742	Electric Transmission	STEP Newhart Interchange	A.0000421.035	Hart Industrial Sub High Side	201412	(2,682.08)	-
743	Electric Transmission	STEP Newhart Interchange	A.0001374.001	Newhart to Kress ROW	201612	228,482.55	1,259.69
744	Electric Transmission	STEP Newhart Interchange	A.0001374.002	Newhart to Lampton ROW	201612	115,580.25	241.82
745	Electric Transmission	STEP Newhart Interchange	A.0001374.004	Newhart to Castro ROW	201611	143,289.75	1,208.38
746	Electric Transmission	STEP Newhart Interchange	A.0001374.005	K88 STEP Newhart to Swisher	201612	61,193.38	437.20
STEP Newhart Interchange Total							
747						297,329.99	6,222.02
748	Electric Transmission	STEP Plainview City Expansion	A.0000426.002	Kress - Plainview City 115kV	201411	30,696.74	-
749	Electric Transmission	STEP Plainview City Expansion	A.0000426.004	Plainview City Exp, Cox, Sub	201403	(15,774.91)	-
750	Electric Transmission	STEP Plainview City Expansion	A.0000426.006	Plainview City Exp Kress Rura	201412	(3,896.68)	-
STEP Plainview City Expansion Total							
751						11,025.15	-
752	Electric Transmission	STEP Pleasant Hill	A.0000215.002	Pleasant Hill 345/230kV NM Sub	201502	(382,560.18)	0.02
753	Electric Transmission	STEP Pleasant Hill	A.0000215.010	Pleasant Hill to Oasis Sub NM	201409	391.00	472.75
754	Electric Transmission	STEP Pleasant Hill	A.0000215.012	Pleasant Hill to Roosevelt Co.	201409	10,643.36	2,261.09
755	Electric Transmission	STEP Pleasant Hill	A.0000215.016	FEC to Pleasant Hill Term Sub	201412	(4,730.51)	-
756	Electric Transmission	STEP Pleasant Hill	A.0000215.022	Pleasant Hill to Curry W-62 Li	201502	(4,336.10)	-
757	Electric Transmission	STEP Pleasant Hill	A.0000215.023	Pleasant Hill to(Norton)Curry	201412	(4,210.39)	-
STEP Pleasant Hill Total							
758						(384,802.82)	2,733.86
759	Electric Transmission	Sunset add 2nd 115/13.2 xfmr	A.0000221.001	Sunset Transformer Add Sub	201604	328,261.15	46,477.30

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Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
739	Electric Transmission	-	382.34	5,701.41	This project constructed a new 230/115-kV substation SPP Base Plan with associated 115-kV transmission lines. The project upgraded the transmission system in this area and relieved high transmission loadings on the central part of the SPS transmission system in Castro, Parmer, Swisher, Bailey, Lamb and Hale counties.	RE
740	Electric Transmission	-	0.01	5.55		
741	Electric Transmission	-	2,469.69	(1,336.75)		
742	Electric Transmission	-	-	(2,682.08)		
743	Electric Transmission	-	1,259.69	227,222.86		
744	Electric Transmission	-	241.82	115,338.43		
745	Electric Transmission	-	1,208.38	142,081.37		
746	Electric Transmission	-	437.20	60,756.18		
747	Electric Transmission	-	6,222.02	291,107.97	This project constructed a new 115/69 kV substation near Plainview, TX and several 115 kV lines and converted 69 kV distribution substations to 115 KV. The purpose is to relieve loading of the 69 kV system in that area.	RE
748	Electric Transmission	-	-	30,696.74		
749	Electric Transmission	-	-	(15,774.91)		
750	Electric Transmission	-	-	(3,896.68)		
751	Electric Transmission	-	-	11,025.15		
752	Electric Transmission	-	0.02	(382,560.20)		
753	Electric Transmission	-	472.75	(81.75)		
754	Electric Transmission	-	2,261.09	8,382.27	This project constructed a new 230/115-kV substation with associated 230-kV and 115-kV transmission lines near the Clovis, New Mexico area and a 345-kV transmission line from Amarillo, Texas to Clovis. The project will provide additional support for the eastern New Mexico area.	RE
755	Electric Transmission	-	-	(4,730.51)		
756	Electric Transmission	-	-	(4,336.10)		
757	Electric Transmission	-	-	(4,210.39)		
758	Electric Transmission	-	2,733.86	(387,536.68)		
759	Electric Transmission	-	46,477.30	281,783.85		

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
760	Electric Transmission	Sunset add 2nd 115/13.2 xfrmr Total					
761	Electric Transmission	Swisher City Intg 230/115kV Upgrade	A.0000222.001	Swisher Co Intg 230kV Sub	201512	328,261.15 117,047.40	46,477.30 448.62
762	Electric Transmission	Swisher City Intg 230/115kV Upgrade Total					
763	Electric Transmission	Switch 2845 Conversion	A.0000554.001	Switch 2845 Conversion Line	201510	117,047.40 25,932.19	448.62 5.88
764	Electric Transmission	Switch 2845 Conversion Total					
765	Electric Transmission	T01 Tap TCEC Unit Petroleum	A.0000854.001	T-01 Tri County Tap 115kV Line	201501	25,932.19 98,717.01	5.88 -
766	Electric Transmission	T01 Tap TCEC Unit Petroleum Total					
767	Electric Transmission	T14 Recon/Rbld Oxy Permian-West Bender	A.0000843.003	Oxy Perm-West Bender ROW	201612	98,717.01	-
768	Electric Transmission	T14 Recon/Rbld Oxy Permian-West Bender	A.0000843.004	T14 reconductor/rbld Oxy Permi	201612	3,377.19 322,397.38	3,168.84 1,633.29
769	Electric Transmission	T14 Recon/Rbld Oxy Permian-West Bender	A.0000843.006	West Bender Sub	201612	288,148.87	3,433.83
770	Electric Transmission	T14 Recon/Rbld Oxy Permian-West Bender Total					
771	Electric Transmission	T38 Potash Mine Contamination Monitoring	A.0002042.001	T38 Fac Contamination Mitigati	201512	613,923.44 (93,911.21)	8,235.96 0.47
772	Electric Transmission	T38 Potash Mine Contamination Monitoring Total					
773	Electric Transmission	TPL BFR V31 Hutchinson to Riverview	A.0000532.001	TPL BFR V31 Hutchinson Sub	201608	(93,911.21)	0.47
774	Electric Transmission	TPL BFR V31 Hutchinson to Riverview	A.0000532.002	TPL BFR V31 Riverview Sub	201612	848,271.47 757,966.10	26,794.17 26,707.71
775	Electric Transmission	TPL BFR V31 Hutchinson to Riverview Total					
776	Electric Transmission	TUCO Mooreland (Woodward)	A.0000417.003	Tuco to Mooreland (Woodward) R	201212	1,606,237.57 (594,980.91)	53,501.88 (274.48)
777	Electric Transmission	TUCO Mooreland (Woodward)	A.0000417.004	Tuco-Woodward Midway Reactor,	201409	509.96	849.19
778	Electric Transmission	TUCO Mooreland (Woodward)	A.0000665.004	TUCO Mooreland Woodward ROW	201412	(205,233.30)	-
779	Electric Transmission	TUCO Mooreland (Woodward)	A.0000665.005	TUCO Mooreland Woodward TX RO	201612	901,772.15	192,223.40
780	Electric Transmission	TUCO Mooreland (Woodward)	A.0000665.006	TUCO - Mooreland Woodward OK R	201511	206,448.47	1,816.57
781	Electric Transmission	TUCO Mooreland (Woodward)	A.0000665.008	TUCO Mooreland Woodward J11 OK ROW	201612	53,377.65	-
782	Electric Transmission	TUCO Mooreland (Woodward)	A.0000665.011	TUCO Mooreland Woodward OK ROW	201612	164,313.94	-
783	Electric Transmission	TUCO Mooreland (Woodward)	A.0001346.001	J11 Str Change Line	201511	21,217.25	0.22

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Summary of Projects

(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
760	Electric Transmission	-	46,477.30	281,783.85	This project provides a new distribution transformer.	SPS Zonal	LI
761	Electric Transmission	-	448.62	116,598.78			
762	Electric Transmission	-	448.62	116,598.78	This project is to upgrade the 230/115-kV transformer SPP Base Plan at the Swisher County Substation.		RE
763	Electric Transmission	-	5.88	25,926.31			
764	Electric Transmission	-	5.88	25,926.31	This project is to convert the existing 69-kV switch to SPS Zonal motor operated.	SPS Zonal	RE
765	Electric Transmission	-	-	98,717.01			
766	Electric Transmission	-	-	98,717.01	This project connects a new distribution substation for SPS Zonal Tri-County Electric Cooperative on the 115-kV line between Texas County substation and the Cole substation.		LI
767	Electric Transmission	-	3,168.84	208.35			
768	Electric Transmission	41.93	1,675.22	320,722.16			
769	Electric Transmission	-	3,433.83	284,715.04			
770	Electric Transmission	41.93	8,277.89	605,645.55	This project is to reconductor .5 miles of 115-kV line and upgrade substation switches.	SPS Base Plan	RE
771	Electric Transmission	3,343.17	3,343.64	(97,254.85)			
772	Electric Transmission	3,343.17	3,343.64	(97,254.85)	This project is to install monitors on the line and at the substation to monitor for contaminants and address reliability issues.	SPS Zonal	OT
773	Electric Transmission	-	26,794.17	821,477.30			
774	Electric Transmission	-	26,707.71	731,258.39			
775	Electric Transmission	-	53,501.88	1,552,735.69	This project is to install breaker failure relay on the V31 circuit between Hutchinson and Riverview substations.	SPS Zonal	RE
776	Electric Transmission	-	(274.48)	(594,706.43)			
777	Electric Transmission	-	849.19	(339.23)			
778	Electric Transmission	-	-	(205,233.30)			
779	Electric Transmission	-	192,223.40	709,548.75			
780	Electric Transmission	-	1,816.57	204,631.90			
781	Electric Transmission	-	-	53,377.65			
782	Electric Transmission	-	-	164,313.94			
783	Electric Transmission	-	0.22	21,217.03			

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
784	Electric Transmission	TUCO Mooreland (Woodward) Total					
785	Electric Transmission	TXN Hitchland-Ochiltree County	A.0000108.001	Hitchland-Ochiltree County 230	201304	547,425.21	194,614.90
786	Electric Transmission	TXN Hitchland-Ochiltree County	A.0000108.004	Spearman City PTs	201606	(51,300.53) 26,140.09	- -
787	Electric Transmission	TXN Hitchland-Ochiltree County Total					
788	Electric Transmission	Unserviceable - Breakers - SPS	A.0000287.001	SPS Unserviceable Bkr RplmntS	201305	(25,160.44)	-
789	Electric Transmission	Unserviceable - Breakers - SPS	A.0000798.005	Potach Breaker Replacement Sub	201508	(42,202.62)	-
790	Electric Transmission	Unserviceable - Breakers - SPS	A.0000798.006	Sunset Breaker 5160 Replacement	201503	(59,620.47)	347.29
791	Electric Transmission	Unserviceable - Breakers - SPS	A.0000798.008	Yoakum Breaker 6H95 Rplmnt Sub	201607	(153.79)	-
792	Electric Transmission	Unserviceable - Breakers - SPS	A.0000798.012	Cole Rpl Breaker 0845	201612	4,871.02	641.36
793	Electric Transmission	Unserviceable - Breakers - SPS	A.0000798.012	Cole Rpl Breaker 0845	201612	330,147.75	4,426.21
						380,150.68	3,851.66
794	Electric Transmission	Unserviceable - Breakers - SPS Total					
795	Electric Transmission	Urenco, NEF HS Substation	A.0000637.001	Urenco NEF HS Cust Billing Por	201503	613,192.57	9,266.52
796	Electric Transmission	Urenco, NEF HS Substation	A.0000637.002	Urenco NEF High Side Substatio	201410	(142,452.29) 843.83	- -
797	Electric Transmission	Urenco, NEF HS Substation Total					
798	Electric Transmission	V-05 Canyon West-Canyon East	A.0000947.001	Canyon West terminal upgradeS	201605	(141,608.46)	-
799	Electric Transmission	V-05 Canyon West-Canyon East	A.0000947.002	V-05 Canyon West to Canyon Eas	201605	679,611.28 3,505,425.17	28,677.79 170,242.26
800	Electric Transmission	V-05 Canyon West-Canyon East Total					
801	Electric Transmission	V14 Tuco Lubbock E Term Upgr	A.0001343.001	Tuco Brkr N922 Upgrade Sub	201604	4,185,036.45	198,920.05
802	Electric Transmission	V14 Tuco Lubbock E Term Upgr	A.0001343.002	Tuco Term V14 Switches Updr Su	201605	360,068.08 193,684.88	15,008.01 19,205.44

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(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
784		-	194,614.90	352,810.31	This project constructed a single circuit 345-kV line between TUCO Substation to an Oklahoma Gas & Electric ("OGE") substation near Woodward Oklahoma. SPS constructed the line to just inside the TX-OK state line and OGE constructed from there to its substation. The project was based on the Balanced Portfolio economic studies by SPP.	SPP Balanced Portfolio	EC/TT
785	Electric Transmission	-	-	(51,300.53)			
786	Electric Transmission	-	-	26,140.09			
787		-	-	(25,160.44)	This project constructed a 230-kV line from the Hitchland Substation to the new Ochiltree Substation and constructed the 230/115-kV Ochiltree Substation with connections from existing 115-kV lines into the new substation.	SPP Base Plan	RE
788	Electric Transmission	-	-	(42,202.62)			
789	Electric Transmission	-	347.29	(59,967.76)			
790	Electric Transmission	-	-	(153.79)			
791	Electric Transmission	-	641.36	4,229.66			
792	Electric Transmission	-	4,426.21	325,721.54	This project replaces circuit breakers that have failed tests and are not performing correctly. It also replaces breakers which have become under-rated due to transmission or generation additions.	SPS Zonal	SR
793	Electric Transmission	-	3,851.66	376,299.02			
794		-	9,266.52	603,926.05			
795	Electric Transmission	-	-	(142,452.29)	This project made additions to the 115-kV bus at the NEF Substation to accommodate another distribution transformer owned by URENCO to serve additional load	Customer Funded/SPS Zonal	LI
796	Electric Transmission	-	-	843.83			
797		-	-	(141,608.46)			
798	Electric Transmission	-	28,677.79	650,933.49	This project is to upgrade a 3.5 mile 115-kV line.	SPP Base Plan	RE
799	Electric Transmission	1,441.19	171,683.45	3,333,741.72			
800		1,441.19	200,361.24	3,984,675.21			
801	Electric Transmission	-	15,008.01	345,060.07			
802	Electric Transmission	-	19,205.44	174,479.44			

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
803	Electric Transmission	V14 Tuco Lubbock E Term Upgr	A.0001343.003	Lubbock E Term V14 Switches Su	201604	205,377.78	15,673.58
804	Electric Transmission	V14 Tuco Lubbock E Term Upgr Total				759,130.74	49,887.03
805	Electric Transmission	V-37 Bailey County Switch	A.0000881.001	V-37 Bailey County Switch 115k	201505	(2,600.44)	-
806	Electric Transmission	V-37 Bailey County Switch Total				(2,600.44)	-
807	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole	A.0000467.001	W28 Reblld/Recon Ochiltree-Co	201511	9,133.40	7.96
808	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole	A.0000467.004	W28 Recond115 kV Ochiltree-Col	201511	(1,675,802.72)	3,045.54
809	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole	A.0000467.007	W28-Reconduct 115 Ochiltree-Co	201511	198,872.46	824.72
810	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole	A.0000467.008	W28-Recond115 kV Ochiltree-Col	201511	6,140.35	3,874.08
811	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole	A.0000467.009	W28-Reconduct 115kV Ochiltree-	201509	17,150.77	354.66
812	Electric Transmission	W28 Reblld/Recon Ochiltree-Cole Total				(1,444,505.74)	8,106.96
813	Electric Transmission	Yoakum 230kv Bus Rebuild	A.0000352.002	Yoakum 230 kV Bus, Sub	201404	(4,579.20)	-
814	Electric Transmission	Yoakum 230kv Bus Rebuild Total				(4,579.20)	-
815	Electric Transmission	Z2 Capacity Upgrade	A.0000977.001	Remove Carrier/Rpl CCVT at PCA	201605	131,152.63	6,735.27
816	Electric Transmission	Z2 Capacity Upgrade	A.0000977.002	Remove Carrier Rpl CCVT at Pot	201604	123,340.27	9,438.65
817	Electric Transmission	Z2 Capacity Upgrade Total				254,492.90	16,173.92
818	Electric Transmission	Z26 Bailey Co South Switch 69kV	A.0000905.001	Z26 Bailey Co South Switch 69k	201507	(9,504.63)	182.57
819	Electric Transmission	Z26 Bailey Co South Switch 69kV Total				(9,504.63)	182.57
820	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.001	Wade SubstationSub	201612	670,603.37	30,535.68
821	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.003	Ochiltree SubstationSub	201512	197,260.53	21,573.44
822	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.004	Ochiltree - BookerROW	201503	64,928.65	249.73
823	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.007	Lipscomb Cty Sub High Side Sub	201612	586,429.32	43,771.35
824	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.010	Ochiltree-Lipscomb 115kVLine	201511	25,751.07	-
825	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.011	Ochiltree-Lipscomb 115kVLine	201511	87,585.66	370.67
826	Electric Transmission	Z66 Booker/Wade Conversion	A.0000646.013	Lipscomb CtyExpand Yard for Xf	201607	196,040.84	9,862.97

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
803	Electric Transmission	-	15,673.58	189,704.20		
804		-	49,887.03	709,243.71	This project provides for terminal upgrades.	RE
805	Electric Transmission	-	-	(2,600.44)		
806		-	-	(2,600.44)	This project provided for a three way switch/tap at Bailey County Substation.	LI
807	Electric Transmission	-	7.96	9,125.44		
808	Electric Transmission	-	3,045.54	(1,678,848.26)		
809	Electric Transmission	-	824.72	198,047.74		
810	Electric Transmission	-	3,874.08	2,266.27		
811	Electric Transmission	-	354.66	16,796.11		
812		-	8,106.96	(1,452,612.70)	This project rebuilds the existing 115-kV line between SPP Base Plan the Ochiltree Substation and the Cole Interchange with larger conductor. This line is in the northeast Texas Panhandle	RE
813	Electric Transmission	-	-	(4,579.20)		
814		-	-	(4,579.20)	This project was to convert the 230-kV bus at Yoakum Substation from a straight configuration to a breaker and one-half configuration to satisfy	RE
815	Electric Transmission	586.53	7,321.80	123,830.83		
816	Electric Transmission	-	9,438.65	113,901.62		
817		586.53	16,760.45	237,732.45	This project is for wave trap removals and CCVT upgrade.	SR
818	Electric Transmission	-	182.57	(9,687.20)		
819		-	182.57	(9,687.20)	This project installs a new 69-kV three-way switch adjacent to Bailey County Electric Cooperative's South Bailey Metering Station to provide service as a delivery point	LI
820	Electric Transmission	-	30,535.68	640,067.69		
821	Electric Transmission	-	21,573.44	175,687.09		
822	Electric Transmission	-	249.73	64,678.92		
823	Electric Transmission	-	43,771.35	542,657.97		
824	Electric Transmission	-	-	25,751.07		
825	Electric Transmission	-	370.67	87,214.99		
826	Electric Transmission	-	9,862.97	186,177.87		

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
827	Electric Transmission	Z66 Booker/Wade Conversion Total					
828	Electric Transmission	Z66 Tap to NP Chapparral	A.0000915.002	W24 Tap for RB-Elks Line	201503	1,828,599.44 (3,253.18)	106,363.84 -
829	Electric Transmission	Z66 Tap to NP Chapparral Total					
830	Electric Transmission	Z66 New Tap to Oxy Cedar Lake	A.0000062.002	Z86 New Tap to Oxy Cedar Lake ROW	201612	(3,253.18) 23,765.32	- 2,505.21
831	Electric Transmission	Z86 New Tap to Oxy Cedar Lake Total					
832	Electric Transmission	Zodiac Substation	A.0000224.001	Portales 115kV Line Terminal	201510	23,765.32 (29,720.08)	2,505.21 163.19
833	Electric Transmission	Zodiac Substation	A.0000224.004	Zodiac Substation ROW	201503	1,493.20	2,047.41
834	Electric Transmission	Zodiac Substation	A.0000224.006	Kilgore Sub Highside Sub	201510	(85,915.92)	-
835	Electric Transmission	Zodiac Substation	A.0000224.007	Zodiac Substation NM Line	201510	10,611.85	3.19
836		Zodiac Substation Total				(103,530.95)	2,213.79
837							
838		Total Electric Transmission				\$ 284,748,243.60	\$ 9,894,813.01
839							
840	Electric General	Andrews County Substation	A.0000773.003	Andrews Substation Communicati	201611	192,725.70	11,832.17
841	Electric General	Andrews County Substation	A.0000773.015	Andrews Substation Furniture	201605	5,022.54	-
842		Andrews County Substation Total					
843	Electric General	Bowers-Howard 115kv	A.0000407.012	Bowers Communication	201507	197,748.24	11,832.17
844	Electric General	Bowers-Howard 115kv	A.0000407.013	Howard Comm	201512	2,648.75 189.76	3.52 852.94
845		Bowers-Howard 115kv Total					
846	Electric General	Crosby Co. 115 Cap Bank	A.0000632.002	Crosby County Cap Bank-Comm	201511	2,838.51 14,983.95	856.46 6.90

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Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
827	Electric Transmission	-	106,363.84	1,722,235.60	This project removes the existing 69-kV line Z-66 (Perryton-Booker) and replaces with a new 115-kV transmission line. It also converts the existing Wade and Booker substations to 115 kV. The source will be moved to the Ochiltree Substation 115-kV bus.	SPS Zonal
828	Electric Transmission	-	-	(3,253.18)		
829	Electric Transmission	-	-	(3,253.18)	This project constructs a 115-kV tap to serve North Plains Electric Cooperative's Chaparral Substation.	LI
830	Electric Transmission	\$ -	2,505.21	21,260.11		
831	Electric Transmission	-	2,505.21	21,260.11	This project installs a tap structure and slack-span to the new Oxy Substation adjacent to Oxy's existing Cedar Lake Substation; the project is partially funded by the customer	LI
832	Electric Transmission	-	163.19	(29,883.27)		
833	Electric Transmission	-	2,047.41	(554.21)		
834	Electric Transmission	-	-	(85,915.92)		
835	Electric Transmission	-	3.19	10,608.66	This project converts the 69-kV Zodiac Substation to the 115-kV Kilgore Substation and builds new 115 - kV line from Portales Substation to serve it.	RE
836	Electric Transmission	-	2,213.79	(105,744.74)		
837	Electric Transmission	-	-	-		
838	Electric Transmission	-	-	-		
839	Electric Transmission	-	-	-	This project constructs the new 230/115-kV Andrews County Substation.	RE
840	Electric General	-	11,832.17	180,893.53		
841	Electric General	-	-	5,022.54		
842	Electric General	-	11,832.17	185,916.07		
843	Electric General	-	3.52	2,645.23	This project connected the Bowers Substation to the Howard Substation via a 115-kV transmission line and installed a second 115/69-kV transformer at the Bowers Substation. SPP issued an NTC for this project.	RE
844	Electric General	-	852.94	(663.18)		
845	Electric General	-	856.46	1,982.05		
846	Electric General	-	6.90	14,977.05		
		\$	81,425.99	\$ 9,976,238.99	\$ 274,772,004.61	

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
Crosby Co. 115 Cap Bank Total							
847	Electric General	Curry to Bailey 115kV	A.0000610.016	Curry Substation Communication	201612	14,983.95	6.90
849	Electric General	Curry to Bailey 115kV	A.0000610.017	Bailey Substation Communication	201612	271,341.09	10,273.21
850	Electric General	Curry to Bailey 115kV	A.0000610.032	Curry Co EEE Furniture	201605	194,609.42	13,673.83
						5,060.24	-
Curry to Bailey 115kV Total							
851	Electric General	Denver City In-Line 115 kV Bkr	A.0000846.002	Denver City RTU Comm	201703	471,010.75	23,947.04
852	Electric General					17,418.92	-
Denver City In-Line 115 kV Bkr Total							
853	Electric General	ELR - Relay - SPS	A.0000401.037	Eddy J2 Relay Repl NM Comm	201512	17,418.92	-
854	Electric General					12,122.71	1,241.08
ELR - Relay - SPS Total							
855	Electric General	Fault Recorders - SPS	A.0000556.003	Chaves Co-Inst Fault Recorder	201504	12,122.71	1,241.08
856	Electric General	Fault Recorders - SPS	A.0000556.004	Yoakum-Inst 115kV Fault RecCom	201604	706.11	-
857	Electric General	Fault Recorders - SPS	A.0000556.005	Harrington - Rpl Fault Rec Com	201509	275,938.03	25,025.53
858	Electric General					78,033.26	1,224.70
Fault Recorders - SPS Total							
859	Electric General	GEN 2013 022 Caprock Solar GIA	A.0002038.002	Caprock Solar Bus Tie Comm	201610	354,677.40	26,250.23
860	Electric General					1.54	27,551.27
GEN 2013 022 Caprock Solar GIA Total							
861	Electric General	KC Substation - Diamondback	A.0000361.009	Sulphur Springs Communications	201508	1.54	27,551.27
862	Electric General	KC Substation - Diamondback	A.0000361.010	Diamondback Sub Communications	201508	14,168.30	-
863	Electric General					91,704.66	-
KC Substation - Diamondback Total							
864	Electric General	Kingsmill Auto Addtn	A.0000336.006	Kingsmill 2nd Xfmr Add Comm	201512	105,872.96	-
865	Electric General					35,700.98	-
Kingsmill Auto Addtn Total							
866	Electric General	Lynn Co. Dist. Load Conversion	A.0000661.001	Lynn County Communications	201509	35,700.98	-
867	Electric General					180,331.49	-
Lynn Co. Dist. Load Conversion Total							
868	Electric General	Lynn County RTU Replacement	A.0000906.001	Lynn Co RTU Replacement Comm	201503	180,331.49	-
869	Electric General					15.22	68.41
870	Electric General	Mescalero Ridge Wind	A.0000346.004	Mescalero Wind Comm for Crossr	201508	15.22	68.41
871	Electric General					(675,185.24)	20.56

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
847	Electric General	-	6.90	14,977.05	This project installs a 14.4 Mvar 115-kV cap bank in the Crosby County Substation.	SPP Base Plan
848	Electric General	-	10,273.21	261,067.88		
849	Electric General	-	13,673.83	180,935.59		
850	Electric General	-	-	5,060.24		
851	Electric General	-	23,947.04	447,063.71	This project constructs a new 115-kV line between the SPP Base Plan Curry County Substation and the Bailey County Substation. The project is needed to address voltage issues. SPP issued an NTC for the project.	RE
852	Electric General	-	-	17,418.92		
853	Electric General	-	-	17,418.92		
854	Electric General	-	1,241.08	10,881.63		
855	Electric General	-	1,241.08	10,881.63	This project replaces protective relays that have reached their end of life.	SR
856	Electric General	-	-	706.11		
857	Electric General	-	25,025.53	250,912.50		
858	Electric General	-	1,224.70	76,808.56		
859	Electric General	-	26,250.23	328,427.17	This project replaces fault recorders that have failed or reached the end of their service life.	OT
860	Electric General	10.86	27,562.13	(27,560.59)		
861	Electric General	10.86	27,562.13	(27,560.59)	This project provides for an RTU Replacement with Terminal Upgrade.	GI
862	Electric General	-	-	14,168.30		
863	Electric General	-	-	91,704.66	This project constructs a ring bus expansion at the 115/69-kV Diamondback Substation.	RE
864	Electric General	-	-	105,872.96		
865	Electric General	-	-	35,700.98	This project installs a second 115/69-kV transformer for increased reliability in contingencies.	RE
866	Electric General	-	-	35,700.98		
867	Electric General	-	-	180,331.49	This project converted a 69-kV distribution transformer to 115-kV to prevent overloading of the 115/69 kV transformers at Lynn County Substation.	RE
868	Electric General	-	-	180,331.49		
869	Electric General	-	68.41	(53.19)		
870	Electric General	-	68.41	(53.19)		
871	Electric General	-	20.56	(675,205.80)	This project replaced the outdated RTU.	RE

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(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
872	Electric General	Mescalero Ridge Wind Total				(675,185.24)	20.56
873	Electric General	NE Hereford auto. addition	A.0000404.009	NE Hereford Communication	201509	211.31	-
874	Electric General	NE Hereford auto. addition Total				211.31	-
875	Electric General	Nichols 115kV BFR	A.0000533.008	Nichols 115kV Communications	201607	315,661.81	1,254.30
876	Electric General	Nichols 115kV BFR	A.0000533.009	Pantex South Comm	201607	4,807.57	-
877	Electric General	Nichols 115kV BFR Total				320,469.38	1,254.30
878	Electric General	OPIE 1 Hopi 69-115 Conversion	A.0000424.007	Carlsbad RTU, Comm	201403	13.97	0.13
879	Electric General	OPIE 1 Hopi 69-115 Conversion Total				13.97	0.13
880	Electric General	OPIE 1 North Loving (Hopi to Capano)	A.0000424.130	North Loving RTU - comm	201505	5,894.17	35.40
881	Electric General	OPIE 1 North Loving (Hopi to Capano)	A.0000424.223	Hopi Comm	201612	5,326.27	-
882	Electric General	OPIE 1 North Loving (Hopi to Capano) Total				11,220.44	35.40
883	Electric General	OPIE 1 Potash Junction	A.0000424.018	Potash Junct 115/69 Xfmr UpgrC	201509	84,226.46	598.49
884	Electric General	OPIE 1 Potash Junction Total				84,226.46	598.49
885	Electric General	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.012	Roadrunner Communications Sub	201510	(144,961.73)	1,506.50
886	Electric General	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.083	Potash Communications NM Comm	201510	108,368.26	2,887.32
887	Electric General	OPIE 1 Road Runner (Interc Potash Conn)	A.0000424.084	Roadrunner Sub Ctrl Hse Furnit	201605	5,063.00	-
888	Electric General	OPIE 1 Road Runner (Interc Potash Conn) Total				(31,530.47)	4,393.82
889	Electric General	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.098	Maddox RTU Substation Comm	201509	45,195.18	-
890	Electric General	OPIE 2 DCP Zia 2 Quahada Project	A.0000424.210	Quahada RTU & Comm Sub	201508	131,274.93	-

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
872	Electric General	-	20.56	(675,205.80)	This project connects a 200 MW wind resource to the Tolk-Eddv 345-kV line.	GI
873	Electric General	-	-	211.31		
874	Electric General	-	-	211.31		
875	Electric General	-	1,254.30	314,407.51	This project installs a second 8-MVA 115/69-kV auto transformer at NE Hereford for improved contingency performance.	RE
876	Electric General	-	-	4,807.57		
877	Electric General	-	1,254.30	319,215.08	This project adds breaker failure relaying to the 115-kV bus at the Nichols Plant.	RE
878	Electric General	-	0.13	13.84		
879	Electric General	-	0.13	13.84	This project converted a 69-kV distribution substation to 115 kV to alleviate loading on the 115/69-kV transformers.	RE
880	Electric General	-	35.40	5,858.77		
881	Electric General	-	-	5,326.27		
882	Electric General	-	35.40	11,185.04	This project constructs a 115 KV line from the Hopi Substation to new North Loving Substation to serve additional loads and provide increased network reliability	RE
883	Electric General	-	598.49	83,627.97		
884	Electric General	-	598.49	83,627.97		
885	Electric General	-	1,506.50	(146,468.23)	This project replaces the 40 MVA 115/69 kV transformers at Potash Junction with 84 MVA units.	RE
886	Electric General	-	2,887.32	105,480.94		
887	Electric General	-	-	5,063.00		
888	Electric General	-	4,393.82	(35,924.29)	This project constructed the new Road Runner Substation and a new 230-kV transmission line between the Road Runner and Potash Junction substations. The project is needed for reliability reasons. SPP issued an NTC for the project.	RE
889	Electric General	-	-	45,195.18		
890	Electric General	-	-	131,274.93		

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
891		OPIE 2 DCP Zia 2 Quahada Project Total					
892	Electric General	OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695	A.0000424.074	Sage Brush 115kV Sub Comms_UID	201612	176,470.11 376,088.07	- 1,027.80
893		OPIE 2 Livingston Ridge-Cardinal 115kV_PID 30695 Total					
894	Electric General	OPIE 2 Pecos Dist Add 115kV	A.0000424.195	Pecos Comm	201510	376,088.07 46,578.68	1,027.80 -
895		OPIE 2 Pecos Dist Add 115kV Total					
896	Electric General	OPIE 3 China Draw SVC	A.0000424.129	China Draw Sub Comm	201612	46,578.68 187,793.11	- 4,783.36
897		OPIE 3 China Draw SVC Total					
898	Electric General	OPIE 3 Kiowa-China Draw 345kV_PID 30638	A.0000424.168	China Draw 345kV Sub Comms_UID	201612	187,793.11 9,752.90	4,783.36 -
899		OPIE 3 Kiowa-China Draw 345kV_PID 30638 Total					
900	Electric General	OPIE 3 Road Runner SVC	A.0000424.126	Road Runner Sub Comm	201612	9,752.90 120,689.06	- 9,668.11

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(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
891	Electric General	-	-	176,470.11	This project constructs a new four breaker 115-kV ring bus at the intersection of Potash Corporation of America Substation to Cunningham Substation and Maljamar Substation to Intrepid Substation 115-kV lines. It also constructs a tap line to the customer's new distribution substation.	SPP Base Plan/Customer Funded
892		-	1,027.80	375,060.27		
893	Electric General	-	1,027.80	375,060.27	This project upgrades the 69-kV bus to 115-kV at the Livingston Ridge Substation, constructs the new Sage Brush Substation, constructs the new Cardinal Substation, and constructs a new 115-kV transmission line between the three substations. SPP issued an NTC for the project.	SPP Base Plan
894		-	-	46,578.68		
895	Electric General	-	-	46,578.68	This project adds a 115-kV distribution transformer at the Pecos Substation location and changes the 115 kV bus arrangement for the transformer connection.	SPP Zonal
896		-	4,783.36	183,009.75		
897	Electric General	-	4,783.36	183,009.75	This project installs a new 115-kV SVC device at the China Draw Substation. The project is needed to address overloads and low voltage in the area. SPP issued an NTC for this project.	SPP Base Plan
898		-	-	9,752.90		
899	Electric General	-	-	9,752.90	This project installs new 345/115-kV transformers at the North Loving and China Draw substations. It also constructs a new 345-kV transmission line between the North Loving, China Draw, and Kiowa substations. The projected is needed for reliability. SPP issued an NTC for this project.	SPP Base Plan
900		-	9,668.11	111,020.95		

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(A)		(B)	(C)		(D)	(E)	(F)	(G)
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)	
901		OPIE 3 Road Runner SVC Total						
902	Electric General	Oxy BRU	A.0000930.003	BRU Sub 230kV Ring Bus for Oxy	201508	120,689.06	9,668.11	
903	Electric General	Oxy BRU	A.0000930.004	Yoakum Co Trans Rly Upgr to BR	201508	33,098.06	-	
						28,034.82	-	
904		Oxy BRU Total				61,132.88	-	
905	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	419,381.89	7,404.79	
906	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	390,509.91	8,211.43	
907	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	367,276.91	6,241.33	
908	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	341,828.20	7,777.51	
909	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	190,037.19	292.29	
910	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	339,011.98	424.01	
911	Electric General	Physical Security	A.0000710.008	SPS Physical Security Comm	201612	302,784.77	1,719.57	
912		Physical Security Total				2,350,830.85	32,070.93	
913	Electric General	Potter-Channing-Dallam	A.0000302.011	XIT Communications	201609	339,572.66	1,555.64	
914	Electric General	Potter-Channing-Dallam	A.0000302.015	XIT EEE Furniture	201605	4,984.66	-	
915		Potter-Channing-Dallam Total				344,557.32	1,555.64	
916	Electric General	RTU - EMS Upgrade - SPS	A.0000588.001	SPS RTU EMS Upgrade	201503	130,451.08	5,329.33	
917		RTU - EMS Upgrade - SPS Total				130,451.08	5,329.33	
918	Electric General	SPS Bulk Tran Str	A.0000801.004	Emergency Restoration Eq SPS 2	201609	824,101.69	-	
919		SPS Bulk Tran Str Total				824,101.69	-	
920	Electric General	SPS Frame Relay	A.0000948.003	NM Frame Relay Comm	201607	244,372.93	15,945.17	
921	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201609	173,682.13	2,686.35	
922	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201607	154,627.29	2,503.59	
923	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201503	(848.61)	-	

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(A) Line No.	(H) Asset Class	(I) Other Affiliate Charges (Included in Column F)	(J) Total Affiliate Charges (Included in Column F)	(K) Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	(L) Project Description	(M) Cost Recovery	(N) Project Category
901	Electric General	-	9,668.11	111,020.95	This project installs a new 115-kV SVC device for the SPP Base Plan Roadrunner Substation to address overload and low voltage in the area. SPP issued an NTC for this project.	SPS Zonal	RE
902	Electric General	-	-	33,098.06			
903	Electric General	-	-	28,034.82			
904	Electric General	-	-	61,132.88	This project constructs a 230-kV bus near Amoco Wasson to serve a new customer load.	SPS Zonal	LI
905	Electric General	-	7,404.79	411,977.10			
906	Electric General	-	8,211.43	382,298.48			
907	Electric General	-	6,241.33	361,035.58			
908	Electric General	-	7,777.51	334,050.69			
909	Electric General	-	292.29	189,744.90			
910	Electric General	268.55	692.56	338,319.42			
911	Electric General	250.14	1,969.71	300,815.06	This project supports Physical Security Upgrades affecting SPS (TX) Substation protection, with specific work varying by substation location, current layout, and threat history.	SPS Zonal	OT
912	Electric General	518.69	32,589.62	2,318,241.23			
913	Electric General	-	1,555.64	338,017.02			
914	Electric General	-	-	4,984.66			
915	Electric General	-	1,555.64	343,001.68	This project converts the new Potter-Channing-Dallam 115-kV (built for 230 kV) to 230-kV operation and reconnects the substations to 230-kV facilities. The project also constructs the XIT 230/115-kV substation.	SPP Base Plan	RE
916	Electric General	-	5,329.33	125,121.75			
917	Electric General	-	5,329.33	125,121.75	This project is to replace RTUs that are at the end of their service life.	SPS Zonal	OT
918	Electric General	-	-	824,101.69			
919	Electric General	-	-	824,101.69	This project includes bulk transmission structures used for emergency purposes to speed restoration of service.	SPS Zonal	SR
920	Electric General	-	15,945.17	228,427.76			
921	Electric General	-	2,686.35	170,995.78			
922	Electric General	-	2,503.59	152,123.70			
923	Electric General	-	-	(848.61)			

Southwestern Public Service Company

Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
924	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201609	80,455.35	3,162.80
925	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201608	803.22	445.89
926	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201608	42,158.20	19.08
927	Electric General	SPS Frame Relay	A.0000948.004	TX Frame Relay Comm	201608	15,748.63	934.92
SPS Frame Relay Total							
928	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.066	SPS Ofc Furn & Eq NM 2013, Sub	201605	710,999.14	25,697.80
929	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.066	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,827.15	-
930	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.066	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,458.89	-
931	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.066	SPS Ofc Furn & Eq NM 2013, Sub	201605	4,458.89	-
932	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.066	SPS Ofc Furn & Eq NM 2013, Sub	201612	4,731.48	64.75
933	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.068	Printfold Butterfly Folder	201607	33,294.47	33,290.12
934	Electric General	SPS Sub Ofc Furn & Eq	A.0005014.069	AC Unit 2015 for Subs	201607	1,043.09	-
935	Electric General	SPS Sub Ofc Furn & Eq Total				52,813.97	33,354.87
936	Electric General	STEP Newhart Interchange	A.0000421.044	Step Newhart, Communication	201312	294,357.14	137.52
937	Electric General	STEP Newhart Interchange	A.0000421.052	Swisher Sub. Communications	201508	25,633.21	-
STEP Newhart Interchange Total							
938	Electric General	STEP Plainview City Expansion	A.0000426.010	Cox Sub Comm	201612	319,990.35	137.52
939	Electric General	STEP Plainview City Expansion				15,313.49	-
STEP Plainview City Expansion Total							
940	Electric General	STEP Pleasant Hill	A.0000215.019	Pleasant Hill RTU Comm	201502	15,313.49	-
941	Electric General	STEP Pleasant Hill				362,557.68	-

Southwestern Public Service Company

Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
924	Electric General	-	3,162.80	77,292.55	This project is for frame relay circuit removal and replacement with MPLS/SCADA Radio/Microwave/Satellite for SCADA and engineering access	SPS Zonal
925	Electric General	-	445.89	357.33		
926	Electric General	-	19.08	42,139.12		
927	Electric General	-	934.92	14,813.71		
928						
929	Electric General	-	25,697.80	685,301.34	This project provides for office furniture.	OT
930	Electric General	-	-	4,827.15		
931	Electric General	-	-	4,458.89		
932	Electric General	-	64.75	4,666.73		
933	Electric General	-	33,290.12	4.35	This project constructs a new 230/115-kV interchange SPP Base Plan and substation with associated 115-kV transmission lines near Hart, south of Amarillo, Texas. The project upgrades the transmission system in this area and relieves high transmission loadings on the central part of the SPS transmission system in Castro, Parmer, Swisher, Bailey, Lamb and Hale counties.	RE
934	Electric General	-	-	1,043.09		
935		-	33,354.87	19,459.10		
936	Electric General	-	137.52	294,219.62		
937	Electric General	-	-	25,633.21		
938		-	137.52	319,852.83	This project constructs a new 115/69-kV substation near Plainview, TX, constructs several 115-kV lines, and covers 69-kV distribution substations to 115 kV. The purpose is to relieve loading of the 69-kV system in that area.	RE
939	Electric General	-	-	15,313.49		
940		-	-	15,313.49		
941	Electric General	-	-	362,557.68		

Southwestern Public Service Company

Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
942	Electric General	STEP Pleasant Hill Total	A.0006059.063	SPS Sub Comm Tool Blanket	201704	362,557.68	-
943	Electric General		A.0006059.436	SPS Ops Engineering Tools	201704	922,876.07	-
944	Electric General					395,913.78	-
945						1,318,789.85	-
946	Electric General		A.0006059.224	2015 Tool Blanket TX Line	201512	141.35	-
947						141.35	-
948	Electric General		A.0006059.433	Tools Training Center SPS	201704	5,199.96	-
949	Electric General		A.0006059.434	SPS Training Center Equipment		41,362.29	214.20
950						46,562.25	214.20
951	Electric General		A.0000532.003	TPL BFR V31 Riverview Comm	201612	637,130.71	32,279.93
952		TPL BFR V31 Hutchinson to Riverview Total			637,130.71	32,279.93	

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Cost Recovery	Project Category
942		-	-	362,557.68	This project constructs a new 230/115-kV substation with associated 230-kV and 115-kV transmission lines, and a 345-kV transmission line from Amarillo, Texas to Clovis. The project will provide additional support for the eastern New Mexico area.	SPP Base Plan	RE
943	Electric General	-	-	922,876.07			
944	Electric General	-	-	395,913.78			
945		-	-	1,318,789.85			
946	Electric General	-	-	141.35			
947		-	-	141.35			
948	Electric General	-	-	5,199.96			
949	Electric General	-	214.20	41,148.09			
950		-	214.20	46,348.05			
951	Electric General	-	32,279.93	604,850.78			
952		-	32,279.93	604,850.78	This project is to install a breaker failure relay on the V31 circuit between the Hutchinson and Riverview substations.	SPS Zonal	RE

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)
953	Electric General	Transmission Technical Compliance Training	A.0001329.009	SPS Heavy Const Simul Network	201612	435,082.17	422,055.00
954	Electric General	Transmission Technical Compliance Training	A.0001329.010	SPS Heavy Const Simulator Furn	201607	457,473.87	455,689.85
955		Transmission Technical Compliance Training Total					
956	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	892,556.04	877,744.85
957	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	1,662.76	-
958	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,064.49	-
959	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	3,774.30	-
960	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	1,323.71	-
961	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,887.91)	-
962	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201606	102,723.60	-
963	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201501	1,061.15	-
964	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	3,982.34	-
965	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	27,076.14	-
966	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,976.99)	-
967	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	952.37	-
968	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(242.34)	-
969	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	23,906.52	-
970	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	18,106.19	-
971	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201603	8,165.48	-
972	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	1,657.42	-
973	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,574.02)	-
974	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,058.84	-
975	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	221.44	-
976	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	2,411.42	-
977	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,431.70	-
978	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	(3,887.91)	-
979	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,497.39	-
980	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201512	6,362.12	-
981	Electric General	Transportation - SPS	A.0006056.158	Fleet New Unit El Trans 2015 T	201605	116,456.61	493.85
982	Electric General	Transportation - SPS	A.0006056.163	Fleet New Units 2015 El Trans	201512	9,013.92	-
983	Electric General	Transportation - SPS	A.0006056.176	SPS 2015 Fleet Trans Const - A	201512	836.76	-
984	Electric General	Transportation - SPS	A.0006056.183	Fleet Elec Trans Salvage, SPS	201504	768.29	-
985	Electric General	Transportation - SPS	A.0006056.224	Fleet New Unit El Trans TX		225.26	-
						1,680,176.19	3,731.06

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F	Project Description	Project Category
953	Electric General	-	422,055.00	13,027.17	This project involves simulators for technical compliance training.	OT
954	Electric General	-	455,689.85	1,784.02		
955		-	877,744.85	14,811.19		
956	Electric General	-	-	1,662.76		
957	Electric General	-	-	6,064.49		
958	Electric General	-	-	3,774.30		
959	Electric General	-	-	1,323.71		
960	Electric General	-	-	(3,887.91)		
961	Electric General	-	-	102,723.60		
962	Electric General	-	-	1,061.15		
963	Electric General	-	-	3,982.34		
964	Electric General	-	-	27,076.14		
965	Electric General	-	-	(3,976.99)		
966	Electric General	-	-	952.37		
967	Electric General	-	-	(242.34)		
968	Electric General	-	-	23,906.52		
969	Electric General	-	-	18,106.19		
970	Electric General	-	-	8,165.48		
971	Electric General	-	-	1,657.42		
972	Electric General	-	-	(3,574.02)		
973	Electric General	-	-	6,058.84		
974	Electric General	-	-	221.44		
975	Electric General	-	-	2,411.42		
976	Electric General	-	-	6,431.70		
977	Electric General	-	-	(3,887.91)		
978	Electric General	-	-	6,497.39		
979	Electric General	-	-	6,362.12		
980	Electric General	-	493.85	115,962.76		
981	Electric General	-	-	9,013.92		
982	Electric General	-	-	836.76		
983	Electric General	-	-	768.29		
984	Electric General	-	-	225.26		
985	Electric General	-	3,731.06	1,676,445.13		

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A) Line No.	(B) Asset Class	(C) Project Group	(D) WBS Level 2 Number	(E) WBS Level 2 Description	(F) In-Service Date	(G) Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	(H) XES Charges (Included in Column F)
986	Electric General	Transportation - SPS Total					
987	Electric General	TXN Hitchland-Ochiltree County	A.0000108.002	Ochiltree RTU	201612	2,020,347.24 47,205.29	4,224.91 329.65
988	Electric General	TXN Hitchland-Ochiltree County Total					
989	Electric General	W28 Reblid/Recon Ochiltree-Cole	A.0000467.002	W28 Cole Sub Comm	201511	47,205.29 61,961.01	329.65 197.38
990	Electric General	W28 Reblid/Recon Ochiltree-Cole Total					
991	Electric General	Waits Higg Comm Upgrade	A.0002048.001	Waits Inst New SCADA Radio Com	201606	61,961.01	197.38
992	Electric General	Waits Higg Comm Upgrade	A.0002048.003	Higg Inst New SCADA Radio Comm	201612	15,540.89 4,487.33	8,939.96 -
993	Electric General	Waits Higg Comm Upgrade Total					
994	Electric General	Z66 Booker/Wade Conversion	A.0000646.012	Ochiltree Communication	201607	20,028.22 375,799.62	8,939.96 13,794.75
995	Electric General	Z66 Booker/Wade Conversion Total					
996	Electric General	Z66 Tap to NP Chapparral	A.0000915.003	Z66 Tap to NP Chapparral Comm	201703	375,799.62 17,180.81	13,794.75 -
997	Electric General	Z66 Tap to NP Chapparral Total					
998	Electric General					17,180.81	-
999	Electric General	Total Electric General				\$ 12,629,971.29	\$ 1,149,407.25

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	Asset Class	Other Affiliate Charges (Included in Column F)	Total Affiliate Charges (Included in Column F)	Total Native Charges (Columns F less I) Within the Total Additions to Plant-in-Service Shown in Column F)	Project Description	Project Category
986	Electric General	-	4,224.91	2,016,122.33	This project provides fleet vehicles for operation in the SPS area, including cars, trucks, heavy vehicles.	OT
987	Electric General	\$ -	329.65	46,875.64		
988		-	329.65	46,875.64	This project constructed a 230-kV line from Hitchland Substation to Ochiltree Substation and constructed the 230/115-kV Ochiltree Substation with connections from existing 115-kV lines into the new substation.	RE
989	Electric General	-	197.38	61,763.63		
990		-	197.38	61,763.63	This project rebuilds the existing 115-kV line between Ochiltree Substation and Cole Interchange with larger conductor. This line is in the northeast Texas Panhandle	RE
991	Electric General	-	8,939.96	6,600.93		
992	Electric General	-	-	4,487.33		
993		-	8,939.96	11,088.26	This project involves communication upgrades.	OT
994	Electric General	-	13,794.75	362,004.87		
995		-	13,794.75	362,004.87	This project removes the existing 69-kV line Z-66 (Perryton-Booker) and replaces it with a new 115-kV transmission line. It also converts the existing Wade and Booker substations to 115-kV and moves the source to the Ochiltree Substation 115-kV bus.	RE
996	Electric General	-	-	17,180.81		
997		-	-	17,180.81	This project will construct a 115-kV tap to serve North Plains Electric Cooperative's Chaparral Substation.	LI
998		-	-	-		
999		-	-	-		
		\$ 529.55	\$ 1,149,936.80	\$ 11,480,034.49		

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Transmission Capital Additions for January 1, 2016 through March 31, 2017
Summary of Projects

(A)		(B)	(C)		(D)	(E)	(F)	(G)
Line No.	Asset Class	Project Group	WBS Level 2 Number	WBS Level 2 Description	In-Service Date	Additions to Plant-in-Service (January 1, 2016 - March 31, 2017)	XES Charges (Included in Column F)	
1000								
1001	Electric General - Softw	GIST-II Subs Computer Software	A.0000245.003	GIST-II Computer SoftwareSPS	201612	\$ 8,788,941.87	\$ 777,892.45	
1002	Electric General - Softw	GIST-II Subs Computer Software	A.0000245.003	GIST-II Computer SoftwareSPS	201612	718,669.62	258,815.20	
1003		GIST-II Subs Computer Software Total						
1004	Electric General - Softw	GIST-III TLines Computer Software	A.0000253.001	GIST-III Computer Software	201511	9,507,611.49 21,482.54	1,036,707.65 6,496.04	
1005		GIST-III TLines Computer Software Total						
1006	Electric General - Softw	LandWorks	A.0002062.001	GIST-IV Computer Software SPS	201612	4,716,718.34	6,496.04 122,790.10	
1007		LandWorks Total				4,716,718.34	122,790.10	
1008		Total Electric General - Software				\$ 14,245,812.37	\$ 1,165,993.79	
1009								
1010								
1011	Electric Transmission - l	Pringle 115 kV Breaker & One-Half	A.0000851.001	Pringle Substation Sub	201611	5,604,700.57	47,121.29	
1012		Pringle 115 kV Breaker & One-Half Total				5,604,700.57	47,121.29	
1013								
1014		Total Electric Transmission - HFU				\$ 5,604,700.57	\$ 47,121.29	
1015								
1016								
1017		Grand Total*				\$ 317,228,727.83	\$ 12,257,335.34	

*Total may not match KRM-RR-1 due to rounding

*Total may not match KRM-RR-1 due to rounding.

Transmission Capital Additions for January 1, 2016 through March 31, 2017 Summary of Projects

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Transmission Capital Additions

April 1, 2017 through June 30, 2017

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
1	Electric Transmission	Munsell	GI	\$6,049	AEM Wind - This project installs metering for a wind farm interconnection.
2	Electric Transmission	Munsell	LI	357,232.01	Agave-Red Hills - This project installs a new 115-kV line from the Roadrunner Substation to a customer owned substation. The line is near Jal, New Mexico.
3	Electric Transmission	Munsell	RE	5,005.07	Amarillo West Upgrade - This project is to account for Amarillo's expansion to the west.
4	Electric Transmission	Munsell	SR	37,409.69	APT SPS - This project provides funds to replace the Westinghouse APT potential transformers at various substations, which showed high failure rates.
5	Electric Transmission	Munsell	RE	80,443.78	Artesia Country Club 115-kV Conversion - This project taps the W92 line and builds approximately three miles of new 115-kV line to the Artesia Country Club Substation. It also converts two SPS distribution substations from 69-kV to 115-kV operation.
6	Electric Transmission	Munsell	RE	(1,251.26)	Artesia Land ROW - This project sells two properties and purchases additional right of way for a 115-kV line from Artesia Interchange to Eagle Creek Substation. The line is near Artesia, New Mexico.
7	Electric Transmission	Munsell	RE	171,391.26	Atoka-Eagle Creek - This project constructs a 115-kV line from Atoka Substation, south of Artesia, NM to eagle Creek Substation in Artesia. It is needed for system reliability.
8	Electric Transmission	Munsell	RE	76,904.42	Bailey City-New Amherst-Lamb Cty - This project constructs a new 115-kV line between the Bailey County Substation, the New Amherst Substation, and the Lamb County Substation, and also converts 69-kV SPS distribution substations to 115 kV, and constructs the New Amherst 115/69-kV substation. This project is needed for reliability reasons. The Southeast Power Pool ("SPP") issued a Notification to Construct ("NTC") for this project.
9	Electric Transmission	Munsell	RE	3,837.88	Bowers-Howard 115 kV - This project connects the Bowers Substation to the Howard Substation via a 115-kV transmission line at the existing Howard Substation. This project is needed for system reliability.

Southwestern Public Service Company

Transmission Capital Additions
April 1, 2017 through June 30, 2017

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
					Campbell St. Bus Modification - This project relocates the gas turbine at the Riverview Substation to Tucumcari, NM. The 115-kV bus at Campbell Street substation will have to be modified from straight bus configuration to three ring terminal configuration to allow connection of 115-kV line from new Tucumcari generation station.
10	Electric Transmission	Munsell	GI	17.51	Carlisle to Wolforth - This project constructs a 230-kV transmission line between the Carlisle Substation and the Wolforth Substation west of Lubbock, Texas. This project is needed for reliability and load growth in the surrounding area.
11	Electric Transmission	Munsell	RE	3,214,240.50	Curry to Bailey 115 kV - This project constructs a new 11- kV line between the Curry County Substation and the Bailey County Substation. The project is needed to address voltage issues. SPP issued an NTC for the project.
12	Electric Transmission	Munsell	RE	27,503.66	Custer Mountain-Ochoa Reconductor Total - This project is to rebuild 11 miles of 115-kV line.
13	Electric Transmission	Munsell	RE	392,156.17	Deaf Smith 230-kV Breaker Add - This project creates a ring bus on the 230-kV side of the Deaf Smith Substation.
14	Electric Transmission	Munsell	RE	11,129.16	Diamondback Lyntegar Terminal - This project connects a new line built by Lyntegar Rural Electric Cooperatives to the new Diamondback Substation for service to their customers in the southeast part of the SPS transmission system.
15	Electric Transmission	Munsell	LI	(50,281.47)	Eagle Ck Seven Rivers Wiring - This project was to update the communications scheme to meet audit requirements.
16	Electric Transmission	Munsell	RE	438,477.74	Eddy Co Breakers - This project provided a new, additional 230-kV in-line breaker at the Eddy Co. Substation.
17	Electric Transmission	Munsell	RE	640,933.08	Eddy Co. Xfmr - This project is to upgrade the existing 230/115-kV transformer at the Eddy County Substation.
18	Electric Transmission	Munsell	RE	4,633,499.89	ELR - Relay - SPS - This project replaces protective relays that have reached their end of life.
19	Electric Transmission	Munsell	SR	474,542.05	Facility Upgrade Ancillary Equip - This project replaces failing switches, jumpers and other ancillary equipment.
20	Electric Transmission	Munsell	SR	328,756.85	

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
21	Electric Transmission	Munsell	GI	455,707.00	GEN 2013 022 Caprock Solar GIA - This project is to replace a remote terminal unit ("RTU") with terminal upgrade.
22	Electric Transmission	Munsell	GI	409,567.00	GEN 2014 040 Orion Wind - This project involves a new 115-kV terminal for a wind farm.
23	Electric Transmission	Munsell	RE	6,783,942.78	Graham Intg-Add 2nd115/69 Xnfr - This project installs a second 84MVA transformer at Graham Substation.
24	Electric Transmission	Munsell	RE	246,450.00	GSEC GB NP Howard-Miami - This project rebuilds the existing 69-kV line with a new line that is larger conductor and insulated for 115 kV in preparation for operation.
25	Electric Transmission	Munsell	RE	52,755.19	Happy Interchange - This project replaces the two 40 MVA 115/69-kV transformers with larger 84 MVA units. The Happy Substation is south of Amarillo, TX.
26	Electric Transmission	Munsell	RE	4,266,991.28	Hitchland 2nd 250 MVA - This project adds a second transformer and ancillary equipment.
27	Electric Transmission	Munsell	TI	11,285.58	Hitchland II (Optima) - This project installs a new 345-kV substation near Guymon, Oklahoma.
28	Electric Transmission	Munsell	EC/TI	(10,811.17)	Hitchland to Woodward - This project constructs a double circuit 345-kV line from the Hitchland area to Woodward, OK area. SPS will construct and own approx. 30 miles of this line. This is a SPP Priority Project.
29	Electric Transmission	Munsell	GI/LI	83,511.06	IA Tariff Fund - This project funds the addition of new load delivery points that come up throughout the year.
30	Electric Transmission	Munsell	RE	186.00	K11 Wavetrap Repl Bushland/Deaf Smith - This project replaces the Wave Trap on K11 at the Deaf Smith Substation.
31	Electric Transmission	Munsell	SR	92,305.40	Line ELR SPS - This project funds capital transmission line improvement work.
32	Electric Transmission	Munsell	RE	69,071.49	NE Hereford Auto. Addition - This project installs a second 8-MVA 115/69-kV auto at NE Hereford for improved contingency performance. This project is needed for system reliability.

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
					NE Hereford to New Center St. 115-kV Line - This project constructs a new 115 kV line from NE Hereford to a new distribution substation New Center St. (La Plata) to allow the 69-kV substation to be removed from the 69-kV Hereford Loop. This allows the Hereford Interchange and NE Hereford 115/69 kV transformers to stay under their ratings. This project is needed for system reliability.
33	Electric Transmission	Munsell	RE	757,103.78	
34	Electric Transmission	Munsell	RE	76.45	OPIE 1 Road Runner (Interc Potash Conn) - This project provides for the Roadrunner Substation to connect a new potash mine, Intercontinental Potash, to the 115 kV transmission system in SE New Mexico.
					OPIE 2 China Draw-Wood Draw 115kV_PID 30825 - This project constructed a 115-kV line between China Draw and Wood Draw to loop the 115-kV transmission system. This line is south of the Carlsbad, New Mexico area. This project is needed for system reliability.
35	Electric Transmission	Munsell	RE	7,979,820.15	OPIE 2 China Draw-Yeso Hills 115kV_PID 30675 - This project constructs a radial 115 kV line from China Draw sub to the new Yeso Hills distribution substation east of China Draw for service to developing loads. The Yeso Hills Substation is southwest of Carlsbad, NM. This project is needed for system reliability.
36	Electric Transmission	Munsell	RE	100,078.06	OPIE 2 DCP Zia 2 Quahada Project - This project constructs a new four breaker 115-kV ring bus at the intersection of PCA - Cunningham and Maljamar - Intrepid 115-kV lines. It also constructs the radial tap line to the customer's new distribution substation.
37	Electric Transmission	Munsell	RE/LI	4,150.69	OPIE 2 Kiowa-Road Runner 345-kV Conv_PID 30639 - This project installs new 345/115-kV transformers at the Kiowa and Roadrunner substations, and constructs a new 345/115 kV double circuit transmission line between the Kiowa and Potash Junction substations. The project is needed for reliability reasons. SPP issued an NTC for the project.
38	Electric Transmission	Munsell	RE	273,689.01	

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Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
39	Electric Transmission	Munsell	RE	126,080.36	OPIE 2 Livingston Ridge-Cardinal 115-kV_PID 30695 - This project constructs a 115-kV line between the Livingston Ridge and Cardinal substations in SE NM.
40	Electric Transmission	Munsell	RE	1,607,391.08	OPIE 3 Kiowa-China Draw 345-kV_PID 30638 - This project constructs a 345-kV line from Kiowa Substation to China Draw substation for increased load service and network service. This area is south of Carlsbad, NM.
41	Electric Transmission	Munsell	RE	13,108,904.16	OPIE 3 Ponderosa-Custer Mt 115-kV_PID 30694 - This project constructed a radial 115-kV line from a new Custer Mountain Substation to a new Ponderosa Substation, a distribution substation, in SE NM.
42	Electric Transmission	Munsell	LI	638,586.17	OPIE Bensing Distribution Substation - This project is to construct a new 115-kV distribution substation.
43	Electric Transmission	Munsell	RE	77,436.46	OPIE Custer Mt Pond Tap Whitten Rec Total - This project is to rebuild four miles of 115-kV line.
44	Electric Transmission	Munsell	RE	177,751.75	OPIE Hobbs-Kiowa 345kV_PID 30638 Total - This project installs new 345/115-kV transformers at the North Loving and China Draw substations. It also constructs a new 345-kV transmission line between the North Loving, China Draw and Kiowa Substations. The project is needed for reliability. SPP issued an NTC for this project.
45	Electric Transmission	Munsell	RE	109,296.42	OPIE Monument-Byrd Reconductor - This project is to rebuild four miles of 115-kV line.
46	Electric Transmission	Munsell	RE	229,905.69	OPIE Potash-Livingston Ridge Recond - This project is to rebuild 13.5 miles of 115-kV line.
47	Electric Transmission	Munsell	RE	1,148,610.68	OPIE Reconductor_PCA-Quahada - This project rebuild/reconductors the existing PCA-Quahada 115-kV line with a larger conductor for better performance in contingencies. This line is between Carlsbad and Hobbs, NM.
48	Electric Transmission	Munsell	RE	1,859,820.68	OPIE Roadrunner to Agave Ochoa 115 Lines Total - This project is to construct a new 115-kV Line from Agave #2 (Customer Owned Substation) to Road Runner Substation.

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
					Project Description
49	Electric Transmission	Munsell	RE	3,364,197.00	OPIE TUCO-Hobbs 345-kV_PID 30376 - This project constructs a 345-kV line from the TUCO Substation to the Yoakum Substation to the Hobbs Substation. This project was identified by SPP as needed for reliability and for economic reasons. SPP issued NTCs for this project. Osage Re-termination Project - This project upgrades the 115-kV bus at the Randall County Substation. The project is needed to address overloads at the Osage Substation. SPP issued an NTC for the project. Physical Security - This project provides for physical security upgrades to substations and communications infrastructure. Portales 115-kV Loop - This project constructs a 115-kV loop around the City of Portales, NM and converts the South Portales and Market Street substations to 115 kV to provide additional load serving capability and eliminate the overloads of the 115/69-kV transformers at Portales Interchange.
50	Electric Transmission	Munsell	RE	15,020,553.98	
51	Electric Transmission	Munsell	OT	422,317.37	
52	Electric Transmission	Munsell	RE	97,048.87	Pringle 115-kV Breaker & One-Half - This project connects a new 115/34 kV dist transformer at the 115 Pringle Intg. Bus, but also adds additional bus facilities for increased reliability. Pringle Sub is north of Amarillo, TX. Roosevelt T33 Terminal Upgrade - This project replaces the wave trap, CCVT, and switches at the Roosevelt Substation. Roswell Loop - This project constructs a new 115-kV line between the Chaves County, Price and Capitan substations, with a conversion of the Price 69-kV distribution substation to 115 kV. This project is on the north side of Roswell, New Mexico. Roswell-Capitan - This project builds a new 115 kV line between the Capitan, Price, and Chaves Substations near Roswell, NM. This will provide additional load serving and help eliminate contingency issues for the 69-kV system. S&E - SPS Line - These projects are part of the storm and emergency blanket work orders for repair of facilities due to inclement weather or natural disasters.
53	Electric Transmission	Munsell	SR/LI	1,166,482.54	
54	Electric Transmission	Munsell	RE	554,093.03	
55	Electric Transmission	Munsell	RE	163,319.53	
56	Electric Transmission	Munsell	RE	(0.39)	
57	Electric Transmission	Munsell	SR	4,373,819.77	

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
58	Electric Transmission	Munsell	SR	831,592.70	S&E - SPS Sub- These projects are part of storm and emergency blanket work orders for repair of facilities due to inclement weather or natural disasters. Salt Creek - This project constructs a radial 115-kV line to serve a new distribution substation, Salt Creek, southeast of Wheeler, TX. Sierra Substation (RIAC Conversion) - This project involves a new 115 kV distribution substation and the conversion of a 2 mile 69 kV transmission line to 115kV. SPS Asset Sales - This project managed the sale of SPS assets to Sharyland Utilities and the sale of a 69-kV line to Lea County Electric Cooperative. SPS Group 1 Switch Replacements - These projects provided for replacement of old high maintenance or broken switches with newer switches. SPS Major Line Refurbishment Total - This project refurbishes various 230-kV lines in the SPS system. SPS Physical Security - This project funds substation security and monitoring improvements and also required security measures per North American Electric Reliability Corporation ("NERC") standard CIP-014. SPS Transguard Fence Install - This project installs wildlife protection fences at existing substations. SPS Walkemeyer 345 115 280 MVA SUB - This project constructs the new Stevens County Substation which connects to the 3450kV line that terminates into the Hitchland Substation. It is needed to address low voltages in the area. SPP issued an NTC for this project.
59	Electric Transmission	Munsell	LI	10,563,556.16	
60	Electric Transmission	Munsell	RE	320,816.58	
61	Electric Transmission	Munsell	OT	2,216.76	
62	Electric Transmission	Munsell	SR	227,296.05	
63	Electric Transmission	Munsell	SR	103,588.72	
64	Electric Transmission	Munsell	OT	(11,669.52)	
65	Electric Transmission	Munsell	RE	112,586.63	
66	Electric Transmission	Munsell	RE	115,621.19	

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
67	Electric Transmission	Munsell	RE	9,012.57	STEP Newhart Interchange - This project constructs a new 230/115-kV interchange and substation with associated 115-kV transmission lines near Hart, south of Amarillo, Texas. The project will upgrade the transmission system in this area and relieve high transmission loadings on the central part of the SPS transmission system in Castro, Parmer, Swisher, Bailey, Lamb and Hale counties. STEP Newhart Interchange - This project constructs a new 230/115-kV interchange and substation with associated 115-kV transmission lines near Hart, south of Amarillo, Texas. The project will upgrade the transmission system in this area and relieve high transmission loadings on the central part of the SPS transmission system in Castro, Parmer, Swisher, Bailey, Lamb and Hale counties.
68	Electric Transmission	Munsell	RE	96,959.96	
69	Electric Transmission	Munsell	RE	126,589.07	
70	Electric Transmission	Munsell	LI	(953.47)	STEP Pleasant Hill- This project constructs a new 230/115-kV interchange and substation with associated 230-kV and 115-kV transmission lines near the Clovis, New Mexico area and a 345-kV transmission line from Amarillo, Texas to Clovis. The project will provide additional support for the eastern New Mexico area. T38 Taps-BOPCo Sub Capitan 9 & DI #9- This project was to install a 115-kV three way switch for service to two new oil development areas. Project was postponed by BOPCO, the customer. Load area is between Carlsbad and Hobbs, NM. T65 Rebid Recon Floyd-Crosby- This project would have reconducted the 115-kV line from the Floyd Substation to the Crosby Substation. The project was re-evaluated by SPP and the NTC was withdrawn.
71	Electric Transmission	Munsell	RE	18,237.56	
72	Electric Transmission	Munsell	RE	7,000.00	

TPL BFR V31 Hutchinson to Riverview Total - This project is to install breaker failure relay on the V31 circuit between the Hutchinson and Riverview substations.

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(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
73	Electric Transmission	Munsell	OT	33,503.83	Trans E&S Accts - The E&S overhead is the method of allocating costs that are incurred in normal business but cannot be directly assigned to a particular function or activity without excessive cost for the benefit received for the five utility subsidiaries. TUCO Mooreland (Woodward) - This project constructs a single circuit 345-kV line between TUCO, near Lubbock, TX to Woodward Oklahoma. SPS will construct the line to just inside the TX-OK state line and OGE will construct from there to Oklahoma. The project was based on the Balanced Portfolio economic studies by SPP. W77 Canyon East Tap to Arrowhead - This project rebuilds the W77 115-kV line from Canyon East tap to Arrowhead substation to provide a higher line capacity. Z66 Booker/Wade Conversion - This project will remove the existing 69-kV line Z-66 (Perryton-Booker) and replace it with a new 115-kV transmission line. It will also convert the existing Wade and Booker substations to 115-kV. The source will be moved to the Ochiltree Substation 115-kV bus. Z86 New Tap to Oxy Cedar Lake - This project installs a tap structure and slack-span to the new Oxy Substation adjacent to Oxy's existing Cedar Lake Substation; the project is partially funded by the customer. Zodiac Substation - This project will construct approximately three miles of 115-kV line from Portales Interchange to Zodiac Substation, and then convert the Zodiac Substation to 115-kV service. SPS has been issued an NTC to construct these facilities.
74	Electric Transmission	Munsell	EC/TI	73,194.36	
75	Electric Transmission	Munsell	RE	5,000.00	
76	Electric Transmission	Munsell	RE	3,303.36	
77	Electric Transmission	Munsell	LI	277,961.58	
78	Electric Transmission	Munsell	RE	32,730.58	Atoka-Eagle Creek - This project constructs a 115-kV line from Atoka Substation, south of Artesia, NM to eagle Creek Substation in Artesia. It is needed for system reliability.
79	Total Electric Transmission			\$ 89,617,636.29	
80	Electric General	Munsell	RE	\$ 229,317.11	

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Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
81	Electric General	Munsell	RE	275,851.03	Carlisle to Wolfforth - This project constructs a 230-kV transmission line between the Carlisle Substation and the Wolforth Substation west of Lubbock, Texas. This project is needed for reliability and load growth in the surrounding area.
82	Electric General	Munsell	RE	398,092.96	Cherry Street Interchange - This project constructs a new 230/115-kV interchange and substation in north Amarillo to increase the reliability of the transmission network.
83	Electric General	Munsell	RE	101,823.45	Eddy Co. Xfmr - This project is to upgrade the existing 230/115-kV transformer at the Eddy County Substation.
84	Electric General	Munsell	OT	405,451.88	Fault Recorders - SPS - This project installs fault recorders for disturbance monitoring at substations.
85	Electric General	Munsell	GI	104,470.56	GEN 2012-020 Hale Co Wind, 478MW - This project involves a new 230-kV terminal for a wind farm.
86	Electric General	Munsell	GI	72,299.96	GEN 2014 040 Orion Wind - This project involves a new 115-kV terminal for wind farm.
87	Electric General	Munsell	RE	165,644.63	Graham Intg.Add 2nd115/69 Xmfr - This project installs a second 84MVA transformer at the Graham Substation.
88	Electric General	Munsell	RE	26,559.73	GSEC GB NP Howard-Miami - This project rebuilds the existing 69-kV line with a new line that is larger conductor and insulated for 115-kV in preparation for operation.
89	Electric General	Munsell	LI	71,099.85	Kiser Distribution Addition - This project constructs a new 115-kV distribution substation.
90	Electric General	Munsell	SR	113,395.02	Line ELR SPS - This project funds capital transmission line improvement work.
91	Electric General	Munsell	RE	95,354.84	NEWHART 230/115-kV Add Transformer #2 - This project adds a second 230/115 kV auto transformer to the Newhart Substation.
92	Electric General	Munsell	RE	2,587.01	Nichols 115-kV BFR - This project adds breaker failure relaying to the 115-kV bus at Nichols Plant, in Amarillo, TX. This project is needed for system reliability.

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Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Apr. 2017 - Jun. 2017)	Total Affiliate Charges (Included in Column F)
93	Electric General	Munsell	RE	176,040.32	OPIE 2 China Draw-Wood Draw 115-kV_PID 30825 - This project constructed a 115-kV line between China Draw and Wood Draw to loop the 115-kV transmission system. This line is south of the Carlsbad, New Mexico area. This project is needed for system reliability.
94	Electric General	Munsell	RE	290,007.80	OPIE 2 Livingston Ridge-Cardinal 115-kV_PID 30695 - This project constructs a 115-kV line between Livingston Ridge and Cardinal substations in SE NM.
95	Electric General	Munsell	RE	215,936.71	OPIE 3 Ponderosa-Custer Mt 115-kV_PID 30694 - This project will construct a radial 115-kV line from a new Custer Mountain Substation to a new Ponderosa Substation, a distribution substation, in SE NM.
96	Electric General	Munsell	LI	42,050.18	OPIE Enterprise S Eddy Tap - This project connects a new 25 MW gas processing load on the Red Bluff-Wood Draw 115-kV line. This line is south east of Carlsbad, NM.
97	Electric General	Munsell	RE	149,557.42	OPIE Reconductor_PCA-Quahada - This project rebuild/reconductors the existing PCA-Quahada 115-kV line with larger conductor for better performance in contingencies. This line is between Carlsbad and Hobbs, NM.
98	Electric General	Munsell	RE	66,818.49	OPIE Roadrunner to Agave Ochoa 115 Lines Total - This project is to construct a new 115-kV line from Agave #2 (Customer Owned Substation) to the Road Runner Substation.
99	Electric General	Munsell	OT	1,241,487.23	Physical Security - This project provides for the physical security upgrades to substations and communications infrastructure.
100	Electric General	Munsell	SR/LI	28,233.61	Pringle 115-kV Breaker & One-Half - This project connects a new 115/34 kV distribution transformer at the 115-kV Pringle Interchange Bus, but also adds additional bus facilities for increased reliability. Pringle Substation is north of Amarillo, TX.
101	Electric General	Munsell	RE	69,455.31	Puckett West Breaker Addition - This project adds 115-kV breakers at Puckett Substation to provide separation when the Soncy Substation Project is completed.

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102	Electric General	Munsell	OT	54,671.95	RTU - EMS Upgrade - SPS - This project provides for communications equipment for the named substation for control and monitoring. Soncy Dist. Transformer Conv. - This project is to convert 69-kV distribution transformer and transmission line to 115 kV. SPS CIP 5 Sub Networking - This project purchases and installs security and network equipment to meet the compliance requirements of NERC Standard CIP-005. SPS Frame Relay - These projects provide communications equipment for control and monitoring of the named substations. SPS Sub Ofc Furn & Eq - These projects provide office furniture and equipment for various locations. STEP Pleasant Hill - This project constructs a new 230/115-kV interchange and substation with associated 230-kV and 115-kV transmission lines near the Clovis, New Mexico area and a 345-kV transmission line from Amarillo, Texas to Clovis. The project will provide additional support for the eastern New Mexico area. T01 Tap TCEC Unit Petroleum - This project connects a new distribution substation for Tri-County Electric Cooperative on the 115-kV line between the Texas County Substation and the Cole Substation. Tools COM Substation - These projects purchase tools for construction and maintenance activities. TPL BFR V31 Hutchinson to Riverview Total - This project is to install breaker failure relay on the V31 circuit between Hutchinson and Riverview substations. Transportation - SPS - These projects provide fleet vehicles for operation in the SPS area. Unserviceable - Breakers - SPS - This project replaces circuit breakers that have failed tests and are not performing correctly. It also replaces breakers which have become under-rated due to transmission or generation additions.
103	Electric General	Munsell	RE	1,000.00	
104	Electric General	Munsell	OT	1,397,449.49	
105	Electric General	Munsell	OT	2,000,992.08	
106	Electric General	Munsell	OT	26,270.87	
107	Electric General	Munsell	RE	4,715.10	
108	Electric General	Munsell	LI	15,114.11	
109	Electric General	Munsell	OT	1,548,289.76	
110	Electric General	Munsell	RE	670,326.09	
111	Electric General	Munsell	OT	(1,905,100.25)	
112	Electric General	Munsell	SR	324,571.35	

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113	Electric General	Munsell	RE	32,654.35	V-05 Canyon West-Canyon East - This project is to upgrade a 3.5 mile-115-kV line. V-37 Bailey County Switch - This project provided for a three way switch/tap at Bailey County Substation. Waits Higg Comm Upgrade - This project installs SCADA radios for communications with the respective RTUs in the substations. The RTUs provide data to the system control center for transmission operations. Z26 Bailey Co South Switch 69kV - This project installs a new 69 kV three-way switch adjacent to Bailey County Electric Cooperative's South Bailey Metering Station to provide service as a delivery point. This delivery point location is near Muleshoe, TX. Zodiac Substation - This project constructs approximately three miles of 115-kV line from Portales Interchange to Zodiac Substation, and then converts the Zodiac Substation to 115-kV service. SPS has been issued an NTC to construct these facilities.
114	Electric General	Munsell	LI	4,805.03	
115	Electric General	Munsell	OT	10,889.22	
116	Electric General	Munsell	LI	10,998.32	
117	Electric General	Munsell	RE	28,636.91	
118	Total Electric General		\$	8,567,819.48	\$ 1,034,505.65
119	Grand Total		\$	98,185,455.77	\$ 4,187,565.30